

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACD-1  
September 1998  
Form Must Be Typed

**CONFIDENTIAL**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*ORIGINAL*

Operator: License # 4058  
 Name: AMERICAN WARRIOR INC.  
 Address: PO. BOX 399,  
 City/State/Zip: GARDEN CITY, KS., 67846  
 Purchaser: NCRA  
 Operator Contact Person: KEVIN WILES SR.  
 Phone: (620) 275-2963  
 Contractor: Name: CHEYENNE DRLG.  
 License: 5382  
 Wellsite Geologist: ALAN DOWNING **KCC**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover **AUG 01 2001**  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW **CONFIDENTIAL**  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-parf.  Conv. to Enhr./SWD  
 Plug Back 4829' Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
 6-1-01 6-8-01 6-16-01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 055-21,751-0000  
 County: FINNEY  
 Section SE NV Sec. 33 Twp. 23S S. R. 32W East  West   
2240' feet from S / N (circle one) Line of Section  
2140' feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: M. DeREMUS Well #: 2  
 Field Name: CONGDEN  
 Producing Formation: ST. LOUIS  
 Elevation: Ground: 2834' Kelly Bushing: 2845'  
 Total Depth: 4850' Plug Back Total Depth: 4829'  
 Amount of Surface Pipe Set and Cemented at 574 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 3174' Feet  
 If Alternate II completion, cement circulated from 3174  
 feet depth to 1900' w/ 250 sx cml.  
**SMDC**  
 Drilling Fluid Management Plan **ACT II DPW 11-4-04**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 16,000 ppm Fluid volume 400 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: PRODUCTION SUPT. Date: 7-26-2001  
 Subscribed and sworn to before me this 26th day of July  
2001  
 Notary Public: Debra Purcell  
 Date Commission Expires: 11/4/03

**DEBRA J. PURCELL**  
 Notary Public - State of Kansas  
 My Appt. Expires 11/4/03

**CONSERVATION DIVISION**  
**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: AMERICAN WARRIOR INC. Lease Name: M.DeREMUS Well #: 2  
 Sec. 33 Twp. 23S S. R. 32W  East  West County: FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: DIL, MICRO, CONLGR  
*KCC DPW 11-4-04*

**KCC**  
**AUG 01 2001**  
**CONFIDENTIAL**

Log  Formation (Top)  Depth and Datum  Sample

Name	Top	Datum
HEEBNER	3842'	-995
LANSING	3882'	-1037
BKC	4339'	-1485
FT SCOTT	4511'	-1666
MORROW	4692'	-1847
ST GEN.	4740'	-1889
ST LOUIS	4790'	-1945

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	574'	80/40 POZ	350	2%GEL 3%CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4849'	SMDC	100	1/4#FLOCELE, D-AIR

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1340'	CLASS A Common	250 85	2%CC w/ 1/4" Flougeal

**PERFORATION RECORD - Bridge Plugs Set/Type**  
 Specify Footage of Each Interval Perforated

Shots Per Foot	Footage	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4790'-4795'	3000 GALS 15 % FE ACID	574'
			4849'
5/8/03	2120-28'	4 shots/ft. ATTEMPT SQUEEZE for ALTH w/ 100 SX no circulation	

**RECEIVED**  
**KANSAS CORPORATION COMM**  
**AUG 02 2001**

**TUBING RECORD**

Size 2-3/8" Set At 4820' Packer At \_\_\_\_\_ Liner Run  Yes  No

**CONSERVATION DIVISION**

Date of First, Resumed Production, SWD or Enhr. SI Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
X	SI		SI		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

5642

Federal Tax I.D. #

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

15055 21751-0000

DATE <u>06-02-01</u>	SEC. <u>33</u>	TWP. <u>23s</u>	RANGE <u>32W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>7:45 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>REMUS</u>	WELL # <u>2</u>	LOCATION <u>156 + JENNY DANKER, RD</u>		COUNTY <u>TOWNE</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>7.1) 3/4" 1/2 S.P. to Rig</u>					

CONTRACTOR CHEFEMME DRIG RIG 3 OWNER AMERICAN WARRIOR

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 580'

CASING SIZE 8 5/8" DEPTH 574'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH KCC

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT AUG 0 1 200'

