## STATE OF KANSAS STATE CORPORATION COMMISSION

## 15-179-20009-0000

## Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division Corporation Commission

## WELL PLUGGING RECORD

State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas	She	ridan	- Count	y. Sec. 3/8	rwn. 8s Rge.	29w (E)(V	V)
NORTH	Location as "NE	E/CNWXSWX"	or footage fro	m lines SE	NE, SE,		_
	Lease Owner	John C	). Farmo	er, inc.			—
	Lease Name Office Address_	P.O. Box	352, R	ussell, I	(ansas	_ Well NoZ	_
<u>  </u>	Character of W	ell (completed	as Oil, Gas o	r Dry Hole)	Dryhol	e	<del>-</del> -
	Date well comp	oleted	<del> </del>			4/10 19 0	57 57 57 57 57 57 57 57 57 57 57 57 57 5
	Application for Application for					4/18 <sub>19</sub> 6	
	Plugging comme					4/18 19 6	67 67 com-
	Plugging comple			8:30 /	4.M.	<u>4/18 <sub>19</sub> 6</u>	<u>Z</u>
	Reason for aban	donment of well	or producing	g formation		<del></del>	
	If a producing	well is abandon	ed date of la	et production	<del> </del>		
				_		ore plugging was co	m-
Locate well correctly on above Section Plat	menced? Y	es w	Miah	ala Ma	mland Va		
Name of Conservation Agent who super	vised plugging of this	s well W • I	- NICH	ois, Mo	Total Depth of	ansas 4130	
Producing formation  Show depth and thickness of all water,			Botton	n	Total Depth of	Well 1120 F	eet
_		···				CASING RECORD	
OIL, GAS OR WATER RECORDS	<b>&gt;</b>		1		<del>                                     </del>	T	===
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	
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		<u> </u>			<u> </u>	ļ	
					<del>                                     </del>		
Plug # Plug # Plug # Compl	2 210 20 3 35 10	sx. cemersx. cemersx. cemers	nt	a. At			
				7/2	<b>6</b> ,		
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				- A	A.S.A.		
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				K. St.	¥ 70 Mg	Q.	
				Chigh	(b)	5/0,	
	<del></del>			4, 1V	O/L.	1.1.	
					100 /	124/64	
					7	1	
						<del></del>	
	(If additiona	l description is nece	ssary, use BAC	K of this sheet)			
THE THE PERSON OF THE PERSON O	<u>John O. Far</u>	<u>mer, Inc</u>	•	4	<u> </u>		
Address	P.O. Box 35	2, Russe	II, Kan	sas 676	05		<u>=</u>
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STATE OF KANSAS  JOHN O. FARME	, COU	711 OF	RUSSELL		, ss.		
well, being first duly sworn on oath, s		•		•	- , .	of the above-descri	
above-described well as filed and that			2 N 17			/	
		(Signature)	YJOVU	WU. Z	wuner		
e e galando e e			7/0. Bo	× 352, R		Kansas	<u>.</u>
SUBSCRIBED AND SWORM TO before	re me this 21			Apri	(Address)	<b>67</b>	
SUBRIGRIBED AND SWORN TO BEIO	re me this	day of	-	2/1	, 195	1	
	15 1071		ر م 1 م ا	<i>Lilen</i> n Carlso	n Cash	Notary Public	<del></del>
My commission expires February	15, 1971		11616	661130			

OIL OR GAS SANDS OR ZONES

CASING RECORD

in.

No. of Shots

COUNTY Sheridanec 38 TWP 8s RGE 29W COMPANY OPERATING John 0. Farmer, Inc. OFFICE ADDRESS BOX 352, Russell, Kansas

DRILLING STARTED 4/10 1967, DRILLING FINISHED 4/18, 196
DATE OF FIRST PRODUCTION COMPLETED.

WELL LOCATED SE 1/4 NE 1/4 SE 1/4 North of South Line and ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOZ 767 GROUN 2,764 CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

Name

**Formation** 

Shot Record

From

**Amount Pulled** 

Size of Shot

Packer Record

Size | Length | Depth Set | Make

640 Acres

Locate well correctly

**Formation** 

Name

Perforating Record If Any

Thas. Make

Amount Set

From

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ner R	ecord: /	mou	nt				NG AND MUDI		Botton	·
Size Amount Set Ft. In.			Sacks Che Cement Gal.		mical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)	
5/8	311 2	12	1 1	40	SX	-				
ote: \	What m	ethod	was	used	to pro	tect sand	s if outer strin	igs were pul	led?	
tary '		ere us	ed from	n _(	) <sub>f</sub>	eet to R	If so, state kindools USED  To Daise too	ols were used	from	feet to
pe k							PRODUCTION 1		<u> </u>	
scribe	e initial	test.	wheth	er by	flow	through to	ubing or casing	g or by pump	oing	
							of choke, if any	•	-	
<del>-</del>			<u> </u>							

Give detailed description and thickness of all formation drilled through, coments of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Top	Bottom
Surface Shale Shale & shells ale & redbed	212 1012	212 1012 1960			
Redbed Anhydrita	2125	2125 2383 2420			,
Shale & shells Shale & lime Lime	20/U	3350 3410 3820			
Shale & lime Lime	3410 3820	3820 4130		-	
					: : :
<b>Q</b>					
APR 24 130/ Wichita, Names ON			Log Tops;		
APR 2 130/ ERVATION DIVISION			Heebner Toronto	3835 3857 3873	E E
AP. AP.	χ		Lansing K.C. B/Kansas City T.D.	4109	i i
\$ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			1.0.	4130	- 1
					•
Market Charles of the Market o	Ago,				•

Is the undersigned, being first duly sworn upon oath, state that this well record is true, correct a ometer according to the records of this office and to the best of my knowledge and bases.

Norm and title of paresentative of company

Subscribed and sayour to before me this 21

ay of April 19

Helen Carlson