

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 3553  
Name: Citation Oil & Gas Corp.  
Address: P.O. Box 690688  
City/State/Zip: Houston, Texas 77269-0688  
Purchaser: N/A - WIW  
Operator Contact Person: Debra Harris  
Phone: (281) 517-7194  
Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431

Wellsite Geologist: Jerry Greer

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: 2/10/2005 Original Total Depth: 3339'

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. E-10416

<u>9/7/2004</u>	<u>9/12/2004</u>	<u>2/10/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25326-00-00

County: Ellis

SW SW SE SE Sec. 36 Twp. 12 S. R. 16  East  West

140 FSL feet from S / N (circle one) Line of Section

1125 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wieland Unit Well #: 1-20

Field Name: Fairport

Producing Formation: LKC (Injection)

Elevation: Ground: 1852' Kelly Bushing: 1857'

Total Depth: 3339' Plug Back Total Depth: 3290'

Amount of Surface Pipe Set and Cemented at 919' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

*ALT I W/WH  
8-17-05*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

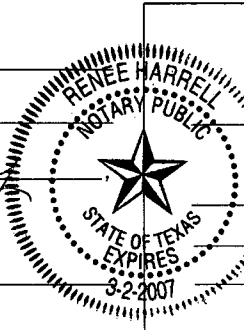
Title: Prod/Reg Coordinator Date: 2/11/2005

Subscribed and sworn to before me this 11th day of February

20 05

Notary Public: Renee Harrell

Date Commission Expires: 3-2-07



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**

**FEB 24 2005**

**KCC WICHITA**

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 1-20  
 Sec. 36 Twp. 12 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Comp Porosity; DIL; Microresistivity and Sonic CBL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2696	-839
Heebner	2921	-931
Toronto	2939	-1082
LKC	2972	-1115
Marmaton	3238	-1381
Arbuckle	3270	-1413

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	919'	Class "C"	500	3% CaCl; 2% gel
Production	7-7/8"	5-1/2"	15.5#	3339'	Class "A"	194	5% gyp; 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3050' - 3208' LKC	1500 gals 15% NEFe + 65 bioballs	3180' - 208'
		2000 gals 15% NEFe + 75 bioballs	3128' - 161'
		1000 gals 15% NEFe + 45 bioballs	3082' - 106'
		1500 gals 15% NEFe + 50 bioballs	3050' - 069'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3012'	3012'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
First Injection - 2/10/2005	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mct	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A - WIW	N/A - WIW	N/A - WIW	N/A	N/A

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled

# ALLIED CEMENTING CO., INC.

16924 ✓

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>9/13/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:00p.m.</u>	JOB START	JOB FINISH <u>5:15p.m.</u>
LEASE <u>Wieland</u>	WELL# <u>1-20</u>	LOCATION <u>Croham 1w 5N 14W</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Vonfeldt  
 TYPE OF JOB Long string  
 HOLE SIZE 7 7/8" TD 3350'  
 CASING SIZE 5 1/2" DEPTH 3339'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 39.60  
 CEMENT LEFT IN CSG. 39'  
 PERFS.  
 DISPLACEMENT 78 1/2 bbl

OWNER  
 CEMENT  
 AMOUNT ORDERED 225 ASC 200 Gal  
3/4 190 CD-31 Deformer  
500 Gal. WFR-2

EQUIPMENT  
 PUMP TRUCK CEMENTER Paul  
 # 366 HELPER Shane  
 BULK TRUCK  
 # 213 DRIVER Craig  
 BULK TRUCK  
 # DRIVER

COMMON	@		
POZMIX	@		
GEL <u>4</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	@		
ASC <u>225</u>	@	<u>9.80</u>	<u>2225.00</u>
<u>CD-31 158#</u>	@	<u>5.50</u>	<u>869.00</u>
<u>DEFORMER 50#</u>	@	<u>5.25</u>	<u>262.50</u>
<u>500 Gal. WFR-2</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>229</u>	@	<u>1.35</u>	<u>309.15</u>
MILEAGE <u>.055/mi.</u>			<u>171.75</u>
TOTAL			<u>4361.40</u>

REMARKS:

Ran 500 Gal. WFR-2. Followed  
by 20051. Displaced w/ 85% Bl.  
H.P. Plug Landed. Float held!

Thank You!

