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AUG 19 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
JUL 27 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **CONFIDENTIAL**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5278
Name: EOG RESOURCES, INC.
Address: 3817 NW EXPRESSWAY, STE 500
City/State/Zip: OKLAHOMA CITY, OK 73112
Purchaser: DUKE ENERGY FIELD SERVICES
Operator Contact Person: DARA TATUM
Phone: (405) 246-3244
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____

API No. 15 - 025-21293-0000
County: CLARK
w2_e2_ne Sec. 36 Twp. 34 S. R. 24 East West
1320 1293 feet from S / N (circle one) Line of Section
1220 1224 feet from E / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GARDINER Well #: 36 #1A
Field Name: WILDCAT
Producing Formation: BASAL CHESTER

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Elevation: Ground: 1898 Kelly Bushing: 1910
Total Depth: 5909 Plug Back Total Depth: 5800
Amount of Surface Pipe Set and Cemented at 792 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan *ACT IN THE 4-22-07*
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION

5-18-2005 5-26-2005 6-30-2005
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dara Tatum
Title: SR. Reg. Admin. Date: 8-16-05
Subscribed and sworn to before me this 16th day of August, 2005

Notary Public: Kaye Dawn Rockel

NOTARY SEAL
KAYE DAWN ROCKEL
Notary Public
State of Oklahoma
Commission # 04009878 Expires 10/21/08

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: EOG RESOURCES, INC. Lease Name: GARDINER Well #: 36 #1A
 Sec. 36 Twp. 34 S. R. 24 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED SHEET

List All E. Logs Run:

SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG,
 MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG,
 HIGH RESOLUTION INDUCTION LOG, MUD LOG

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| CONDUCTOR | 17 1/2 | 13 3/8 | 48 | 221 | PP | 310 | 2% CC-1/4# FLOCELE |
| SURFACE | 12 1/4 | 8 5/8 | 24 | 792 | MIDCON PP & PP | 170 & 130 | 3%CC-1/4 FLOCELE & 2% CC-1/4 FLOCELE |
| PRODUCTION | 7 7/8 | 4 1/2 | 10.5 | 5909 | 50/50 POZ PP | 200 | 6#GILSONITE, .6% HALAD 322, 6%CAL-SEAL, 10% SALT |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-----------|
| 4 | 5528-5548 | 4300# 20/40 SD., 15422 G. 15% NE FE HCL, 36414 G. 2% KCL WTR. | 5528-5548 |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run | Yes | No |
|---|------------------|---------|-------------|---|-------------------------------------|--------------------------|
| | 2 3/8 | 5509 | N/A | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Date of First, Resumed Production, SWD or Enhr. | Producing Method | | Flowing | <input checked="" type="checkbox"/> Pumping | Gas Lift | Other (Explain) |
| 6-30-2005 | | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| 0 | | 579 | 18 | | .6879 | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Other (Specify)
 Production Interval Dually Comp. Commingled

HALLIBURTON JOB SUMMARY

| | | | |
|---------------------------------------|---|---|---|
| REGION Central Operations | NWA / COUNTRY Mid Continent/USA | SALES ORDER NUMBER 3716899 | TICKET DATE 05/17/05 |
| WBU ID / EMPL # MCL / 10104 | H.E.S. EMPLOYEE NAME JOHN WOODROW | BDA / STATE MC/KS | COUNTY CLARK |
| LOCATION LIBERAL | COMPANY EOG RESOURCES | PSL DEPARTMENT Cement | ORIGINAL |
| TICKET AMOUNT \$11,321.44 | WELL TYPE 01 Oil | CUSTOMER REP / PHONE DANNY RAUH | |
| WELL LOCATION ENGLEWOOD,KS. | DEPARTMENT CEMENT | SAP BOMB NUMBER 7521 | Cement Surface Casing |
| LEASE NAME GARDINER | Well No. 36#1A | SEC / TWHP / RNG 36 - 34S - 24W | HES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS. |

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JUL 27 2005

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS |
|---|-----|---|-----|
| Woodrow, J 105848 | 5.5 | Baray, V. 242219 | 5.5 |
| Oliphant, C 243055 | 5.5 | | |
| Beasley, J 299920 | 5.0 | | |

