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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

KCC WICHITA

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Chevenne Drilling, LP
License: 33375
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth.
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/02/06 04/04/06 04/17/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21909 -00-00
County: Finney
SE - SE - NW - NW Sec 3 Twp. 26 S. R. 33W
1250 feet from S (circle one) Line of Section
1250 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Drussel C Well #: 3
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 2897 Kelly Bushing: 2904
Total Depth: 3115 Plug Back Total Depth: 3069
Amount of Surface Pipe Set and Cemented at 825 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 7-31-07
Chloride content 23000 mg/l ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 07/27/08
Subscribed and sworn to before me this 27th day of July 2006
Notary Public: Becki Andrews
Date Commission Expires: 4-22-2009

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: OXY USA Inc. Lease Name: Drussel C Well #: 3

Sec. 3 Twp. 26 S. R. 33W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, List All E. Logs Run: CBL, Neutron, Induction, Microlog. Log Formation (Top), Depth and Datum table with entries: Hollenberg, Herington, Krider, Winfield, Towanda, Ft. Riley, Council Grove.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table for Additional Cementing / Squeeze Record with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Table for Date of First, Resumed Production, SWD or Enhr. and Producing Method (Flowing, Pumping, Gas Lift, Other).

Table for Estimated Production Per 24 Hours, Oil BBLs, Gas Mcf, Water Bbls, Gas-Oil Ratio, Gravity.

Disposition of Gas (Vented, Sold, Used on Lease) and METHOD OF COMPLETION (Open Hole, Perf., Dually Comp., Commingled, Other).

Vertical stamp: KANSAS PUBLIC SERVICE COMMISSION

Side Three

Operator Name: OXY USA Inc. Lease Name: Drussel C Well #: 3

Sec. 3 Twp. 26 S. R. 33W East West County: Finney

| <u>Name</u> | <u>Top</u> | <u>Datum</u> |
|-------------|------------|--------------|
| A1 LM | 2865 | 39 |
| B1 SH | 2896 | 8 |
| B1 LM | 2912 | -8 |
| B2 SH | 2924 | -20 |

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Cementing Service Report

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Job Number
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205587990

