

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3553  
Name: Citation Oil & Gas Corp.  
Address: P.O. Box 690688  
City/State/Zip: Houston, Texas 77269-0688  
Purchaser: Citation Crude Marketing Inc.  
Operator Contact Person: Debra Harris  
Phone: (281) 517-7194  
Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431  
Wellsite Geologist: Jerry Greer

**RECEIVED**  
**JAN 10 2005**  
**KCC WICHITA**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: 12/22/2004 Original Total Depth: 3380'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. E-10416

<u>10/28/2004</u>	<u>11/6/2004</u>	<u>12/22/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25325 -00-00  
County: Ellis

SW SE NW SE Sec. 36 Twp. 12 S. R. 16  East  West  
1480 1475 feet from S / N (circle one) Line of Section  
1605 1734 feet from E / W (circle one) Line of Section  
KCC GPS  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: Wieland Unit Well #: 1-19

Field Name: Fairport  
Producing Formation: LKC/Toronto/Topeka

Elevation: Ground: 1903 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3380' Plug Back Total Depth: 3335'

Amount of Surface Pipe Set and Cemented at 963' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT IWHM  
(Data must be collected from the Reserve Pit) 87707

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

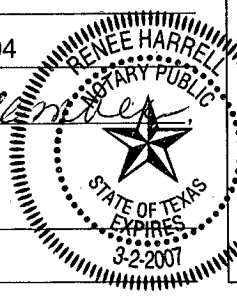
Signature: Debra Harris

Title: Prod/Reg Coordinator Date: 12/30/2004

Subscribed and sworn to before me this 30th day of December

20 04  
Notary Public: Renee Harrell

Date Commission Expires: 3-2-07



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 1-19  
 Sec. 36 Twp. 12 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
		SS
Topeka	2752'	+844'
Heebner	2980'	-1072'
Toronto	2998'	-1090'
LKC	3031'	-1123'
Maraton	3292'	-1384'
Arbuckle	3340'	-1432'

**DIL/Dual Porosity/Microlog and CBL**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	963'	Class "C"	500	2% CC & 2% Gel
Production	7-7/8"	5-1/2"	15.5#	3378'	ASC	175	2% Gel

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3043' - 3274' LKC	9500 gals 15% NEFe with 330 BS	3043' - 3274'
4 spf	2998' - 3008' Toronto	1000 gals 15% NEFe with 40 BS	2998' - 3008'
4 spf	2941' - 2971' Topeka D	2000 gals 15% NEFe with 80 BS	2941' - 2974'

**TUBING RECORD** Size 2-3/8" Set At 3305.35' Packer At 2985.07' & 2885.47' Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 1st Injection - 12/23/2004 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Other (Specify)  
 Production Interval:  Dually Comp.  Commingled

**DRILLERS WELL LOG**

Date Commenced: October 28, 2004  
Date Completed: November 8, 2004

Citation Oil & Gas Corp.  
Wieland Unit #1-19  
55'S & 45'E E/2 SE NW SE  
Section 36-12S-16W  
Ellis County, Kansas

Elevation: 1903' G.L.  
1908' K.B.

0 - 1635' Shale  
1635 - 3380' Lime & Shale  
3380' R.T.D.

**FORMATION DATE**

RECEIVED  
JAN 10 2005  
KCC WICHITA

Surface Pipe: Set 24#, new, 8 5/8" casing @ 961' with 500 sacks Common, 2% Gel., 3% CC.

Production Pipe: Set 15.5#, new, 5 1/2" casing @ 3380' with 185 sacks ASC, 2% Gel., 3/4 of 1% CD-31, 500 gallon WFR/2.

**AFFIDAVIT**

STATE OF KANSAS            )  
  )    ss:  
COUNTY OF RUSSELL    )

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 17th day of November, 2004.

