

CONFIDENTIAL

Kansas Corporation Commission
Oil & Gas Conservation Division
WELL COMPLETION FORM
Well History - Description of Well & Lease

Form ACO-1
September 1999
Form Must Be Typed

OPERATOR: License # 5363
Name: BEREXCO Inc
Address: P O Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser:
Operator Contact Person: Gary Misak
Phone: (316) 265-3311
Contractor: Abercrombie RTD, Inc
License: 30684

Wellsite Geologist: Curtis Covey

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-Entry; oil well info as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth
 Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

9/21/01 10/5/01 12/17/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 097-21474-0000
County Kiowa
- SW - SE Sec 24 Tw 30 Rg 19 X E W
660 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE SE NW, or SW (circle one)

Lease Name Kane Well # 6
Field Name Alford
Producing Formation Mississippi
Elevation: Ground: 2249 KB 2254
Total Depth 5185 PBTB 5134

Amount of Surface Pipe Set and Cemented a 734 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
Feet depth to w/ sx. cmt.

Drilling Fluid Management Plan ALT 1 DW 2602
(Data must be collected from the Reserve Pit)

Chloride Content 14,000 ppm Fluid Volume 2000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:

Operator Name
Lease Name License No:
 Quarter Se: Twp Rge E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Misak
Title District Engineer Date 1-31-02
Subscribed and sworn to before me this 31st day of JANUARY 2001.

Notary Public Diana E Plotner
Date Commission Expires: Aug 10, 2003

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: 2-6-02 DW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-10-03

SIDE TWO

Operator Name BEREXCO Inc

Lease Name Kane Well # 6

Sec 24 Tw 30S Rg 19 East West

County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name	Top	Datum
Wabaunsee	3458	-1204
Topeka	4016	-1762
Heebner	4266	-2012
Toronto	4288	-2034
Douglas Shale	4340	-2086
Brown Lm	4445	-2191
Kansas City "A"	4750	-2496
Marmaton	4895	-2641
Cherokee Shale	5016	-2762
Mississippian	5086	-2832

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run: Dual Compensated Porosity
Dual Induction log
Microresistivity Log
Sonic Cement Bond Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		75		9	
Surface	12 1/4	8 5/8	23#	735	"A" -Con Common	200 125	Cellflake
Production	7 7/8	5 1/2	17#	5185	AA2	245	cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Ty		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
25PF	5087 - 5101		1500 gals 15% NeFe - 30 balls	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4774		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj			Producing Method		
01-04-02			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	5	18	1	3600	

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf Dually Comp Commingled
 Other (Specify) _____

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BEREXCO, INC.

KANE NO. 6
SW-SE Sec 24-30S-19W
Kiowa Co., KS

DST #1	(4918-4959)	Rec. 350' mud
	IFP 201-201#	ISIP 366#
	FFP 201-201#	FSIP 293#
DST #2	(5084-5111)	GTS in 5" Gauged 133 MCF
		Rec 130' VSO GCM
	IFP 65-59#	ISIP 643#
	FPP 58-57#	FSIP 622#
DST #3	(5114-5125)	Rec. 2' mud
	IFP 13-15#	ISIP 45#
	FFP 15-17#	FSIP 36#



SERVICES, LLC

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SEP 26 2001

COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:		904500	Invoice	Invoice Date	Order	Order Date
BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208			109073	9/25/01	4039	9/22/01
Service Description						
Cement						
Lease					Well	
Kane					6	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	B. Graig	K. Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	A-CON BLEND <i>Common</i>	SK	125	\$10.25	\$1,281.25
D201	THIXOTROPIC BLEND CEMENT <i>A-con</i>	SK	200	\$13.00	\$2,600.00
C310	CALCIUM CHLORIDE	LBS	800	\$0.75	\$600.00
C195	CELLFLAKE	LB	77	\$1.85	\$142.45
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$230.00	\$230.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	612	\$1.25	\$765.00
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$7,876.20

Discount: \$1,969.05

Discount Sub Total: \$5,907.15

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$5,907.15

Forward CR (5,218.58) BAL. DUE-->\$688.57

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SEP 26 2001

FIELD ORDER

04039

INVOICE NO.		Subject to Correction	
Date	9-22-01	Lease	KANE
Customer ID		County	KIOWA
		Well #	6
		State	Ks
		Legal	24-30-19
		Station	PLATT, Ks
		Depth	
		Formation	
		Shoe Joint	
		Casing	8 5/8
		Casing Depth	735'
		TD	736'
		Job Type	SLURRY - NEW WELL
		Customer Representative	B. CRAIG
		Treater	K. GORSLEY

CHARGE
BEREXCO, INC.