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | H.E.S. UNIT #S / (R / T MILES) | R / T MILES |
|--------------------------------|-------------|--------------------------------|-------------|
| 10415641 | 130 | 10243558 / 10011590 | 65 |
| 10589601 | 130 | | |
| 420474 | 130 | | |

| | | | | | |
|-------------------|-------------|------------------|------------------|------------------|------------------|
| Form Name | Type | Called Out | On Location | Job Started | Job Completed |
| Form Thickness | From | 5/17/2005 | 5/17/2005 | 5/18/2005 | 5/18/2005 |
| Packer Type | Set At | Time | Time | Time | Time |
| Bottom Hole Temp. | Pressure | 2130 | 2130 | 0525 | 0600 |
| Retainer Depth | Total Depth | | | | |

| Type and Size | Qty | Make |
|-----------------------------------|----------|----------|
| Float Collar INSERT 13 3/8 | 1 | H |
| Float Shoe | | |
| Centralizers REG | 2 | A |
| Top Plug HWE 13 3/8 | 1 | |
| HEAD | | L |
| Limit clamp | | |
| Weld-A | | C |
| Guide Shoe Tiger Tooth | 1 | |
| BASKET STEEL VANE | 1 | O |

| Materials | Density | Lb/Gal |
|----------------|---------|--------|
| Mud Type | | |
| Disp. Fluid | | |
| Prop. Type | Size | Lb |
| Prop. Type | Size | Lb |
| Acid Type | Gal. | % |
| Acid Type | Gal. | % |
| Surfactant | Gal. | In |
| NE Agent | Gal. | In |
| Fluid Loss | Gal/Lb | In |
| Gelling Agent | Gal/Lb | In |
| Fric. Red. | Gal/Lb | In |
| Breaker | Gal/Lb | In |
| Blocking Agent | Gal/Lb | |
| Perpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| Well Data | New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|----------|------------|----------------|-------|-----------|------------|------------|
| Casing | New/Used | 48# | 13 3/8" | | KB | 221 | |
| Liner | | | | | | | |
| Liner | | | | | | | |
| Tubing | | | | | | | |
| Drill Pipe | | | | | | | |
| Open Hole | | | 17 1/2' | | | | Shots/Ft. |
| Perforations | | | | | | | |
| Perforations | | | | | | | |
| Perforations | | | | | | | |

| Hours On Location | Operating Hours | Description of Job |
|-------------------------------------|-------------------------------------|------------------------------|
| Date: 5/17 Hours: 2.5 | Date: 5/18 Hours: 1.0 | Cement Surface Casing |
| Date: 5/18 Hours: 7.0 | | |
| Total: 9.5 | Total: 1.0 | |

| | | |
|----------------|---|-------------------|
| Ordered | <input checked="" type="checkbox"/> Hydraulic Horsepower Avail. | Used |
| Treating | <input checked="" type="checkbox"/> Average Rates in BPM Disp. | Overall |
| Feet 43 | <input checked="" type="checkbox"/> Cement Left in Pipe Reason | SHOE JOINT |

| Stage | Sacks | Cement | Bulk/Sks | Additives | W/Rq. | Yield | Lbs/Gal |
|----------|------------|------------------|----------|-----------------------------|-------------|-------------|--------------|
| 1 | 310 | PREM PLUS | | 2% CC - 1/4# FLOCELE | 6.33 | 1.34 | 14.80 |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |

| Summary | | | |
|-----------------------|----------------|------------------------|----------------|
| Circulating Breakdown | Displacement | Preflush: BBI | Type: |
| Lost Returns- | MAXIMUM | Load & Bkdn: Gal - BBI | Pad: Bbl - Gal |
| Cmt Rtrn#Bbl | Actual TOC | Excess /Return BBI | Calc. Disp Bbl |
| Average | Frac. Gradient | Calc. TOC: | Actual Disp. |
| Shut In: Instant | 5 Min. 15 Min. | Treatment: Gal - BBI | Disp: Bbl |
| | | Cement Slurry BBI | 27.9 |
| | | Total Volume BBI | 28 |
| | | | 28.00 |

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
CUSTOMER REPRESENTATIVE _____