| Customer OXY RESOURCE CALIFORNIA LLC | | | | | | Schlumberger Location Perryton, TX | | | Job Start 2006-Apr-02 | | |
|---|---|--|-------------------------------------|-------------------------|-----------------------|---------------------------------------|--------------------------|--------------------------------|-----------------------------|--------------------|--|
| Well DRUSSEL C-3 | | | Location (legal) Sec 3-T26S-R33W | | | Schlumberger Location Perryton, TX | | | Job Start 2006-Apr-02 | | |
| Field PANOMA | | Formation Name/Type | | | Deviation ° | | BIT Size 12.3 in | Well MD 835 ft | | Well TVD 835 ft | |
| County FINNEY | | State/Province KANSAS | | | BHP psi | BHST 88 °F | BHCT °F | Pore Press. Gradient psi/ft | | | |
| Well Master: 0630781516 | | API / UWI: | | | Casing/Liner | | | | | | |
| Rig Name CHEYENNE 11 | Drilled For Oil & Gas | | Service Via Land | | Depth, ft 825.16 | Size, in 8.63 | Weight, lb/ft 24 | Grade | Thread | | |
| Offshore Zone | Well Class New | Well Type Development | | Depth, ft 12 | Size, in 8.63 | Weight, lb/ft 24 | Grade | Thread LJ | | | |
| Drilling Fluid Type | | Max. Density 9.6 lb/gal | Plastic Viscosity cp | | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread | | |
| Service Line Cementing | | Job Type Cem Surface Casing | | | | Perforations/Open Hole | | | | | |
| Max. Allowed Tubing Pressure 500 psi | Max. Allowed Ann. Pressure psi | Wellhead Connection 8 5/8" H&SM | | Top, ft | Bottom, ft | spf | No. of Shots | Total Interval ft | | | |
| Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 230 SK 35.65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029 | | | | | Diameter in | Treat Down Casing | Displacement 50.6 bbl | Packer Type | Packer Depth ft | | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/> | | | | Casing Tools | | Squeeze Job | | | | |
| Lift Pressure: 250 psi | Pipe Rotated <input type="checkbox"/> | Pipe Reciprocated <input type="checkbox"/> | Shoe Type: Guide | Shoe Depth: 825 ft | | Squeeze Type | Tool Type: | | | | |
| No. Centralizers: Top Plugs: 1 | Bottom Plugs: | Stage Tool Type: | Tool Depth: ft | Stage Tool Depth: ft | Tall Pipe Size: in | | | | | | |
| Cement Head Type: Single | | Collar Type: Auto-Fill | Tall Pipe Depth: ft | Collar Depth: 782 ft | Sqz Total Vol: bbl | | | | | | |
| Job Scheduled For: 4/2/2006 20:30 | Arrived on Location: 2006-Apr-02 20:30 | | Leave Location: 2006-Apr-03 1:00 | | | | | | | | |
| Date | Time | Treating Pressure psi | Density lb/gal | Triplex Rate bbl/mln | Triplex Volume bbl | 0 | 0 | 0 | Message | | |
| 2006-Apr-02 | 22:52 | 0 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:52 | | | | | 0 | 0 | 0 | Pressure Test Lines | | |
| 2006-Apr-02 | 22:52 | 0 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:52 | 0 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:53 | 0 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:53 | 18 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:54 | 2097 | 8.27 | 0.8 | 0.1 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:54 | 2029 | 8.26 | 0.0 | 0.1 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:55 | 5 | 8.26 | 0.0 | 0.1 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:55 | 51 | 8.25 | 0.0 | 0.1 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:56 | 41 | 8.20 | 0.0 | 0.1 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:56 | | | | | | | | Start Pumping Spacer | | |
| 2006-Apr-02 | 22:56 | 42 | 8.25 | 0.0 | 0.1 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:56 | 9 | 8.26 | 0.0 | 0.1 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:57 | 4 | 8.26 | 0.0 | 0.1 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:57 | 54 | 8.26 | 0.0 | 0.1 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:58 | 46 | 8.25 | 0.0 | 0.1 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:58 | 75 | 8.25 | 4.9 | 1.4 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:59 | 102 | 8.25 | 5.1 | 4.0 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:59 | 104 | 9.08 | 5.1 | 6.0 | 0 | 0 | 0 | | | |
| 2006-Apr-02 | 22:59 | | | | | | | | Reset Total, Vol = 6.02 bbl | | |
| 2006-Apr-02 | 22:59 | | | | | | | | Start Mixing Lead Slurry | | |

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| Well | | Field | | | Service Date | | Customer | | | Job Number |
|--------------|-------------|-------------------|---------|--------------|----------------|---|-----------------------------|---|---------------------------|------------|
| DRUSSEL #C-3 | | PANOMA | | | 0692-Apr-02 | | OXY RESOURCE CALIFORNIA LLC | | | 2205550990 |
| Date | Time | Treating Pressure | Density | Triplex Rate | Triplex Volume | 0 | 0 | 0 | Message | |
| | 24 hr clock | psi | lb/gal | bbl/min | bbl | 0 | 0 | 0 | | |
| 2006-Apr-02 | 22:59 | 106 | 9.29 | 5.1 | 0.3 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 22:59 | 108 | 9.48 | 5.1 | 0.5 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:00 | 122 | 10.88 | 5.1 | 3.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:00 | 130 | 11.85 | 5.2 | 5.6 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:01 | 135 | 12.62 | 5.2 | 8.2 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:01 | 132 | 12.48 | 5.2 | 10.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:02 | 125 | 12.35 | 5.3 | 13.5 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:02 | 120 | 12.29 | 5.3 | 16.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:03 | 116 | 12.21 | 5.3 | 18.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:03 | 112 | 12.10 | 5.3 | 21.4 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:04 | 110 | 12.10 | 5.3 | 24.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:04 | 110 | 12.10 | 5.4 | 26.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:05 | 107 | 12.08 | 5.4 | 29.5 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:05 | 109 | 12.08 | 5.4 | 32.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:06 | 110 | 12.04 | 5.4 | 34.9 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:06 | 111 | 11.97 | 5.4 | 37.6 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:07 | 108 | 11.91 | 5.4 | 40.3 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:07 | 107 | 11.90 | 5.5 | 43.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:08 | 110 | 12.18 | 5.5 | 45.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:08 | 118 | 12.26 | 5.5 | 48.5 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:09 | 118 | 12.21 | 5.5 | 51.2 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:09 | 113 | 12.11 | 5.5 | 54.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:10 | 114 | 12.15 | 5.5 | 56.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:10 | 116 | 12.21 | 5.5 | 59.5 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:11 | 117 | 12.24 | 5.5 | 62.3 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:11 | 118 | 12.27 | 5.5 | 65.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:12 | 120 | 12.32 | 5.5 | 67.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:12 | 121 | 12.57 | 5.6 | 70.6 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:13 | 121 | 12.49 | 5.6 | 73.4 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:13 | 115 | 11.70 | 5.6 | 76.2 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:14 | 102 | 11.56 | 5.6 | 79.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:14 | 140 | 14.21 | 5.6 | 81.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:14 | 149 | 14.50 | 5.6 | 82.7 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:14 | | | | | | | | Reset Total, Vol = 84 bbl | |
| 2006-Apr-02 | 23:15 | | | | | | | | Start Mixing Tail Slurry | |
| 2006-Apr-02 | 23:15 | 150 | 14.52 | 5.6 | 0.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:15 | 155 | 14.75 | 5.6 | 0.3 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:15 | 90 | 15.01 | 4.2 | 2.5 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:16 | 151 | 14.96 | 5.6 | 4.7 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:16 | 163 | 15.07 | 5.6 | 7.5 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:17 | 170 | 15.21 | 5.6 | 10.3 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:17 | 157 | 14.66 | 5.6 | 13.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:18 | 149 | 14.41 | 5.6 | 15.9 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:18 | 152 | 14.86 | 5.6 | 18.7 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:19 | 156 | 14.55 | 5.6 | 21.5 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:19 | 96 | 14.24 | 4.5 | 23.9 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:20 | 100 | 14.75 | 4.5 | 26.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:20 | 119 | 14.75 | 5.1 | 28.5 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:21 | 126 | 14.75 | 5.1 | 31.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:21 | 132 | 14.58 | 5.1 | 33.6 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:22 | 115 | 13.35 | 5.1 | 36.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:22 | -5 | 12.13 | 5.1 | 38.7 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:23 | 82 | 11.67 | 5.1 | 41.2 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:23 | | | | | | | | Reset Total, Vol = 45 bbl | |