CEMENT LEFT IN CSG. 44

PERFS. CONFIDENTIAL

DISPLACEMENT

EQUIPMENT

PUMP/TRUCK CEMENTER BUD

HELPER JIM

BUCK TRUCK DRIVER HARRY

DRIVER

CEMENT

AMOUNT ORDERED 350# 6040 20 300#

2% GEL

COMMON 210 @ 7.85 1648.50

POZMIX 140 @ 3.55 497.00

GEL 6 @ 10.00 60.00

CHLORIDE 11 @ 30.00 330.00

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HANDLING 3674 @ 1.10 403.70

MILEAGE 3674 @ 53 778.04

TOTAL 3717.24

### REMARKS:

### SERVICE

DEPTH OF JOB 574'

PUMP TRUCK CHARGE 570.00

EXTRA FOOTAGE 274 @ 50 137.00

MILEAGE 53 @ 3.00 159.00

TRUCK 100 @ 1.00 100.00

TOTAL 916.00

### FLOAT EQUIPMENT

1-8' x 12' x 10' AIR @ 768.00

1-12' x 12' x 10' AIR @ 45.00

TOTAL 310.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the TERMS AND CONDITIONS.

TOTAL 3717.24



CHARGE TO: *American Warriors*  
 ADDRESS:  
 CITY, STATE, ZIP CODE: *15055217510000*

TICKET No. 3497

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City</i>	WELL/PROJECT NO. 2	LEASE <i>m Deremus</i>	COUNTY/PARISH <i>Finney</i>	STATE <i>Ks</i>	CITY	DATE <i>6-9-01</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Cheyenne 3</i>	SHIPPED VIA <i>105</i>	DELIVERED TO <i>Garden City</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Developed</i>	JOB PURPOSE <i>Longevity</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575	CONFIDENTIAL ORIGINAL				MILEAGE <i>105</i>	70	mi			2.50	175.00	
578					Pump charge	1	EA	4850	FT		1200.00	
407					insert float shoe	1	EA	5 1/2	IN		200.00	
402					Centrizers	7	EA			40.00	280.00	
406					Latch Down Plug & Baffle	1	EA				200.00	
403					Cement Baskets	2	EA				220.00	
404					Part collar	1	EA				1500.00	
221					Liquid KCC	2	Gal	KANSAS COR			38.00	76.00
281					Mud flush	500	Gal				250.00	
				<i>From Continuation</i>							1608.90	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Jimmy R. Burns*  
 DATE SIGNED: *6-9-01* TIME SIGNED: *0600*  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5671.90
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				190.90
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		5862.90
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Jimmy* APPROVAL:

Thank You



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

15055 217510000

TICKET No. 3497

CUSTOMER American Warrior

WELL M Deremus #2

DATE 6-9-01

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M	QTY	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF									
330						SMD CMT	100	SKS				9.50	950.00
285						CFR-2	50	lbs				2.75	137.50
290						D-AIR	50	lbs				2.75	137.50
276						Flocel	25	lbs				.90	22.50
CONFIDENTIAL													
ORIGINAL													
KCC													
AUG 01 2001													
CONFIDENTIAL													
KANSAS CORPORATION													
AUG 01 2001													
CONSERVATION DIVISION													
581						SERVICE CHARGE						CUBIC FEET	100.00
583						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES				TON MILES	261.45
							9960	70				348.60	75

CONTINUATION TOTAL 1608.95

15055217510000

JOB LOG

SWIFT Services, Inc.

DATE 6-9-01 PAGE NO. 1

CUSTOMER American Waxman WELL NO. 2 LEASE m Deremus JOB TYPE Longstung TICKET NO. 3497

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							on LOC <del>CONFIDENTIAL</del> & Laying Down D.P.
	0900							ST CS6 Run Foot shoe w/ auto fill Cent on Collars 2, 4, 6, 8, 10, 38, 42 Baskets on top of 4, 41
*	1115							Port collar on top of 40 at 3180' Cog on bottom hook up & circ w/ rig
	1155							finish on circ w/ mud Hook up & Plug Rat & mouse hole
	1200	5	12 BBL 20 BBL					Start 500 gal mud flush 20 BBL Clarifier water
								AUG 01 2001 mix 100 SKS SMD, 1/2% CFR-2, 1/2% P-AP 14 #/sk Floccs
	1212	3	36 BBL					finish mix cement wash out P+C
	1215	6					200	Release Plug & ST O/xp
	1235	4	115 BBL				1250	Plug Down
	1240							Release float hole
	1300							Job Complete

CONSERVATION DIVISION

AUG 02 2001

KANSAS CONSERVATION DIVISION