

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 24 2005

Operator: License # 3553
Name: Citation Oil & Gas Corp.
Address: P.O. Box 690688
City/State/Zip: Houston, Texas 77269-0688
Purchaser: N/A
Operator Contact Person: Debra Harris
Phone: (281) 517-7194
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Jerry Greer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: 12/16/2004 Original Total Depth: 3380'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-10416

<u>10/22/2004</u>	<u>10/27/2004</u>	<u>12/16/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25323 0000 WICHITA, KS
County: Ellis
SW NE NW SE Sec. 36 Twp. 12 S. R. 16 East West
2220 2309 feet from (S) N (circle one) Line of Section
1715 1758 feet from (E) W (circle one) Line of Section
KCC GPS
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wieland Unit Well #: 1-17

Field Name: Fairport
Producing Formation: LKC/Topeka
Elevation: Ground: 1899' Kelly Bushing: 1904'
Total Depth: 3380' Plug Back Total Depth: 3332'
Amount of Surface Pipe Set and Cemented at 968' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt IWHM
(Data must be collected from the Reserve Pit) 8-17-07
Chloride content 68000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

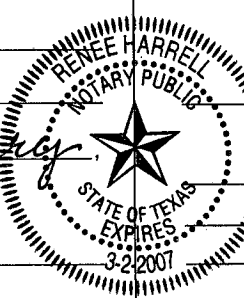
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debra Harris
Title: Prod/Reg Coordinator Date: 1/20/2005
Subscribed and sworn to before me this 20th day of January
2005
Notary Public: Renee Harrell
Date Commission Expires: 3-2-07

KCC Office Use ONLY

Letter of Confidentiality Received
Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution



Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 1-17
 Sec. 36 Twp. 12 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/Dual Compensated Porosity/Microresistivity/
 GR Correlation and CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	2928'	SS
LKC	3086'	SS

(see attached, complete list)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	968'	Class "C"	500	2% CC & 2% Gel
Production	7-7/8"	5-1/2"	15.5#	3380'	ASC	200	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4 spf	3086' - 3280' LKC	9200 gals 15% MIRA with 370 BS	3086'-3280'
4 spf	2928' - 2963' Topeka	3000 gals 15% MIRA with 115 BS	2928' - 2963'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3293'	C-1 2910' / Loc Set 3070'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1st Injection - 12/16/2004		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Other (Specify)

Production Interval: Dually Comp. Commingled

Wieland 1-17 Tops

KB 1904

	MD	SS
Topeka A	2745	-841
Topeka B	2838	-934
Topeka C	2893	-989
Topeka D	2925	-1021
Heebner	2971	-1067
Toronto	2990	-1086
LKC A	3022	-1118
LKC B	3047	-1143
LKC C	3062	-1158
LKC D	3086	-1182
LKC E	3148	-1244
LKC F	3176	-1272
LKC G	3226	-1322
LKC H	3246	-1342
LKC I	3266	-1362
LKC J	3276	-1372
Marmaton	3284	-1380
Arbuckle	3334	-1430

JAN 24 2005

CONSERVATION DIVISION
WICHITA, KS

DRILLERS WELL LOG

Date Commenced: October 21, 2004
Date Completed: October 27, 2004

Citation Oil & Gas Corp.
Wieland Unit #1-17
90'S & 65'W NE NW SE
Sec. 36-12S-16W
Ellis County, Kansas

Elevation: 1899' G.L.
1904' K.B.

0 - 320' Shale & Lime
320 - 963' Sand & Shale
963 - 1155' Anhydrite
1155 - 1652' Shale & Sand
1652 - 2160' Lime & Shale
2160 - 2642' Shale & Lime
2642 - 2891' Lime & Shale
2891 - 3108' Shale & Lime
3108 - 3380' Lime & Shale
3380' R.T.D.

FORMATION DATA

Anhydrite 963'
Base Anhydrite 1155'

Surface Pipe: Set 24#, new, 8 5/8"
casing @ 967' with 500 sacks
Common, 2% Gel., 3% CC.

Production Pipe: Set 15.5#, new,
5 1/2" casing @ 3380' with 200 sacks
ASC, 2% Gel., 7% Gilsonite, 3/4 of
1% CD-31, 1/2# flocele per sack, .2 of
1% FL-10, 500 gallon WFR/2.

AFFIDAVIT

STATE OF KANSAS)
)
) ss:
COUNTY OF RUSSELL)

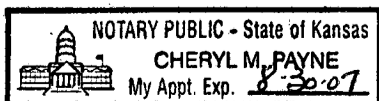
Alan Vonfeldt of lawful age, does swear and state that the facts and statements
herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 3rd day of November, 2004.

My Commission Expires:
August 30, 2007

Cheryl M. Payne
Cheryl M. Payne, Notary Public



JAN 24 2005

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 18838

Federal Tax I.D.