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| Well | | Field | | | | Service Date | Customer | | | Job Number |
|--------------|-------------|-------------------|---------|--------------|----------------|--------------|-----------------------------|---|-----------------------------|------------|
| DRUSSEL #C-3 | | PANOMA | | | | 0692-Apr-02 | OXY RESOURCE CALIFORNIA LLC | | | 2205550990 |
| Date | Time | Treating Pressure | Density | Triplex Rate | Triplex Volume | 0 | 0 | 0 | Message | |
| | 24 hr clock | psi | lb/gal | bbbl/min | bbbl | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:23 | 9 | 11.95 | 0.0 | 43.3 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:23 | 0 | 12.19 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:23 | | | | | | | | Start Displacement | |
| 2006-Apr-02 | 23:23 | | | | | | | | Drop Top Plug | |
| 2006-Apr-02 | 23:24 | -5 | 12.21 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:24 | -9 | 12.21 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:25 | -9 | 12.21 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:25 | -9 | 12.23 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:26 | -9 | 12.24 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:26 | -9 | 12.24 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:27 | 86 | 8.41 | 4.8 | 1.3 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:27 | 59 | 8.42 | 4.8 | 3.7 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:28 | 51 | 8.26 | 4.8 | 6.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:28 | 54 | 8.26 | 4.8 | 8.5 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:29 | 55 | 8.31 | 4.8 | 10.9 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:29 | 60 | 8.31 | 4.7 | 13.2 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:30 | 72 | 8.26 | 4.7 | 15.6 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:30 | 84 | 8.26 | 4.6 | 17.9 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:31 | 99 | 8.28 | 4.5 | 20.2 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:31 | 113 | 8.28 | 4.4 | 22.4 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:32 | 128 | 8.26 | 4.4 | 24.6 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:32 | 50 | 8.26 | 0.0 | 25.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:33 | 46 | 8.26 | 0.0 | 25.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:33 | -5 | 8.26 | 0.0 | 25.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:34 | 0 | 8.26 | 0.0 | 25.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:34 | 0 | 8.26 | 0.0 | 25.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:35 | 97 | 8.25 | 2.5 | 26.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:35 | 187 | 8.26 | 5.2 | 28.5 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:36 | 190 | 8.28 | 5.1 | 31.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:36 | 204 | 8.26 | 5.0 | 33.6 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:37 | 223 | 8.26 | 5.0 | 36.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:37 | 209 | 8.26 | 1.3 | 38.3 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:38 | 208 | 8.26 | 2.4 | 39.4 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:38 | 212 | 8.26 | 2.4 | 40.6 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:39 | 222 | 8.26 | 2.4 | 41.7 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:39 | 228 | 8.26 | 2.4 | 42.9 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:40 | 236 | 8.26 | 2.3 | 44.1 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:40 | 240 | 8.26 | 2.4 | 45.3 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:41 | 244 | 8.26 | 2.3 | 46.4 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:41 | 249 | 8.26 | 2.3 | 47.6 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:42 | 1039 | 8.28 | 2.1 | 48.7 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:42 | 1079 | 8.26 | 0.0 | 48.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:43 | 1057 | 8.26 | 0.0 | 48.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:43 | 0 | 8.26 | 0.0 | 48.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:44 | -5 | 8.26 | 0.0 | 48.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:44 | -5 | 8.26 | 0.0 | 48.8 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:44 | | | | | | | | Reset Total, Vol = 50.6 bbl | |
| 2006-Apr-02 | 23:44 | | | | | | | | Bump Top Plug | |
| 2006-Apr-02 | 23:44 | -5 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:44 | -5 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-02 | 23:44 | | | | | | | | Float Holding | |