AFE Number	PO Number	Materials Received by	X W. C. Craig Rq 8
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	125 SACS	COMMON CEMENT	✓			
D201	200 SACS	A-CON CEMENT	✓			
C310	800 LBS	CALCIUM CHLORIDE	✓			
C195	27 LBS	CELLFLAKE	✓			
F173	1 EA.	BLADE SHOE TEX. PAT. 8 5/8	✓			
F203	1 EA.	INSERT FLOTT VALVE 8 5/8	✓			
F133	1 EA.	TOP RUBBER PLUG 8 5/8	✓			
F103	1 EA.	CENTRALIZER 8 5/8	✓			
E107	325 SL.	CEMENT SERVICE CHARGE				
E100	40 miles	UNITS MILES				
E104	612 TM	TONS MILES				
R202	1 EA.	EA. 735' PUMP CHARGE				
R701	1 EA.	CEMENT HEAD RENTAL				
DISCOUNTED PRICE =				5907.15		
PLUS TAX						



TREATMENT REPORT

Customer ID		Date	
Customer BEREXCO INC.		9-22-01	
Lease KIAWE		Lease No.	Well # 6

Field Order # 04039	Station PRATT, KS.	Casing 8 7/8	Depth 735	County KIOWA	State KS.
Type Job SURFACE - NEW WELL			Formation TD - 736'	Legal Description 24-30-19	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid 200 SK. A-CON		RATE	PRESS	ISIP
Depth 735	Depth	From	To	Pre Pad 3% CC 1/4" C.F.	Max			5 Min.
Volume	Volume	From	To	Pad 125 SK. COMMON	Min			10 Min.
Max Press	Max Press	From	To	Pre Pad 26 CC 1/4" C.F.	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative B. CHASE	Station Manager D. AUSTIN	Treater K. GORDON
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Service Units	107	22	38	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					ON LOCATION
					RUN GUIDE SHOE, INSERT FLOAT
					IN 1 ST COLLAR. CENTRALIZER ON
					DROP BALL, BREAK CORE.
2030	200		10	6	PUMP 10 bbl H ₂ O
	200		0	6	START MIX CEMENT
	200		99	6	200 SKS. A-CON CEMENT
	200		26	6	125 SKS. COMMON CEMENT
	150		125	6	FINISH MIX CEMENT
					SHUTDOWN - RELEASE PLUG,
	0		0	6	START DISP.
2330	750		44.1	2	PLUG DOWN
					RELEASE - FLOAT HELD
					CIRC. 25 SKS. CEMENT TO PIT
2400					JOB COMPLETE

T. HAWKINS - KLEIN



Will File

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OCT 11 2001

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		904500	Invoice	Invoice Date	Order	Order Date
BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208			110018	10/10/01	4110	10/6/01
Service Description						
Cement						
			Lease		Well	
			Kane		6	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	C. Wilson	K Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	245	\$13.56	\$3,322.20
C196	FLA-322	LB	81	\$7.25	\$587.25
C322	GILSONITE	LB	499	\$0.55	\$274.45
C223	SALT (Fine)	LBS	515	\$0.35	\$180.25
C243	DEFOAMER	LB	23	\$3.00	\$69.00
C310	CALCIUM CHLORIDE	LBS	272	\$0.75	\$204.00
C195	CELLFLAKE	LB	37	\$1.85	\$68.45
F101	CENTRALIZER, 5 1/2"	EA	11	\$71.00	\$781.00
F111	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$290.00	\$290.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
E107	CEMENT SERVICE CHARGE	SK	245	\$1.50	\$367.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	460	\$1.25	\$575.00
R211	CASING CEMENT PUMPER, 5001-5500'	EA	1	\$1,850.00	\$1,850.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$9,974.10

Discount: \$2,493.52

Discount Sub Total: \$7,480.58

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item

Total: \$7,480.58

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

OCT 11 2001



INVOICE NO.
Date 10-6-01
Customer ID

Subject to Correction
Lease KIANE
County KIOWA
Well # 6
State KS
Legal 24-30-19
Station PRATT, K.S.