155x Rathole  
105x Mousehole

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1180.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>15</u>	@	<u>4.00</u>	<u>60.00</u>
<u>Plug 5 1/2" TAP</u>	@		<u>60.00</u>
	@		
	@		

CHARGE TO: Citation  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED

FEB 24 2005

TOTAL 1300.00

KCC WICHITA & FLOAT EQUIPMENT

MANIFOLD - G.S.	@		<u>150.00</u>
AFU Insert	@		<u>235.00</u>
Centraliser 7	@	<u>50.00</u>	<u>350.00</u>
	@		
	@		
TOTAL			<u>735.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

faxed!  
 9/15/04 →

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

TOM TAYLOR  
 PRINTED NAME

# ALLIED CEMENTING CO., INC. 16067

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>9-8-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>4:30AM</u>	JOB FINISH <u>5:51P</u>
LEASE <u>WILAND</u>		WELL # <u>1-20</u>		LOCATION <u>CORHAM 1W 5N W24</u>		COUNTY <u>ELLIOT</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR VONFELDT

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 919

CASING SIZE 8 5/8 DEPTH 919

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 800# MINIMUM 300#

MEAS. LINE \_\_\_\_\_ SHOE JOINT 36'

CEMENT LEFT IN CSG. 36'

PERFS. \_\_\_\_\_

DISPLACEMENT 56.33L

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 500 COM  
39.00 2% GEL

COMMON	<u>500</u>	@	<u>78<sup>00</sup></u>	<u>3925<sup>00</sup></u>
POZMIX		@		
GEL	<u>10</u>	@	<u>11<sup>00</sup></u>	<u>110<sup>00</sup></u>
CHLORIDE	<u>15</u>	@	<u>33<sup>00</sup></u>	<u>495<sup>00</sup></u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>525</u>	@	<u>133</u>	<u>708<sup>15</sup></u>
MILEAGE	<u>59/SK/INVOICE</u>			<u>341<sup>25</sup></u>
TOTAL				<u>5580<sup>00</sup></u>

**EQUIPMENT**

PUMP TRUCK CEMENTER MARK

# 221 HELPER PAUL

BULK TRUCK

# 378 DRIVER ZUFUS

BULK TRUCK

# 282 DRIVER GARY

**REMARKS:**

CEMENT CIRC. 10 BBL  
PLUG LANDED C 800#

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 570<sup>00</sup>

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 13 @ 4<sup>00</sup> 52<sup>00</sup>

8 5/8 TRP @ \_\_\_\_\_ 100<sup>00</sup>

TOTAL 722<sup>00</sup>

CHARGE TO: CITATION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

8 5/8

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

INSERT \_\_\_\_\_ @ 375<sup>00</sup>

4-LENT \_\_\_\_\_ @ 55<sup>00</sup> 220

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**RECEIVED** TOTAL 545<sup>00</sup>

TAX FEB 24 2005

TOTAL CHARGE KCC WICHITA

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

T.D. TAYLOR  
PRINTED NAME

**DRILLERS WELL LOG**

Date Commenced: September 7, 2004  
Date Completed: September 13, 2004

Citation Oil & Gas Corp.  
Wieland Unit #1-20  
25' S & 30'E SW SW SE SE  
Section 36-12S-16W  
Ellis County, Kansas

Elevation: 1852' G.L.  
1857' K.B.

0 - 700' Limestone & Shale  
700 - 910' Sand & Shale  
910 - 950' Anhydrite  
950 - 1215' Sand & Shale  
1215 - 2497' Lime & Shale  
2497 - 2743' Shale  
2743 - 2999' Lime & Shale  
2999 - 3116' Shale  
3116 - 3205' Lime & Shale  
3205 - 3350' Shale & Lime  
3350' R.T.D.

**FORMATION DATA**

Anhydrite 910'  
Base Anhydrite 950'

**Surface Pipe:** Set 24#, new, 8 5/8"  
casing @ 919' with 500 sacks ASC,  
2% Gel., 3% CC.

**Production Pipe:** Set 15.5#, new,  
5 1/2" casing @ 3339' with 225 sacks  
ASC, 2% Gel., 1/4 of 1% DC-31  
defoamer, 500 gallon WFR/2.

**AFFIDAVIT**

STATE OF KANSAS )  
 ) ss:  
COUNTY OF RUSSELL )

**RECEIVED**

**FEB 24 2005**

**KCC WICHITA**

Alan Vonfeldt of lawful age, does swear and state that the facts and statements  
herein are true and correct to the best of his knowledge.

Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 11th day of September, 2004.

My Commission Expires:

August 30, 2007

Cheryl M. Payne  
Cheryl M. Payne, Notary Public