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|---------------------------------------|------------------------|-------------------|-------------------------|----------------|-------------------------------------|--|-----------------------------|-------------|---|------------|--|
| Well | | Field | | | Service Date | | Customer | | | Job Number | |
| DRUSSEL #C-3 | | PANOMA | | | 0692-Apr-02 | | OXY RESOURCE CALIFORNIA LLC | | | 2205550990 | |
| Date | Time | Treating Pressure | Density | Triplex Rate | Triplex Volume | 0 | 0 | 0 | Message | | |
| | 24 hr clock | psi | lb/gal | bbl/min | bbl | 0 | 0 | 0 | | | |
| Post Job Summary | | | | | | | | | | | |
| Average Pump Rates, bpm | | | | | Volume of Fluid Injected, bbl | | | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | | | |
| 5 | | | 5.8 | 130 | | 10 | | | | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | | | Density | | | |
| 250 | | 100 | 1000 | | bbl | | | 8.34 lb/gal | | | |
| Avg. N2 Percent | Designed Slurry Volume | | Displacement | Mix Water Temp | <input checked="" type="checkbox"/> | Cement Circulated to Surface? | Volume | 50 bbl | | | |
| % | 136 bbl | | 50.6 bbl | °F | <input type="checkbox"/> | Washed Thru Perfs | To | ft | | | |
| Customer or Authorized Representative | | | Schlumberger Supervisor | | | <input type="checkbox"/> CirculationLost | | | <input checked="" type="checkbox"/> Job Completed | | |
| Burnham, Matt | | | Ousley, John | | | | | | | | |

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Job Number: **KCC WICHITA**
220550992

