

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5488
 Name: TWM Production Company
 Address: 1150 Highway 39
 City/State/Zip: Chanute, Kansas 66720
 Purchaser: CMI
 Operator Contact Person: Michael or Carol Wimsett
 Phone: (620) 431-4137
 Contractor: Name: W & W Production Company
 License: 5491
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>Oct. 15, 2004</u>	<u>Oct. 21, 2004</u>	<u>Dec. 13, 2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
JAN 13 2005
KCC WICHITA

API No. 15 - 15-001-29,122-00-00
 County: Allen
 NE NE SE SE Sec. 22 Twp. 26S S. R. 18 East West
2550 feet from S / N (circle one) Line of Section
450 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Cannon A Well #: 33
 Field Name: Humboldt/Chanute
 Producing Formation: Bartlesville
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 865 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 795 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 795
 feet depth to top w/ 138 sx cmt.

Drilling Fluid Management Plan *API with 8-17-07*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A Wimsett
 Title: Office Manager Date: 12-30-04
 Subscribed and sworn to before me this 30th day of December,
2008
 Notary Public: Terry J. Orzoco
 Date Commission Expires: 8-21-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 03 2005
KCC WICHITA

Operator Name: TWM Production Company Lease Name: Cannon A Well #: 33
 Sec. 22 Twp. 26S S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Wells log Perforate log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe		6.25		20'	Portland	4	
Casing		2-7/8		795	Portland	138	2 sacks gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	800 to 810	Frac w/40 sacks sand	800-810

RECEIVED
 JAN 03 2005
 KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-7/8	795	795		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5				31.6	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS**

**CANNON A # 33
15-001-29,122-00-00
SEC. 22, 26S, 18E
ALLEN COUNTY**

2'	DIRT	000-002
28'	LIME	002-030
25'	SHALE	030-055
18'	LIME	055-073
31'	SHALE	073-104
6'	LIME	104-110
3'	SHALE	110-113
45'	LIME	113-158
12'	SHALE	158-170
10'	LIME	170-180
7'	SHALE	180-187
22'	LIME	187-209
3'	SHALE	209-212
26'	LIME	212-238
2'	SHALE	238-240
1'	LIME	240-241
4'	SHALE	241-245
16'	LIME	245-261
173'	SHALE	261-434
6'	LIME	434-440
84'	SHALE	440-524
24'	LIME	524-548
4'	SHALE	548-552
4'	LIME	552-556
37'	SHALE	556-593
14'	LIME	593-607
11'	SHALE	607-618
3'	LIME	618-621
54'	SHALE	621-675
2'	LIME	675-677
83'	SHALE	677-760
5'	OIL SAND	760-765
10'	SHALE	765-775
5'	OIL SAND	775-780

18'	SHALE	780-798
17'	OIL SAND	798-815
50'	SHALE	815-865

Drill in 10-21-04
Cemented 10-22- w/ 138 sacks cement
Perforate 12-13-04
frac 12-13-04
put to pump 12-13-04

**RECEIVED
JAN 03 2005
KCC WICHITA**

**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS**

**CANNON A # 33
15-001-29,122-00-00
SEC. 22, 26S, 18E
ALLEN COUNTY**

October 22, 2004 CEMENTED IN WELL 795'

CEMENT 138 SACKS

VACUUM TRUCK TO HAUL WATER

**RECEIVED
JAN 03 2005
KCC WICHITA**