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JUL 29 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC

JUL 27 2005

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway
City/State/Zip: OKC, OK 73112
Purchaser: Duke Energy Field Services
Operator Contact Person: Dara Tatum
Phone: (405) 246-3244
Contractor: Name: Big A Drilling
License: 31572

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

6/05/05 6/13/05 7/13/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21295-0000
County: Clark
N2 NE NW Sec. 11 Twp. 34 S. R. 24 East West
330 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gardiner II Well #: 2

Field Name: _____
Producing Formation: Chester
Elevation: Ground: 1949 Kelly Bushing: 1961
Total Depth: 5904 Plug Back Total Depth: 5820
Amount of Surface Pipe Set and Cemented at 789 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT IN HW
7-31-05
Chloride content: 4000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dara Tatum
Title: Sec. Reg. Administrator Date: 7-27-05
Subscribed and sworn to before me this 27th day of JULY
20 05
Notary Public: Heather Nealson
Date Commission Expires: 4-26-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

Operator Name: EOG Resources, Inc. Lease Name: Gardiner Well #: 11 #2
 Sec. 11 Twp. 34 S. R. 24 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Spectral Density Dual Spaced Neutron Log
 High Resolution Induction
 Borehole Volume Plot 4.5 casing

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Council grove	2680	719
Base of Heebner	4220	2259
Lansing	4410	2449
Marmaton	4950	2989
Cherokee	5185	3224
Morrow	5430	3469
Chester	5670	3709

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	789	Midcon PP	210 130	3% CC-1/4# Floccule 1% FWCA, 2% CC- 1/4# Floccule
Prod.	7 7/8	4 1/2	10.5	5904	50/50 POZ PP	100	6# Gilsonite, 6% Halad-322, 6% Car-seal, 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5672-5676, 5682-5690	40,000#s 20/40 sand, 714 g. 15% NE FE HCL Acid, 38 304g. 30% X-L gel	5672- 5690

TUBING RECORD Size 2 3/8 Set At 5691 Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 7-13-05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 45 Bbls. Gas 0 Mcf Water 39 Bbls. Gas-Oil Ratio — Gravity 40

Disposition of Gas Vented Sold Used on Lease Open Hole Perforated Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

CONFIDENTIAL

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ORIGINAL

HALLIBURTON JOB LOG					TICKET #	TICKET DATE	
REGION Central Operations			NWA / COUNTRY Mid Contitnt/USA		BDA / STATE MC/Ks	COUNTY CLARK	
WBU ID / EMPL # MCIL 0110 / 198516			H.E.S. EMPLOYEE NAME JASON CLEMENS		PBL DEPARTMENT Cement		
LOCATION LIBERAL			COMPANY EOG RESOURCES		CUSTOMER REP / PHONE 30 DALE 1-580-651-4691		
TICKET AMOUNT \$11,207.05			WELL TYPE 01 Oil		APPOINT #		
WELL LOCATION ASHLAND			DEPARTMENT ZI		JOB PURPOSE CODE Cement Surface Casing		
LEASE NAME GARDINER			Well No. 11#2	SEC / TWP / R10 16 - 34S - 24W	HES FACILITY (CLOSEST TO WELL) LIBERAL, KS		
HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516	7						
Martin, J 317927	7						
Lopez, C 321975	6						
6-5	1830					CALLED FOR JOB	
	2100					ARRIVE ON LOCATION	
	2115					PRE-JOB SAFETY MEETING	
	2130					SPOT EQUIPMENT	
6-6	0100					START CASING	
	0230					CASING ON BOTTOM, CIRCULATE W/ RIG	
	0252			1500		PRESSURE TEST	
	0257	4.5	0-110	50		START LEAD 210 SKS (MIDCON PP) MIXED @ 11.4#	
	0322	4.5	0-31	50		START TAIL 130 SKS (PREM PLUS) MIXED @ 14.8#	
	0331	4.5	141.0	50		END CEMENT /// DROP PLUG	
	0333	4.0	0-48	25		START DISPLACEMENT	
	0341	4.5	30.0	100		CAUGHT CEMENT	
	0348	2.0	38.0	200		START STAGING DISPLACEMENT	
	0356	2.0	48.0	900		LAND PLUG /// FLOAT HELD	
	0359					END JOB	
						PRESSURE BEFORE LANDING PLUG	
				275		CIRCULATED CEMENT	

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