Customer: **OXY RESOURCE CALIFORNIA LLC**

| | | | | | | | |
|---|--|---|--|--|--|-------------------------------------|--|
| Well: DRUSSEL C-3 | | Location (legal): Sec 3-T26S-R33W | | Schlumberger Location: Perryton, TX | | Job Start: 2006-Apr-05 | |
| Field: PANOMA | | Formation Name/Type: | | Deviation: 0 | | Well MD: 3,115 ft | |
| County: FINNEY | | State/Province: KANSAS | | BHP: psi | | Well TVD: 3,115 ft | |
| Well Master: 0630781516 | | API / UWI: | | BHT: 121 °F | | Pore Press. Gradient: psi/ft | |
| Rig Name: CHEYENNE 11 | | Drilled For: Oil & Gas | | Service Via: | | Casing/Liner: | |
| Offshore Zone: | | Well Class: New | | Well Type: Development | | Depth, ft: 3106.83 | |
| Drilling Fluid Type: | | Max. Density: 8.6 lb/gal | | Plastic Vt: cp | | Size, In: 4.5 | |
| Service Line: Cementing | | Job Type: Cem Prod Casing | | Weight, lb/ft: 11.6 | | Grade: | |
| Max. Allowed Tubing Pressure: 2000 psi | | Max. Allowed Ann. Pressure: psi | | WellHead Connection: 4 1/2" H&SM | | Thread: LJ | |
| Service Instructions: | | Cementing | | Perforations/Open Hole: | | Tubing/Drill Pipe: | |
| CEMENT 4 1/2 PRODUCTION CASING WITH: | | 20 bbls CW100 | | Top, ft: | | Bottom, ft: | |
| 190 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 | | 190 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps | | spf: | | No. of Shots: | |
| D53+0.6%D112+ 0.25%D65+0.25%D46 | | | | Total Interval: ft | | Diameter: in | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/> | | Treat Down: Casing | | Displacement: 47.7 bbl | |
| Lift Pressure: 700 psi | | Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Packer Type: | |
| No. Centralizers: | | Top Plugs: 1 | | Bottom Plugs: | | Packer Depth: ft | |
| Cement Head Type: Single | | Job Scheduled For: 4/5/2006 1:30 | | Arrived on Location: 2006-Apr-05 0:30 | | Leave Location: 2006-Apr-05 | |
| Stage Tool Type: | | Stage Tool Depth: ft | | Collar Type: Auto-Fill | | Collar Depth: 3070 ft | |
| Shoe Type: Guide | | Shoe Depth: 3115 ft | | Squeeze Job: | | Squeeze Type: | |
| Stage Tool Depth: ft | | Tail Pipe Size: in | | Tail Pipe Depth: ft | | Sqz Total Vol: bbl | |

| Date | Time | Treating Pressure | Density | Triplex Rate | Triplex Volume | 0 | 0 | 0 | Message |
|-------------|-------------|-------------------|---------|--------------|----------------|---|---|---|---------------------|
| | 24 hr clock | psi | lb/gal | bbl/min | bbl | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:33 | -5 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:33 | -5 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:33 | | | | | | | | Pressure Test Lines |
| 2006-Apr-05 | 5:33 | -5 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:34 | -5 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:34 | -5 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:35 | -5 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:35 | -5 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:36 | -5 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:36 | 9 | 8.26 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:37 | 2074 | 8.28 | 0.0 | 0.2 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:37 | 3020 | 8.28 | 0.0 | 0.2 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:38 | 2916 | 8.28 | 0.0 | 0.2 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:38 | 14 | 8.28 | 0.0 | 0.2 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:39 | 5 | 8.28 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:39 | 4 | 8.28 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:40 | 45 | 8.28 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:40 | | | | | | | | Start Pumping Wash |
| 2006-Apr-05 | 5:40 | 46 | 8.28 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:40 | 133 | 8.26 | 3.9 | 1.1 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:41 | 141 | 8.28 | 5.3 | 3.5 | 0 | 0 | 0 | |
| 2006-Apr-05 | 5:41 | 154 | 8.28 | 5.4 | 6.2 | 0 | 0 | 0 | |