Danny Rauh
SIGNATURE

HALLIBURTON JOB SUMMARY

| | | | |
|---|---|---|---|
| REGION Central Operations | INVA / COUNTRY Mid Contintnt/USA | SALES ORDER NUMBER 3718883 | TICKET DATE 05/18/05 |
| MBU ID / EMPL # MCL10110 / 217398 | H.E.S. EMPLOYEE NAME CHESTER OLIPHANT | BDA / STATE MC/Ks | COUNTY CLARK |
| LOCATION LIBERAL | COMPANY EOG RESOURCES | PSL DEPARTMENT Cement | ORIGINAL |
| TICKET AMOUNT \$11,109.76 | WELL TYPE 01 Oil | CUSTOMER REP / PHONE DANNY RAUH | |
| WELL LOCATION MEADE KS | DEPARTMENT ZI | SAP BOMB NUMBER 7521 | Cement Surface Casing |
| LEASE NAME GARDINER | Well No. 36#1A | SEC / TWP / RNG 36 - 34S - 24W | HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks |

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HRS | HRS | HRS |
|---|-----|-----------------------|-----|-----|
| Oliphant, C 243055 | 7.0 | Baray V 242219 | | |
| Beasley, J 299920 | 7.0 | | | |

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|--------------------------|-------------|-------------|
| 420474 | 130 | 10011406-10011276 | 65 | |
| 10589601 | 130 | | | |

| | | | | | | |
|--|---|------|------------------|------------------|------------------|------------------|
| Form. Name _____ Type: _____ | Form. Thickness _____ From _____ To _____ | Date | Called Out | On Location | Job Started | Job Completed |
| Packer Type _____ Set At _____ | Bottom Hole Temp. _____ Pressure _____ | | 5/18/2005 | 5/18/2005 | 5/19/2005 | 5/19/2005 |
| Retainer Depth _____ Total Depth _____ | | Time | 1800 | 2200 | 0230 | 0340 |

| Type and Size | Qty | Make |
|---------------|-----|------|
| Float Collar | | H |
| Float Shoe | | O |
| Centralizers | | W |
| Top Plug | 1 | C |
| HEAD | 1 | H O |
| Limit clamp | | O |
| Weld-A | | W |
| Guide Shoe | | C |
| BTM PLUG | | O |

| Well Data | | From | To | Max. Allow |
|--------------|----------|--------|-----|------------|
| Casing | New/Used | KB | 792 | |
| Liner | | | | |
| Liner | | | | |
| Tubing | | | | |
| Drill Pipe | | | | |
| Open Hole | | 12 1/4 | | Shots/Ft. |
| Perforations | | | | |
| Perforations | | | | |
| Perforations | | | | |

| Materials | | | |
|----------------------|---------------|--------------|--|
| Mud Type _____ | Density _____ | Lb/Gal _____ | |
| Disp. Fluid _____ | Density _____ | Lb/Gal _____ | |
| Prop. Type _____ | Size _____ | Lb _____ | |
| Prop. Type _____ | Size _____ | Lb _____ | |
| Acid Type _____ | Gal. _____ | % _____ | |
| Acid Type _____ | Gal. _____ | % _____ | |
| Surfactant _____ | Gal. _____ | In _____ | |
| NE Agent _____ | Gal. _____ | In _____ | |
| Fluid Loss _____ | Gal/Lb _____ | In _____ | |
| Gelling Agent _____ | Gal/Lb _____ | In _____ | |
| Fric. Red. _____ | Gal/Lb _____ | In _____ | |
| Breaker _____ | Gal/Lb _____ | In _____ | |
| Blocking Agent _____ | Gal/Lb _____ | In _____ | |
| Perfpac Balls _____ | Qty. _____ | | |
| Other _____ | | | |
| Other _____ | | | |
| Other _____ | | | |
| Other _____ | | | |
| Other _____ | | | |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|------------|-----------------|------------|------------------------------|
| Date | Hours | Date | Hours | |
| 5/18 | 2.0 | 5/19 | 1.0 | Cement Surface Casing |
| 5/19 | 5.0 | | | SEE JOB PROCEDURE |
| | | | | RECEIVED |
| | | | | AUG 19 2005 |
| | | | | KCC WICHITA |
| Total | 7.0 | Total | 1.0 | |

| | | |
|----------------|-----------------------------------|-------------------|
| Ordered _____ | Hydraulic Horsepower Avail. _____ | Used _____ |
| Treating _____ | Average Rates in BPM Disp. _____ | Overall _____ |
| Feet 43 | Cement Left in Pipe Reason _____ | SHOE JOINT |

