

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5983 **RECEIVED**

Name: Victor J. Leis

Address Box 223 = **FEB 19 2004**

KCC WICHITA

City/State/Zip Yates Center, Kansas
66783

Purchaser: Crude Marketing Inc.

Operator Contact Person: Victor J. Leis

Phone (913) 557-4430

Contractor: Name: Kelley Down Drilling Co.

License: 5661

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-20-03 8-28-03 9-19-03
Spud Date Date Reached TD Completion Date

API NO. 15- 207-26817-00-00

County Woodson

~~SW 1/4~~ - ~~SW 1/4~~ - ~~SW 1/4~~ - ~~NW 1/4~~ Sec. 4 Twp. 24 Rge. 16 E W

2440 Feet from S (circle one) Line of Section

605 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Tannahill Well # A-3

Field Name Vernon

Producing Formation Squirrel

Elevation: Ground N/A KB _____

Total Depth 1120 PBDT _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1120

feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt II with
B-27-07

Chloride content Fresh water ppm Fluid volume _____ bbls

Dewatering method used Water evaporated & Covered pits

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Victor J. Leis

Title Owner-Operator Date 2-18-04

Subscribed and sworn to before me this 18 day of February, 2004

Notary Public Joan L. Bader

Date Commission Expires 5-26-06

JOAN L. BADER
Notary Public - State of Kansas
My Appt. Expires 5-26-06

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name Victor J. Leis

Lease Name Tannahill Well # A-3

Sec. 4 Twp. 24 Rge. 16

East
 West

County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Gamma Ray-Neutron

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	10"	8 7"	13 lbs.	40	Portaand	14	None
Casing	5-7/8"	2-7/8"	6 1/2 lbs.	1120	OWC & Port	130	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1050 to 1060 20 shots	8,000 lbs. of Frac Sand	1050-1060

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Pumping with 1" Pipe				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9-20-03				
Estimated Production Per 24 Hours	Oil 12 Bbls.	Gas 0 Mcf	Water 1/2 Bbls.	Gas-Oil Ratio 24 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
Production Interval: Other (Specify)

ORIGINAL

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

RECEIVED
FEB 19 2004
KCC WICHITA

September 4, 2003

Victor J. Leis
P O Box 223
Yates Center, KS 66783

Tannahill # A-3
Spud Date: 08/19/03
Completion: 09/04/03
API 15-207-26817
04/24/16 Wo Co

Soil	0 - 06
Shale	06 - 200
Lime	200 - 260
Shale & Lime	260 - 607
Black Shale	607 - 611
Lime	611 - 657
Big Shale	657 - 826
Lime & Shale	826 - 993
Black shale	993 - 997
Mucky Shale	997 - 1005
Upper Sand	1005 - 1015
Shale	1015 - 1049
Cap Rock	1049 - 1051
Sand	1051 - 1062 lower
Shale	1062 - 1115
Total Depth	1115

Set 44.30' of 7" surface pipe.
Ran 1107' of 2 1/2" 8 rd.
Seating nipple @ 1045'.

15-207-26817-0200

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 30
 LOCATION Chanute
 FOREMAN DeWayne

TREATMENT REPORT

A-3

DATE 9/19/03	CUSTOMER #	WELL NAME Tanahill	FORMATION
SECTION 4	TOWNSHIP 24	RANGE 16	COUNTY WD
CUSTOMER Midway Oil			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
290	Herb		
230			
290	Todd		

WELL DATA	
HOLE SIZE 5 7/8	PACKER DEPTH
TOTAL DEPTH 1120	PERFORATIONS
	SHOTS/FT
CASING SIZE 2 1/2	OPEN HOLE
CASING DEPTH 1117	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA Cement Pump	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Cement Long string with P02 mix 800' to surface and O.W.C. Cement From T.D. to 805'

AUTHORIZATION TO PROCEED	TITLE	DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

12/1/03