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| Well # | | | Field | | Service Date | | Customer | | | Job Number |
|--------------|-------------|-------------------|---------|--------------|----------------|---|-----------------------------|---|--|------------------------------|
| DRUSSEL #C-3 | | | PANOMA | | 0695-Apr-05 | | OXY RESOURCE CALIFORNIA LLC | | | 2205550992 |
| Date | Time | Treating Pressure | Density | Triplex Rate | Triplex Volume | 0 | 0 | 0 | Message | |
| | 24 hr clock | psi | lb/gal | bbl/min | bbl | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:42 | 162 | 8.28 | 5.4 | 8.9 | 0 | 0 | 0 | RECEIVED JUL 31 2006 KCC WICHITA | |
| 2006-Apr-05 | 5:42 | 173 | 8.28 | 5.5 | 11.7 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:43 | 178 | 8.28 | 5.5 | 14.4 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:43 | 188 | 8.26 | 5.3 | 17.2 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:44 | 200 | 8.26 | 5.6 | 19.9 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:44 | 189 | 8.25 | 5.7 | 22.7 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:45 | 216 | 8.22 | 5.7 | 25.6 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:45 | 235 | 9.36 | 5.7 | 28.2 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:45 | | | | | | | | | Reset Total, Vol = 28.22 bbl |
| 2006-Apr-05 | 5:45 | 236 | 9.42 | 5.7 | 0.1 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:45 | 239 | 9.54 | 5.7 | 0.3 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:45 | | | | | | | | Start Mixing Lead Slurry | |
| 2006-Apr-05 | 5:46 | 214 | 11.56 | 5.1 | 2.7 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:46 | 212 | 12.25 | 4.5 | 5.2 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:47 | 168 | 12.24 | 4.5 | 7.5 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:47 | 114 | 12.30 | 4.5 | 9.7 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:48 | 192 | 12.18 | 5.6 | 12.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:48 | 146 | 12.37 | 5.4 | 14.7 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:49 | 126 | 12.30 | 5.5 | 17.5 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:49 | 105 | 12.05 | 5.4 | 20.2 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:50 | 105 | 11.98 | 5.5 | 22.9 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:50 | 106 | 12.15 | 5.4 | 25.6 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:51 | 110 | 12.22 | 5.5 | 28.4 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:51 | 111 | 12.29 | 5.5 | 31.1 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:52 | 112 | 12.30 | 5.5 | 33.9 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:52 | 110 | 12.32 | 5.5 | 36.6 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:53 | 64 | 12.32 | 4.1 | 39.3 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:53 | 95 | 12.14 | 5.3 | 41.6 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:54 | 100 | 12.27 | 5.3 | 44.3 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:54 | 102 | 12.26 | 5.3 | 46.9 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:55 | 101 | 12.11 | 5.3 | 49.6 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:55 | 98 | 12.01 | 5.3 | 52.2 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:56 | 97 | 12.01 | 5.3 | 54.8 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:56 | 99 | 12.19 | 5.3 | 57.5 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:57 | 101 | 12.25 | 5.3 | 60.1 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:57 | 100 | 12.05 | 5.3 | 62.8 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:58 | 98 | 12.43 | 5.3 | 65.4 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:58 | 88 | 13.17 | 4.5 | 67.8 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:59 | | | | | | | | Reset Total, Vol = 69.25 bbl | |
| 2006-Apr-05 | 5:59 | 103 | 13.47 | 4.5 | 69.3 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:59 | 104 | 13.50 | 4.5 | 0.2 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:59 | | | | | | | | Start Mixing Tail Slurry | |
| 2006-Apr-05 | 5:59 | 106 | 13.56 | 4.5 | 0.8 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 5:59 | 120 | 13.83 | 5.2 | 1.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:00 | 173 | 13.62 | 5.5 | 3.8 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:00 | 172 | 13.68 | 5.6 | 6.6 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:01 | 173 | 13.62 | 5.5 | 9.3 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:01 | 175 | 13.62 | 5.6 | 12.1 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:02 | 177 | 13.65 | 5.6 | 14.9 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:02 | 181 | 13.70 | 5.6 | 17.7 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:03 | 178 | 13.69 | 5.6 | 20.5 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:03 | 176 | 13.67 | 5.6 | 23.3 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:04 | 179 | 13.69 | 5.6 | 26.1 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:04 | 177 | 13.62 | 5.6 | 28.9 | 0 | 0 | 0 | | |