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
10-27-04							6:00 pm
LEASE	WELL #	LOCATION			COUNTY	STATE	
Wieland	1-17	Gorham 1W 5 1/2 N 2W			Ellis	Ks	
OLD OR NEW (Circle one)							

CONTRACTOR Vo. Feldt Drlg
 TYPE OF JOB prod string
 HOLE SIZE 7 7/8 I.D. 3380
 CASING SIZE 5 1/2 DEPTH 3
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 29.68
 PERFS. _____
 DISPLACEMENT 1550 79 1/2 BBL

OWNER _____
 CEMENT AMOUNT ORDERED 200 ASC 2% gel
7% gilsontite 3/4 of 1% C.D. 31 + Defoam
1/2 lb floaseal per sk 1.2 of 1% FL-10
500 gal WFR-2

EQUIPMENT
 PUMP TRUCK # 345 CEMENTER Dave HELPER Paul
 BULK TRUCK # _____ DRIVER _____
 BULK TRUCK # 282 DRIVER Rufus

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>200</u>	<u>9.80 1960.00</u>
Deframer A	@	<u>50#</u>	<u>5.23 262.50</u>
FL-10	@	<u>38#</u>	<u>8.00 304.00</u>
WFR-2	@	<u>500#</u>	<u>1.00 500.00</u>
B.C.D. 31	@	<u>141#</u>	<u>5.30 775.30</u>
Gilsontite	@	<u>1400#</u>	<u>1.050 700.00</u>
Floaseal	@	<u>100#</u>	<u>1.40 140.00</u>
HANDLING	@	<u>206</u>	<u>1.32 278.16</u>
MILEAGE	@	<u>5 1/2 per sk per mile</u>	<u>164.80</u>
TOTAL			<u>5084.90</u>

REMARKS:
plug Rat hole 156k
mouse hole 105k
Landed plug @ 1250 psi

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1180.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>16 4.00 64.00</u>
MANIFOLD	@	
TOTAL		<u>1244.00</u>

CHARGE TO: Citation Oil & Gas Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 Latch down float		<u>350.00</u>
1 Guide shoe	@	<u>150.00</u>
7 Centralizers	@	<u>50.00 350.00</u>
1 Thread lock	@	<u>30.00</u>
TOTAL		<u>880.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 T.O. TAYLOR
 PRINTED NAME

ALLIED CEMENTING CO., INC

RECEIVED
KANSAS CORPORATION COMMISSION
18917
JAN 24 2005

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

(785) 483-2627

CONSERVATION DIVISION
SERVICE POINT
RUSSELL

DATE	10-22-04	SEC	36	TWP.	12	RANGE	16	CALLED OUT	7:30 PM	ON LOCATION	8:40 PM	JOB START	9:30 AM	JOB FINISH	10:15 PM
LEASE	Wieland	WELL #	1-17	LOCATION	Gorham 1w 6 1/4 N 1/2 W	COUNTY	Ellis	STATE	KANSAS						
OLD OR <u>NEW</u> (Circle one)															

CONTRACTOR Vonfeldt Dalq #1

TYPE OF JOB Long SURFACE

HOLE SIZE 12 1/4 T.D. 968'

CASING SIZE 8 5/8 DEPTH 967'

TUBING SIZE 2 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 900 # MINIMUM _____

MEAS. LINE _____ SHOE JOINT 39.68

CEMENT LEFT IN CSG. 39.68

PERFS. _____

DISPLACEMENT 59 1/2 / BOL

EQUIPMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 500 SK Com

2% GEL

3% CC

COMMON	500 SK	@	7.85	3925.00
POZMIX		@		
GEL	10 SK	@	11.00	110.00
CHLORIDE	15 SK	@	33.00	495.00
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING		@	1.35	708.75
MILEAGE	16 mi		.05	420.00
				TOTAL 5658.75

PUMP TRUCK CEMENTER Edwin

366 HELPER Shane

BULK TRUCK

222 DRIVER Paul

BULK TRUCK

~~366~~ 366 DRIVER GARY

REMARKS:

Cement Circ.

Float Held.

THANKS

CHARGE TO CITATION OIL & GAS

STREET Box 690688

CITY HOUSTON STATE TX ZIP 77269

SERVICE

DEPTH OF JOB 968'

PUMP TRUCK CHARGE 0 300' 570.00

EXTRA FOOTAGE 668' @ .50 334.00

MILEAGE 16 @ 4.00 64.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 968-

8 5/8 WEATHERFOOD
PLUG & FLOAT EQUIPMENT

AFU INSERT

3-Cent @ 55.00 165.00

1-8 5/8 RUBBER Plug @ _____ 105.00

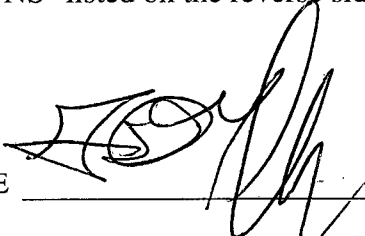
@ _____

@ _____

TOTAL 595-

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____



TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

T.D. TAYLOR
PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the wellowner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.