| Cement Data | | | | | | | |
|-------------|------------|------------------|----------|--|--------------|-------------|--------------|
| Stage | Sacks | Cement | Bulk/Sks | Additives | W/Rq. | Yield | Lbs/Gal |
| 1 | 170 | MIDCON PP | | 3% CC - 1/4# FLOCELE - .1% FWCA | 18.04 | 2.93 | 11.40 |
| 2 | 130 | PREM PLUS | | 2% CC - 1/4# FLOCELE | 6.30 | 1.34 | 14.80 |
| 3 | | | | | | | |
| 4 | | | | | | | |

| Summary | | | |
|------------------------|----------------------------|------------------------------|----------------------|
| Circulating _____ | Displacement _____ | Preflush: BBI _____ | Type: _____ |
| Breakdown _____ | MAXIMUM _____ | Load & Bkdn: Gal - BBI _____ | Pad:Bbl -Gal _____ |
| Lost Returns _____ | Lost Returns _____ | Excess /Return BBI _____ | Calc. Disp Bbl _____ |
| Cmt Rtrn#Bbl _____ | Actual TOC _____ | Calc. TOC: _____ | Actual Disp. _____ |
| Average _____ | Frac. Gradient _____ | Treatment: Gal - BBI _____ | Disp:Bbl _____ |
| Shut In: Instant _____ | 5 Min. _____ 15 Min. _____ | Cement Slurry BBI _____ | |
| | | Total Volume BBI _____ | |

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
CUSTOMER REPRESENTATIVE _____

Danny Rauh
SIGNATURE

CONFIDENTIAL

KCC
JUL 27 2005

ORIGINAL

CONFIDENTIAL

| | | | |
|---|--|--|---|
| HALLIBURTON JOB LOG | | TICKET # 3718883 | TICKET DATE 05/18/05 |
| REGION Central Operations | NWA / COUNTRY Mid Continent/USA | BDA / STATE MC/Ks | COUNTY CLARK |
| MBU ID / EMPL # MCLI0110 / 217398 | H.E.S EMPLOYEE NAME CHESTER OLIPHANT | PSL DEPARTMENT Cement | |
| LOCATION LIBERAL | COMPANY EOG RESOURCES | CUSTOMER REP / PHONE 30 DANNY RAUH | 1-580-651-0067 |
| TICKET AMOUNT \$11,109.76 | WELL TYPE 01 Oil | API/UWI # | |
| WELL LOCATION MEADE KS | DEPARTMENT ZI | JOB PURPOSE CODE Cement Surface Casing | |
| LEASE NAME GARDINER | Well No. 36#1A | SEC / TWP / RING 36 - 34S - 24W | HES FACILITY (CLOSEST TO WELL, S) Liberal, Ks |

| HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS |
|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|
| Oliphant, C 243055 | 7 | Baray V 242219 | 7 | | | | |
| Beasley, J 299920 | 7 | | | | | | |