FIELD ORDER 04110

CHARGE

DEPTH 5 1/2' FORMATION 5145' TD 5190
SHOE JOINT
JOB TYPE LOW STRESS - WELLS
CUSTOMER REPRESENTATIVE C. WATSON TREATER K. GORALCZAK

AFE Number PO Number Materials Received by X Samuel W.

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	100SK	HTZ CEMENT	✓			
D105	145SK	HTZ CEMENT	✓			
C196	81lb	FLU-322	✓			
C322	499lb	GOLSONITE	✓			
C223	515lb	SITET	✓			
C243	23lb	DEFORMER	✓			
C310	272lb	CALCIUM CHLORIDE	✓			
C195	37lb	CELUFLEX	✓			
F101	11 EA.	TURBOLIZER 5 1/2	✓			
F111	2 EA.	BASKET 5 1/2	✓			
F151	1 EA.	LATCH DOWN PLUG 5 1/2	✓			
F181	1 EA.	HTZ FLOAT SHOE 5 1/2	✓			
C302	500gal	MUD FLUSH	✓			
E107	245 SK	COMMON SEAL CEMENT				
E100	40 UNITS	MILES				
E104	460 TONS	MILES				
R211	1 EA.	EA. 5145' PUMP CHARGE				
R701	1 EA.	COMMON HEAD RIG				
		DISCOUNTED PRICE		7480.58		
		PLUS TAX				

OCT 11 2001

TREATMENT REPORT

03905



Customer ID		Date	
Customer <i>BEREXCO INC</i>		<i>10-6-01</i>	
Lease <i>KIANE</i>		Lease No.	Well # <i>6</i>
Field Order # <i>04110</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>	Depth <i>5145</i>
Type Job <i>LOW STRENGTH - NEW WELL</i>		County <i>KIOWA</i>	State <i>KS</i>
		Formation <i>TD-5190'</i>	Legal Description <i>24-30-19</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	<i>145 SK. A-COIN</i>	Max			5 Min.
Volume	Volume	From	To	Pre-Pack	Min			10 Min.
Max Press	Max Press	From	To	<i>250 FL# 322 2%</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Pad	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	<i>70 1/4" SC.F.</i>	Gas Volume			Total Load
		From	To	Frac				
		From	To	<i>100 SK. AA2</i>				
		From	To	<i>5 1/2 FL# 322 5 1/2</i>				
		From	To	Flush				
		From	To	<i>125 10' 1/2" MG</i>				

Customer Representative *C. Wilson* Station Manager *D. Partry* Treater *K. Gordley*

Service Units	<i>107</i>	<i>35</i>	<i>57</i>	<i>38</i>	<i>71</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>					<i>ON LOCATION</i>
					<i>DROP BALL, BREAK CIRC.</i>
<i>0830</i>	<i>200</i>		<i>12</i>	<i>6</i>	<i>PUMP 12661 MUD FLUSH</i>
	<i>200</i>		<i>5</i>	<i>6</i>	<i>PUMP 5661 H₂O SPACER</i>
	<i>200</i>		<i>0</i>	<i>6</i>	<i>START MIX CEMENT</i>
	<i>200</i>		<i>57</i>	<i>6</i>	<i>135 SK. A-COIN</i>
	<i>150</i>		<i>25</i>	<i>6</i>	<i>100 SK. AA2</i>
	<i>100</i>		<i>82</i>	<i>6</i>	<i>FINISH MIX CEMENT</i>
					<i>SHUT DOWN - WASH LINE - DROP BALL</i>
	<i>100</i>		<i>0</i>	<i>8</i>	<i>START DESP.</i>
	<i>200</i>		<i>82</i>	<i>8</i>	<i>START LIFT CEMENT</i>
	<i>600</i>		<i>115</i>	<i>5</i>	<i>SLOW RATE</i>
<i>09:5</i>	<i>1500</i>		<i>119.3</i>	<i>5</i>	<i>PUMP DOWN</i>
					<i>RELEASE - PLUG HELD</i>
					<i>PLUG RT - MHA - 10 SK. A-COIN</i>
<i>1000</i>					<i>JOB COMPLETE</i>
					<i>THANKS - WILSON</i>