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JUL 31 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

7-27-07  
CONFIDENTIAL

Operator: License # 3988  
Slawson Exploration Co., Inc.  
Name: \_\_\_\_\_  
Address: 204 N Robinson, Ste 2300  
OKC OK 73102  
City/State/Zip: \_\_\_\_\_  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steve Slawson  
Phone: (405) 232 0201  
Contractor: Name: Murfin Drilling  
License: 30606  
Wellsite Geologist: Ron Osterburg

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
5/13/06    5/21/06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 109  
~~474~~ 207650000  
County: Logan  
NW NE NE Sec. 6 Twp. 11 S. R. 33  East  West  
330  
feet from S / N (circle one) Line of Section  
1050  
feet from E / W (circle one) Line of Section

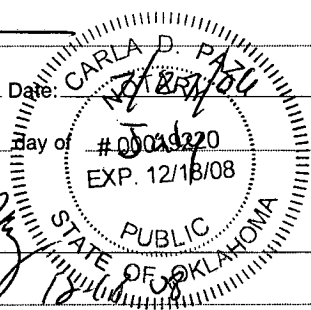
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DUMLER AD Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3175 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4750 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 297' @ 309 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ 245 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT II WITH PIA  
7-21-06  
Chloride content 3500 ppm Fluid volume 4600 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operations Mgr Date: 7/27/06  
Subscribed and sworn to before me this 27 day of July  
20 06  
Notary Public: Carla P. Papp  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Slawson Exploration Co., Inc. Lease Name: DUMLER AD Well #: 1  
Sec. 6 Twp. 11 S. R. 33  East  West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

DIL-SP-GR, CNL-CDL

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Anh 2660 +525 B/Anh 2687 +498

Wab 3714 -529 Hbn 4075 -890

Lns 4120 -935 Muncie Creek 4259 -1074

Stk 4344 -1159 BKC 4404 -1219

Marmaton 4432 -1247 Pawnee 4549 -1364

Uck 4596 -1411 Ft Scott 4602 -1417

Lck 4631 -1446 Johnson Zone 4674 -1489

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12-1/4	8-5/8	23#	309	Common	245	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Other (Specify)  
Production Interval  Dually Comp.  Commingled

**KCC**  
 JUL 27 2006  
**CONFIDENTIAL**

**RECEIVED**  
 JUL 31 2006  
 KCC WICHITA

**ALLIED CEMENTING CO., INC.** 23995

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
Osage, KS

DATE <u>5-21-06</u>	SEC. <u>6</u>	TWP. <u>11S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>12:30pm</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Dumler A.D.</u>	WELL# <u>#1</u>	LOCATION <u>Monument In-114w</u>	COUNTY <u>Logan</u>	STATE <u>KS</u>			
OLD OR <u>(NEW)</u> (Circle one)			<u>SIN</u>				

CONTRACTOR Murphy Dnk #14 OWNER Same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4750'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 2680'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT

AMOUNT ORDERED 200 60140

6 90 seal 114 + Clo-seal

COMMON	<u>120</u>	@	<u>12.20</u>	<u>1464.00</u>
POZMIX	<u>80</u>	@	<u>6.10</u>	<u>488.00</u>
GEL	<u>10</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>Clo-seal</u>	<u>50</u>	@	<u>2.00</u>	<u>100.00</u>
HANDLING	<u>212</u>	@	<u>1.90</u>	<u>402.80</u>
MILEAGE	<u>108 x 5K x mile</u>			<u>240.00</u>
				TOTAL <u>2861.30</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzy

# 102 HELPER Jarrod

BULK TRUCK

# 218 DRIVER bonnie

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

25 SKS @ 2680'

100 SKS @ 1750'

40 SKS @ 360'

10 SKS @ 40'

10 SKS MH

15 SKS RH

Job complete @ 3:15 pm

Thanks Fuzzy & crew

**SERVICE**

DEPTH OF JOB 2680'

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 10 @ 5.00 50.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1005.00

**PLUG & FLOAT EQUIPMENT**

1-8 7/8 archde plug @ 35.00

TOTAL 35.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

CAREB [Signature]  
 PRINTED NAME