| Chart No. | Time | Rate (BPM) | Volume (BBL/GAL) | Rate | | | Press. (PSI) | | | Job Description / Remarks |
|-----------------------------------|------|------------|------------------|------|-----|-----|--------------|--|--|--|
| | | | | N2 | CSG | Tbg | | | | |
| 5/18/2005 | 2230 | | | | | | | | | JOB READY |
| | 1830 | | | | | | | | | PRETRIP SAFETY MEETING |
| | 2200 | | | | | | | | | ARRIVE ON LOCATION |
| | 2205 | | | | | | | | | PREJOB SAFETY MEETING W/ HALLIBURTON CREW |
| | | | | | | | | | | RIG MAKING WIPER TRIP |
| | 0050 | | | | | | | | | START RIH W/ 8 5/8 CASING & FLOAT EQUIPT. |
| | 0135 | | | | | | | | | CASING ON BOTTOM / 796 FT |
| | 0140 | | | | | | | | | HOOK UP PLUG CONTAINER AND LINES TO RIG PUMP |
| | 0145 | | | | | | | | | START CIRCULATING W/ RIG PUMP |
| | 0200 | | | | | | | | | HOLD PRE JOB SAFETY MEETING W/ RIG CREW |
| | 0215 | | | | | | | | | HOOK UP LINES TO PUMP TRUCK |
| | | | | | | | | | | JOB PROCEDURE |
| | 0216 | | | | | | 1500 | | | PRESSURE TEST PUMP AND LINES |
| | 0219 | 6.0 | 0-89 | | | | 250 | | | START MIXING 170 SX LEAD CMT @ 11.4 PPG |
| | 0232 | 6.0 | 0-31 | | | | 200 | | | START MIXING 130 SX TAIL CMT @ 14.8 PPG |
| | 0238 | 0 | | | | | 0 | | | THROUGH MIXING CMT / SHUT DOWN / DROP PLUG |
| | 0239 | 6.0 | 0-51 | | | | 35 | | | START DISPLACING W/ FRESH WATER |
| | 0241 | 6.0 | 15.0 | | | | 95 | | | DISPLACEMENT REACHES CEMENT |
| | 0245 | 1.0 | 25.0 | | | | 135 | | | SLOW RATE TO 1 BPM START STAGING |
| | 0250 | 0 | 30.0 | | | | 100 | | | SHUT DOWN FOR 5 MIN |
| | 0255 | 1.0 | | | | | 150 | | | PUMP 5 BBL @ 1 BPM |
| | 0300 | 0 | 35.0 | | | | 135 | | | SHUT DOWN FOR 5 MIN |
| | 0305 | 1.0 | | | | | 160 | | | PUMP 5 BBL @ 1 BPM |
| | 0310 | 0 | 40.0 | | | | 150 | | | SHUT DOWN FOR 5 MIN |
| | 0315 | 1.0 | | | | | 180 | | | PUMP 5 BBL @ 1 BPM |
| | 0320 | 0 | 45.0 | | | | 185 | | | SHUT DOWN FOR 5 MIN |
| | 0325 | 1.0 | | | | | 200 | | | PUMP LAST 3 BBL |
| | 0327 | 0 | 48.0 | | | | 1000 | | | LAND PLUG / 750 PSI OVER FINAL LIFT |
| | | | 48.0 | | | | 250 | | | LIFT PRESSURE BEFORE LANDING PLUG |
| | 0330 | | | | | | 0 | | | RELEASE PRESSURE / FLOAT HELD |
| | 0345 | | | | | | | | | RIG DOWN |
| THANK YOU FOR CALLING HALLIBURTON | | | | | | | | | | |
| CHESTER AND CREW | | | | | | | | | | |

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AUG 19 2005

KCC WICHITA



CONFIDENTIAL

Duke Energy Field Services, LP.

370 17th Street, #2500 Denver CO 80202

Daily Volume Statement (Orifice)

Status: Closed

ORIGINAL

08/05/2005

11:49:39

VATrace

KCC

July 2005

JUL 27 2005

CONFIDENTIAL

Meter ID: 717829-00
Alt. Meter ID:
Meter Name: Gardiner 36 #1A
Alt. Meter Name:
DRN: 0

Company: EOG RESOURCES INC
Customer Name: EOG RESOURCES INC
Contact Name:
Phone Number:
Fax Number:

Analysis: 06/01/2005 00:00

| Effective Date | Contract Hour | Chart Days | Chart Type | Contract Calendar | Status |
|------------------|---------------|------------|---------------|---------------------|--------|
| 06/30/2005 00:00 | 0 | 35 | Flow Computer | Normal (1st - 31st) | Active |

| Measurement Effective Date | Tap Type | Tap Location | Static Range | Diff Range | Temp H Range | Temp L Range | Tube Size | Orifice Size | Calc Type | Temp Base | Analysis ID | Pressure Base | Energy Basis |
|----------------------------|----------|--------------|--------------|------------|--------------|--------------|-----------|--------------|-----------|-----------|-------------|---------------|--------------|
| 06/30/2005 00:00 | Flange | Upstream | 500 | 150 | 150 | 0 | 3.069 | 1.8750 | 92 | 60 | 717829-00 | 14.650 | Saturated |

