

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,390 0008

Operator: License # 5123

Name: Pickrell Drilling Company, Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1-16-92 1-28-92 2-11-92
Spud Date Date Reached TD Completion Date

County Barber

NW - NW - SE - _____ Sec. 27 Twp. 30S Rge. 12 E

2310 Feet from (circle one) Line of Section

2310 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Meairs "A" Well # B-1

Field Name Meairs Arbuckle

Producing Formation Arbuckle

Elevation: Ground 1795' KB 1800'

Total Depth 4717' PBSD _____

Amount of Surface Pipe Set and Cemented at 274' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATL
(Data must be collected from the Reserve Pit)

Chloride content 50,000 ppm Fluid volume 520 bbls

Dewatering method used evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

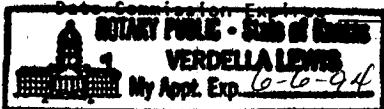
Signature C. W. Sebitts

Title President Date 4-14-92

Subscribed and sworn to before me this 14th day of April 19 92.

Notary Public Verdella Lewis

6-06-94



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Pickrell Drilling Co. Inc.

Lease Name Meairs "A"

Well # B-1

Sec. 27 Twp. 30S Rge. 12

East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3544(-1844)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3824(-2024)	
List All E.Logs Run:		Lansing	3832(-2032)	
Spectral Density-Dual Spaced Neutron II Log		B/Kansas City	4215(-2415)	
Dual Induction Laterolog		Mississippi	4298(-2498)	
		Kinderhook	4369(-2569)	
		Viola	4510(-2710)	
		Simpson Sand	4589(-2789)	
		Arbuckle	4702(-2902)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	274' KB	60/40 poz	180sx	2%gel, 3%CC
Production Csg.	7 7/8"	4 1/2"	10.50#	4705'	SSC,10%salt	275sx	10#gil.w/FR

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
None	Open Hole		A 250 gal. 20% HCL	4705-4710

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	86	Nil	15.0		

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Other (Specify)

Production Interval
 Commenced At: 4705-10

ALLIED CEMENTING CO., INC.

3181

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	1-28-92	Sec.	27	fwp.	30's	Range	124	Called Out	Noon	On Location	2:30 pm	Job Start	5:00 pm	Finish	7:00 pm
Lease	Meigs	Well No.	B-1	Location	Smiley St to Lake Arrowhead rd. 1/2 mi. W of A-1			County	Barber	State	Ks				
Contractor	Pickrell														
Type Job	4 1/2" long string														
Hole Size	7 7/8		T.D. 4710												
Csg.	4 1/2" 10 1/2 lb.		Depth 4705												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	35'		Shoe Joint 34.25												
Press Max.	Minimum														
Meas Line	✓		Displace 74 1/4 bbls												
Perf.															

Owner Same

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co Inc
 Street 110 N Market Suite 205
 City Wichita State Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. ANSAS CORPORATION COMMISS
 X Du Annuller APR 14 1992

CEMENT

EQUIPMENT

No.	Cementer	JACK
Pumptrk 195	Helper	Don
No.	Cementer	
Pumptrk	Helper	
	Driver	Kent
Bulktrk 179	Driver	

Amount Ordered 275 common - 10% salt WICHITA, KS

Consisting of Gilsonite presk 3/4 of 1% FRA with 10 bbls of WFR II.

275 common	5.25	1443.75
27 salt	4.75	128.25
WFR II 420 gals.	1.50	210.00
Quicksand FRA 20	4.00	80.00
Gilsonite 2750	1.33	907.50
Handling 275	1.00	275.00
Mileage 9		99.00
Total		3143.50

Thanks
 Floating Equipment

DEPTH of Job 4705'

Reference:	Pump truck	880.00
9	Mileage	18.00
1 - 4 1/2" rubber plug		33.00
Total		931.00

Remarks: Pump 10 bbls of WFR II - knock off & plug rat hole w/ 15 sq of cement - hook up to csg + pump rest of cement - knock off & wash up - hook back up & displace plug with 7 1/4 bbls of Fresh water.

Float did hold

Total \$ 4074.50
 Disc 611.18
 \$ 3463.32