| Well | | Field | | | | Service Date | | Customer | | Job Number |
|--------------|-------------|-------------------|---------|--------------|----------------|--------------|---|-----------------------------|---------------------------|------------|
| DRUSSEL #C-3 | | PANOMA | | | | 0695-Apr-05 | | OXY RESOURCE CALIFORNIA LLC | | 2205550992 |
| Date | Time | Treating Pressure | Density | Triplex Rate | Triplex Volume | 0 | 0 | 0 | Message | |
| | 24 hr clock | psl | lb/gal | bbl/min | bbl | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:05 | 181 | 13.76 | 5.6 | 31.7 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:05 | 200 | 13.94 | 5.6 | 34.5 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:06 | 128 | 13.65 | 4.5 | 37.3 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:06 | 136 | 14.35 | 4.1 | 39.3 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:07 | 191 | 14.49 | 4.1 | 41.4 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:07 | -9 | 12.50 | 0.0 | 43.2 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:07 | | | | | | | | Reset Total, Vol = 48 bbl | |
| 2006-Apr-05 | 6:07 | -9 | 12.53 | 0.0 | 43.2 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:07 | | | | | | | | Wash Pump & Lines | |
| 2006-Apr-05 | 6:07 | -9 | 12.54 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:08 | -16 | 12.65 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:08 | -14 | 12.66 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:09 | -14 | 12.66 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:09 | -14 | 12.66 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:10 | -14 | 12.66 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:10 | -16 | 12.66 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:11 | -15 | 12.66 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:11 | -15 | 12.66 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:12 | -15 | 12.66 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:12 | -14 | 12.66 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:13 | -15 | 12.66 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:13 | -14 | 12.68 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:14 | -14 | 12.68 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:14 | -14 | 12.66 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:15 | 46 | 12.65 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:15 | 218 | 8.51 | 5.5 | 1.4 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:16 | 128 | 8.53 | 5.5 | 4.1 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:16 | 121 | 8.41 | 5.5 | 6.9 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:17 | 125 | 8.38 | 5.5 | 9.6 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:17 | 163 | 8.28 | 7.0 | 12.5 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:18 | 243 | 8.15 | 7.0 | 15.9 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:18 | -18 | 8.22 | 0.0 | 17.2 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:19 | -14 | 8.25 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:19 | | | | | | | | Start Displacement | |
| 2006-Apr-05 | 6:19 | | | | | | | | Drop Top Plug | |
| 2006-Apr-05 | 6:19 | -14 | 8.28 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:19 | -10 | 8.28 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:20 | -9 | 8.28 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:20 | -9 | 8.28 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:21 | 35 | 8.25 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:21 | 23 | 8.28 | 4.9 | 2.2 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:22 | 36 | 8.28 | 4.9 | 4.6 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:22 | 41 | 8.28 | 4.9 | 7.1 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:23 | 45 | 8.28 | 5.0 | 9.5 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:23 | 46 | 8.28 | 4.9 | 12.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:24 | 41 | 8.28 | 5.0 | 14.5 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:24 | 72 | 8.28 | 4.9 | 17.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:25 | 138 | 8.28 | 5.0 | 19.5 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:25 | 189 | 8.28 | 5.0 | 22.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:26 | 249 | 8.28 | 5.0 | 24.5 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:26 | 311 | 8.28 | 5.0 | 27.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:27 | 380 | 8.28 | 5.0 | 29.5 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:27 | 443 | 8.28 | 5.0 | 32.0 | 0 | 0 | 0 | | |
| 2006-Apr-05 | 6:28 | 520 | 8.28 | 5.1 | 34.6 | 0 | 0 | 0 | | |

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| Well | | Field | | | Service Date | | Customer | | | Job Number | |
|---------------------------------------|------------------------|-------------------|-------------------------|---|-------------------------------|-------------|-----------------------------|---|-----------------------------|---|--|
| DRUSSEL #C-3 | | PANOMA | | | 0695-Apr-05 | | OXY RESOURCE CALIFORNIA LLC | | | 2205550992 | |
| Date | Time | Treating Pressure | Density | Triplex Rate | Triplex Volume | 0 | 0 | 0 | Message | | |
| | 24 hr clock | psi | lb/gal | bbl/min | bbl | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:28 | 570 | 8.28 | 5.1 | 37.1 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:29 | 493 | 8.27 | 1.9 | 38.3 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:29 | 535 | 8.28 | 2.3 | 39.3 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:30 | 570 | 8.28 | 2.2 | 40.4 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:30 | 591 | 8.28 | 2.2 | 41.5 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:31 | 615 | 8.28 | 2.2 | 42.6 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:31 | 643 | 8.28 | 2.2 | 43.7 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:32 | 668 | 8.28 | 2.2 | 44.8 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:32 | 694 | 8.28 | 2.2 | 45.9 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:33 | 1110 | 8.27 | 0.0 | 46.0 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:33 | 1095 | 8.27 | 0.0 | 46.0 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:33 | 810 | 8.27 | 0.0 | 46.0 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:33 | | | | | | | | Reset Total, Vol = 47.8 bbl | | |
| 2006-Apr-05 | 6:33 | 586 | 8.28 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:33 | | | | | | | | Bump Top Plug | | |
| 2006-Apr-05 | 6:34 | | | | | | | | Float Holding | | |
| 2006-Apr-05 | 6:34 | -14 | 8.28 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2006-Apr-05 | 6:34 | -9 | 8.27 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| Post Job Summary | | | | | | | | | | | |
| Average Pump Rates, bpm | | | | | Volume of Fluid Injected, bbl | | | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | | | |
| 4 | | | 6 | 120 | | 20 | | | | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | Density | | | | | |
| 700 | | 200 | 1100 | | | 8.34 lb/gal | | | | | |
| Avg. N2 Percent | Designed Slurry Volume | Displacement | Mix Water Temp | <input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft | | | | | | | |
| % | 126 bbl | 47.8 bbl | °F | | | | | | | | |
| Customer or Authorized Representative | | | Schlumberger Supervisor | | | | | | | | |
| Burnham, Matt | | | Ousley, John | | | | | <input type="checkbox"/> Circulation Lost | | <input checked="" type="checkbox"/> Job Completed | |