| On | Off | Flow Time | Flow Temp | Avg Press psia | Gravity | Mol% N2 | Mol% CO2 | Mol% CH4 | Integ Diff | Avg Diff | Coeff(C') | Volume MCF | Heating Value | DTH |
|----|-----|-----------|-----------|----------------|---------|---------|----------|----------|------------|----------|-----------|------------|---------------|---------|
| 1 | 2 | 22.57 | 73.0 | 118.5 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 6.1 | 934.2870 | 558.77 | 1124.6 | 628.39 |
| 2 | 3 | 23.38 | 74.4 | 124.5 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 4.8 | 934.6390 | 536.33 | 1124.6 | 603.16 |
| 3 | 4 | 23.72 | 76.3 | 123.5 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 4.0 | 933.2440 | 493.53 | 1124.6 | 555.01 |
| 4 | 5 | 24.00 | 72.7 | 121.8 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 3.3 | 936.9280 | 451.59 | 1124.6 | 507.87 |
| 5 | 6 | 23.89 | 71.9 | 119.3 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 2.8 | 937.8570 | 411.63 | 1124.6 | 462.91 |
| 6 | 7 | 22.29 | 73.6 | 117.5 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 2.8 | 936.1780 | 378.92 | 1124.6 | 426.14 |
| 7 | 8 | 24.00 | 76.1 | 118.6 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 2.1 | 934.6970 | 351.12 | 1124.6 | 394.87 |
| 8 | 9 | 24.00 | 76.8 | 128.4 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.7 | 935.1890 | 331.14 | 1124.6 | 372.41 |
| 9 | 10 | 24.00 | 78.6 | 130.4 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.5 | 934.0330 | 315.99 | 1124.6 | 355.37 |
| 10 | 11 | 24.00 | 77.7 | 129.6 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.4 | 934.9630 | 303.73 | 1124.6 | 341.56 |
| 11 | 12 | 24.00 | 78.0 | 130.5 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.3 | 934.9930 | 292.50 | 1124.6 | 328.91 |
| 12 | 13 | 24.00 | 79.1 | 126.5 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.3 | 933.7980 | 283.30 | 1124.6 | 318.61 |
| 13 | 14 | 24.00 | 77.8 | 116.6 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.3 | 934.2040 | 276.22 | 1124.6 | 310.63 |
| 14 | 15 | 24.00 | 78.2 | 102.5 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.4 | 932.7520 | 271.59 | 1124.6 | 305.43 |
| 15 | 16 | 24.00 | 79.4 | 91.1 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.6 | 930.7350 | 267.11 | 1124.6 | 300.40 |
| 16 | 17 | 24.00 | 80.5 | 101.6 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.3 | 930.8540 | 256.59 | 1124.6 | 288.58 |
| 17 | 18 | 24.00 | 83.2 | 88.9 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.4 | 927.5150 | 249.50 | 1124.6 | 280.58 |
| 18 | 19 | 24.00 | 82.2 | 113.4 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.0 | 930.7340 | 236.24 | 1124.6 | 265.66 |
| 19 | 20 | 24.00 | 84.1 | 110.9 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.0 | 929.0270 | 231.92 | 1124.6 | 260.80 |
| 20 | 21 | 21.16 | 86.0 | 126.3 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 0.8 | 928.7630 | 200.09 | 1124.6 | 225.04 |
| 21 | 22 | 23.99 | 87.1 | 109.6 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 0.9 | 926.5700 | 221.65 | 1124.6 | 249.26 |
| 22 | 23 | 23.99 | 87.4 | 108.6 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 0.9 | 926.3240 | 215.64 | 1124.6 | 242.49 |
| 23 | 24 | 23.98 | 87.6 | 100.1 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 0.9 | 925.5890 | 212.23 | 1124.6 | 238.67 |
| 24 | 25 | 23.94 | 87.6 | 98.3 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 0.9 | 925.5510 | 208.03 | 1124.6 | 233.96 |
| 25 | 26 | 23.79 | 88.5 | 98.4 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 0.9 | 924.8530 | 203.52 | 1124.6 | 228.88 |
| 26 | 27 | 23.76 | 75.4 | 95.4 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 0.8 | 936.3330 | 198.83 | 1124.6 | 223.60 |
| 27 | 28 | 23.49 | 73.4 | 94.8 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 0.8 | 938.1990 | 196.53 | 1124.6 | 221.01 |
| 28 | 29 | 10.06 | 65.4 | 92.3 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 0.9 | 945.3340 | 84.51 | 1124.6 | 95.04 |
| 29 | 30 | 3.94 | 78.2 | 107.5 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 5.2 | 928.0860 | 90.08 | 1124.6 | 101.30 |
| 30 | 31 | 10.34 | 89.5 | 93.4 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 1.3 | 922.2690 | 105.25 | 1124.6 | 118.37 |
| 31 | 1 | 23.30 | 84.2 | 90.5 | 0.6995 | 5.0440 | 0.2110 | 82.3550 | 0 | 0.9 | 928.1190 | 195.92 | 1124.6 | 220.35 |
| | | 687.59 | 78.4 | 114.0 | | | | | | 2.2 | | 8630.00 | 1124.6 | 9705.26 |

Remarks:

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