## CONFIDENTIAL

## KÁNSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344	API No. 15 - 15-133-27365-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	NE_SE_Sec18_Twp,_29_S. R,_20
City/State/Zip: Chanute, KS 66720	1880 feet from S / N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from E/ W (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 431-9500	(circle one) NE SE) NW SW
	Lease Name: Blackburn, Mark R. Well #: 18-1
33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy WAY 15 2006	Producing Formation: Not Yet Complete
Designate Type of Completion:	Elevation: Ground: 879 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 884 Plug Back Total Depth: 871.55
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 871.55
Operator:	feet depth to surface w/ 125 sx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf. Conv. to Enhr/SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
1-18-08 1-28-08 1-29-08	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12 gs and geologist well report shall be attached with this form. ALL CEMENTING lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regu	ulate the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature: Aunifu R. Smoth	KCC Office Use ONLY
ritle: New Well Development Coordinator Date: 5/15/08	
itle: Date: On 10/00	Letter of Confidentiality Received
Subscribed and sworn to before me this 15 day of My	If Denied, Yes Date:  RECEIVED
20 88.	KANSAS CORPORATION COMMISSI
Notary Public: Stores - Klaziman	Geologist Report Received  UIC Distribution  MAY 1 6 2008
9 11- 2010	Old Distribution  VIA1   U 2000
	RRA KLAUMAN WICHITA, KS Public - State of Kansas
	ss 8-4-2010