KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3842	API No. 15 - <u>101-22070-00-00</u>
Name:LARSON ENGINEERING, INC.	County: LANE
Address: 562 WEST STATE ROAD 4	<u>E2 E2 NE</u> Sec. <u>8</u> Twp. 19 S. R. 29 ☐ East ⊠ West
City/State/Zip: OLMITZ, KS 67564-8561	1320 feet from NORTH Line of Section
Purchaser: NCRA	feet from EAST Line of Section
Operator Contact Person: TOM LARSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 653-7368	(circle one) NE SE NW SW
Contractor: Name: H.D. DRILLING, LLC.	Lease Name: RITA Well #: 1-8
License: 33935	Field Name: WILDCAT
Wellsite Geologist: THOMAS J. FUNK	Producing Formation: LANSING, MARMATON, CHEROKEE
Designate Type of Completion: RECEIVED	SSENE evation: Ground: 2835' Kelly Bushing: 2840'
X New Well Re-Entry Workover	Total Depth: 4652' Plug Back Total Depth: 4621'
swd slow MAY AL 5 2006	Amount of Surface Pipe Set and Cemented at 271 Feet
Gas ENHR SIGW CONSERVATION DIVISIO	N Multiple State Cementing Collar Used? ☐ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc),WICHITA, KS	If yes, show depth set 2118 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2118'
Operator: CONFIDENTIAL	feet depth to SURFACE w/ 225 sx cmt.
Well Name:	
Original Comp. Date: Original Fotal Depth:	Drilling Fluid Management Plan
Deepening Re-perf Cent to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 15700 ppm Fluid volume 545 bbls
Commingled Docket No	Dewatering method used ALLOWED TO DRY
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name:License No.:
1/17/2008 1/27/2008 3/10/2008 Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Bate Heached 15 Bate Heached 15 Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this information shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, workover Information on side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
/ / X /	KCC Office Use ONLY
Signature: West Communication	KCC Office Use ONLY Letter of Confidentiality Attached
Signature:	
	Letter of Confidentiality Attached
Title: SECRETARY/TREASURER Date: 5/14/2008	Letter of Confidentiality Attached If Denied, Yes Date:
Title: SECRETARY/TREASURER Date: 5/14/2008 Subscribed and sworn to before me this 14TH day of MAY	Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received

DEBRA J. LUDWIG
Notary Public - State of Kansas
My Appt. Expires 5 - 5 - 200