KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

5/05/10

Form ACO-September 1999 m Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 125-30973-00-01
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	SW_SE_Sec. 35 Twp. 32 S. R. 16
City/State/Zip: Mission Woods, KS 66205	787 feet from S / N (circle one) Line of Section
Purchaser:	1975 feet from (E) W (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913) _748-3960	(circle one) NE (SE) NW SW
Contractor: Name: McPherson Drilling	Lease Name: Keck Well #: 15-35
License: 5675	Field Name: Brewster
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 789' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1106' Plug Back Total Depth: 1097'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: FIDENTIAL	If Alternate II completion, cement circulated from 1097
Operator:	feet depth to Surface W/ 115 sx cmt.
Well Name:	- OX ONL
Original Comp. Date: 5/15/2006 Original Total Control 106'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_N/A ppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
1/18/2008 1/21/2008 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.	
Information of side two of this form will be held confidential for a period of 13	2 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs of 12 months. One copy of all wireline logs of 12 months.	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature.	KCC Office Use ONLY
Title: Agent Date: 5-2-08	- V
and the state of t	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date: RECEIVED KANSAS CORPORATION COMMISSION Wireline Log Received
20_08	Geologist Report Received MAV 0.6 2008
Notary Public: Mar Taughlen Larling M	acLAUGHLIN DARLING Distribution
	otary Public - State of Kansas CONSERVATION DIVISION v Appt. Expires 1-4-2009 WICHITA, KS
Tate Continues on Expires.	TOPPE ENPRIED TO