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Client: Oxy USA
 Well Name: Drussel C
 Well Number: 3
 Legal Location: Sec 3-T26S-R33W
 County: Finney
 State: Kansas

Job Number: 2205550992
 Job Type: Longstring
 Hole Size: 7 7/8
 Casing Size: 4 1/2
 Total Depth: 3115
 DV Tool @

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Fluid Systems

| | | | | | | | |
|----------------------|---------------|--|-----------------|------------|-------------------------|-------------|--|
| Mud: | 9.5 lb/gal | 0 feet | | | | | |
| weight: | | | | | | | |
| height: | | | | | | | |
| Wash: | 20 bbl | CW100 | | | | | |
| weight: | 8.35 lb/gal | | volumes: | 112 cuft | slurry: | 20 bbls | |
| yield: | cuft/sk | | height: | 493 feet | water: | 20 bbls | |
| mix req: | gal/sk | | | | | | |
| Lead: | 190 sks | 35/65 Poz C+6%D20+2%S1+0.25 pps D130 | | | | | |
| weight: | 12.2 lb/gal | | volumes: | 414 cuft | slurry: | 74 bbls | |
| yield: | 2.18 cuft/sk | | height: | 1,818 feet | water: | 56 bbls | |
| mix req: | 12.395 gal/sk | | | | Thickening Time: | hr:min | |
| Tail: | 190 sks | 50/50 Poz H+2%D20+3%M117+0.25%D65+0.2%D46+0.6%D112+5 pps D42+5 pps D53 | | | | | |
| weight: | 13.8 lb/gal | | volumes: | 295 cuft | slurry: | 52 bbls | |
| yield: | 1.55 cuft/sk | | height: | 1,293 feet | water: | 32 bbls | |
| mix req: | 7.1 gal/sk | | | | Thickening Time: | hr:min | |
| Displacement: | 47.65 bbl | Fresh Water | | | density: | 8.33 lb/gal | |
| Total: | 47.65 bbl | | | | | | |

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Casing Data

| | | | | | |
|----------------|--------------|-----------------|---------------|--------------------------|----------------|
| O.D. | 4.500 inches | CSG vol: | 0.0155 bbl/ft | Ann. vol: | 0.0406 bbl/ft |
| I.D. | 4 inches | OH vol: | 0.0602 bbl/ft | | 4.3896 ft/cuft |
| Csg Wt: | Feet | volume | | Shoe Joint Length | |
| 0.0155 | 11.6 | 3106.83 | 48.16 bbls. | Csg: | 45.14 feet |
| 0.0159 | 10.5 | 12.00 | 0.19 bbls. | Shoe: | 0.50 feet |
| 0.0155 | 11.6 | | 0.00 bbls. | Collar: | 0.50 feet |

Volumes

| | | | | |
|----------------------|--------------|-----------------------------|--------------------------------------|-----------------|
| Total Depth | 3115 feet | 4.83 Above Floor | | |
| Total Pipe | 3119.83 feet | 48.36 bbls. | Open Hole | 187.66 bbls. |
| Shoe Joint | 46.14 feet | 0.72 bbls. | Annulus | 126.58 bbls. |
| Float Collar@ | 3073.69 feet | 47.65 bbls. | Total Water | 188 bbls needed |
| TOC LEAD | 9 ft | Final Diff. Pressure | 700 psi | |
| TOC TAIL | 1,827 ft | Bump Top Plug to | 1100 psi @ approx. 0630 4-5-06 hours | |
| Excess | 10 % | | | |

| | | | |
|-------------------------|---------------|-----------------------------------|----------------|
| Casing Wt (Air) | 36,165 lbs. | Casing Area ID | 12.5664 sq in. |
| Hyd PSI(Annulus) | 2,056 psi | Hyd PSI(Casing) | 1,364 psi |
| Csg Cross Sect. | 3.3380 sq in. | #VALUE! | 1,364 |
| Bouyancy | 6,863 lbs. | Casing Lift Pressure | 2,332 psi |
| Hook Load | 29,302 lbs. | Differential Lift Pressure | 692 psi |