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JUL 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Milford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/6/05 7/11³/05 N/A 7-13-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-109-20748-00-00
County: Logan
NW NW SW Sec. 23 Twp. 12 S. R. 33 East West
2310S feet from S / N (circle one) Line of Section
330W feet from E / W (circle one) Line of Section

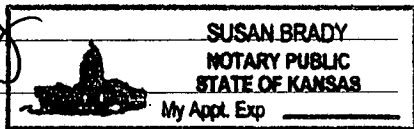
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: Kuhlman B Well #: 1-23
Field Name: unknown
Producing Formation: N/A
Elevation: Ground: 3066' Kelly Bushing: 3076'
Total Depth: 4719' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II PIA WITH 7-31-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 7-27-05
Subscribed and sworn to before me this 27th day of July, 2005.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Murfin Drilling Company, Inc. Lease Name: Kuhlman B Well #: 1-23
Sec. 23 Twp. 12 S. R. 33 [] East [x] West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [x] Yes [] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Porosity, Microresistivity

[x] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum

SEE ATTACHED LIST

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 8 5/8, 224, Common, 165, 3% cc, 2% gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

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TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

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ORIGINAL

Kuhlman 'B' #1-23
Daily drilling report
Page two

7/14/05 RTD 4719'. CT: 14 3/4 hrs. Log Tech finished logging @ 10:15 a.m.
Plugged hole w/60/40 poz., 6% gel as follows: 25 sx. @ 2568', 100 sx. @
1514', 40 sx. @ 274', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Started @
3:00 p.m. 7/13/05, comp. @ 5:45 p.m. 7/13/05 by Allied. Orders from Pat
Staab, KCC @ Hays. Rig released @ 9:45 p.m. 7/13/05. **FINAL
REPORT**

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MDCI Kuhlman B #1-23 2310' FSL 330' FWL Sec. 23-T12S-R33W 3076' KB							MDCI Kuhlman #1-23 1980' FNL 330' FWL Sec. 23-T12S-R33W 3082' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2558	+518	Flat	2556	+520	+2	2564	+518
B/Anhydrite	2581	+495	+2	2581	+495	+2	2589	+493
Topeka	3713	-637	-3	3714	-638	-4	3716	-634
Heebner	3992	-916	-5	3993	-917	-6	3993	-911
Lansing	4034	-958	-10	4036	-960	-12	4030	-948
Muncie Crk	4186	-1110	-13	4186	-1110	-13	4179	-1097
Stark	4270	-1194	-10	4270	-1194	-10	4266	-1184
BKC	4348	-1272	-8	4351	-1275	-11	4346	-1264
Mamaton	4376	-1300	-7	4378	-1302	-9	4375	1293
Fort Scott	4528	-1452	-15	4524	-1448	-11	4519	-1437
Cherokee	4557	-1481	-15	4557	-1481	-15	4548	-1466
Johnson	4600	-1524	-15	4601	-1525	-16	4591	-1509
Mississippi	4669	-1593	-22	4670	-1594	-23	4653	-1571
Total Depth	4719			4722			4710	

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ORIGINAL

* INVOICE *

Invoice Number: 097562

KCC

Invoice Date: 07/12/05

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CONFIDENTIAL

85/80

COPY

Operator Pay

[Handwritten signature]

Cust I.D.....: Murfin
P.O. Number...: Kuhlman"B"1-23
P.O. Date.....: 07/12/05

BM

Due Date.: 08/11/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	10.0000	1650.00	T
el	3.00	SKS	14.0000	42.00	T
chloride	6.00	SKS	38.0000	228.00	T
handling	174.00	SKS	1.6000	278.40	E
ileage min.chg.	1.00	MILE	180.0000	180.00	E
urface	1.00	JOB	670.0000	670.00	E
ileage pmp trk	14.00	MILE	5.0000	70.00	E
urface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$317.34
ONLY if paid within 30 days from Invoice Date

Subtotal: 3173.40
Tax.....: 124.43
Payments: 0.00
Total....: 3297.83

317.34

2980.49

Account	Unit	W	No.	Amount	Description
	Rig	L			
03100	01440	2283	3297.83		Cement S. (39)
				(317.34)	

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ORIGINAL

ALLIED CEMENTING CO., INC.

19462

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>7-6-05</u>	SEC <u>23</u>	TWP <u>12S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>RUBINMAN</u>	WELL # <u>1-23</u>	LOCATION <u>OAKLEY 6E-8 1/4 S-E IN</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)					KCC		

CONTRACTOR MURFEN DRILL. RIG # 14

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 228'

CASING SIZE 8 5/8" DEPTH 228'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/2 BBL

OWNER SAME JUL 27 2005

CEMENT **CONFIDENTIAL**
AMOUNT ORDERED
165 SKS COM. 3 BBL 28 GEL

COMMON	<u>165 SKS</u>	@	<u>10 00</u>	<u>1650 00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>14 00</u>	<u>42 00</u>
CHLORIDE	<u>6 SKS</u>	@	<u>38 00</u>	<u>228 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174 SKS</u>	@	<u>1 50</u>	<u>278 40</u>
MILEAGE	<u>64 PER SR / MILE</u>			<u>180 00</u>
MANIFOLD CHARGE				
TOTAL				<u>2237 80</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK

377 DRIVER LONNIE

BULK TRUCK

DRIVER

REMARKS:
CEMENT DIED CTR.

SERVICE

DEPTH OF JOB	<u>228'</u>
PUMP TRUCK CHARGE	<u>670 00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>14 MI @ 5 00</u> <u>70 00</u>
MANIFOLD	@
	@
TOTAL	<u>740 00</u>

CHARGE TO: MURFEN DRILL CO, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE PLUG</u>	@	<u>55 00</u>
	@	
	@	
	@	
TOTAL		<u>55 00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]
PRINTED NAME