

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/13/09

Operator: License # 3959
Name: Siroky Oil Management, Inc.
Address: P.O. Box 464
City/State/Zip: Pratt, KS 67124
Purchaser: ONEOK
Operator Contact Person: Brian Siroky
Phone: (620) 672-5625
Contractor: Name: Fossil Drilling, Inc.
License: 33610

API No. 15 - 097-21630-0000
County: Kiowa
30W C N/2 NENE Sec. 21 Twp. 28 S. R. 17 East West
335' FNL _____ feet from S / N (circle one) Line of Section
690' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ronald Ross Well #: A #1

Wellsite Geologist: Scott Alberg
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Other Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02/16/08	02/28/08	03/12/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 2188' Kelly Bushing: 2197'
Total Depth: 4964' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 9 Jts-8 5/8" @ 407.25' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 28,000 ppm Fluid volume 160 bbls
Dewatering method used trucked
Location of fluid disposal if hauled offsite: _____
Operator Name: Studer Oil
Lease Name: Studer SWD License No.: 9582
Quarter _____ Sec. 4 Twp. 27 S. R. 12 East West
County: Pratt Docket No.: D,24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: May 13, 2008

Subscribed and sworn to before me this 13 day of May
20 08

Notary Public: Amy S. Robertson

Date Commission Expires: _____

AMY S. ROBERTSON
Notary Public - State of Kansas
My Appt. Expires 3/13/12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution

MAY 15 2008
CONSERVATION DIVISION
WICHITA, KS