My Commission Expires:

August 30, 2007

Cheryl M. Payne  
Cheryl M. Payne, Notary Public



# ALLIED CEMENTING CO., INC.

18787

Federal Tax I.D. #

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>10/29/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:45 A.M.</u>	JOB START	JOB FINISH
LEASE <u>Wichita</u>	WELL # <u>1-19</u>	LOCATION: <u>Coarham 1w 5 1/2 N</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>W I U I O</u>			

CONTRACTOR Welfelt

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4" T.D. 912 3'

CASING SIZE 8 5/8" DEPTH 910'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 39'

PERFS.

DISPLACEMENT 58 3/4 Bbl

OWNER

CEMENT

AMOUNT ORDERED 500 Com 3-2

EQUIPMENT

PUMP TRUCK CEMENTER Paul

# 366 HELPER Shane

BULK TRUCK

# 282 DRIVER Craig

BULK TRUCK

# 222 DRIVER Cary

COMMON	<u>500</u>	@	<u>7.85</u>	<u>3925.</u>
POZMIX		@		
GEL	<u>10</u>	@	<u>11.00</u>	<u>110.00</u>
CHLORIDE	<u>15</u>	@	<u>33.00</u>	<u>495.00</u>
ASC		@		
<b>RECEIVED</b>				
<u>JAN 10 2005</u>				
<b>KCC WICHITA</b>				
HANDLING	<u>525</u>	@	<u>1.35</u>	<u>708.75</u>
MILEAGE	<u>105/54/mi.</u>			<u>573.75</u>
				TOTAL <u>5,103.25</u>

REMARKS:

Cement Circulated

CHARGE TO: Citation Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE	<u>161</u>	@	<u>1.50</u>	<u>330.00</u>
MILEAGE	<u>15 mi.</u>	@	<u>4.00</u>	<u>150.00</u>
MANIFOLD		@		
<u>8 5/8 Solid Rubber</u>		@		<u>110.00</u>
				TOTAL <u>1020.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>				
Centraliser	<u>3</u>	@	<u>55.00</u>	<u>165.00</u>
AFH Insert	<u>1</u>	@	<u>325.00</u>	<u>325.00</u>
				TOTAL <u>490.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE 5,103.25

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DA

SIGNATURE

*[Handwritten Signature]*

T.D. TAYLOR

PRINTED NAME

# ALLIED CEMENTING CO., INC. 18875

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: K

DATE <u>11-7-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>12:15A</u>	JOB FINISH <u>12:45A</u>
LEASE <u>WICHITA</u> WELL # <u>1-19</u> LOCATION <u>COLUMBIA 1E 50N</u>						COUNTY <u>ELLIS</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR VONFELDT  
 TYPE OF JOB TO PRODUCTION SILENTLY  
 HOLE SIZE 7 7/8 T.D. 3380  
 CASING SIZE 5 1/2 DEPTH 3380  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 41  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 8 1/2 BBL

OWNER  
 CEMENT  
 AMOUNT ORDERED 785 ASC 290 GEL  
3/4 of 170 CD-31 77 GELSONITE  
DEFORMER A 500 WFR-2

**EQUIPMENT**

PUMP TRUCK CEMENTER MARK  
 # 366 HELPER SILVIAE  
 BULK TRUCK  
 # 213 DRIVER CRUICK  
 BULK TRUCK  
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@	<u>4</u>	<u>11.00</u> <u>44.00</u>
CHLORIDE	@		
ASC	@	<u>185</u>	<u>98.00</u> <u>1813.00</u>
<u>GELSONITE</u>	@	<u>1300</u>	<u>.50</u> <u>650.00</u>
<u>CD-31</u>	@	<u>132</u>	<u>5.00</u> <u>726.00</u>
<u>DEFORMER A</u>	@	<u>500</u>	<u>5.25</u> <u>262.50</u>
<u>WFR-2</u>	@	<u>500</u>	<u>1.00</u> <u>500.00</u>
HANDLING	@	<u>190</u>	<u>1.35</u> <u>756.00</u>
MILEAGE	@	<u>57.5K/mile</u>	<u>152.00</u>
			<b>TOTAL</b> <u>4404.00</u>

REMARKS:

**RECEIVED**  
**JAN 10 2005**  
**KCC WICHITA**

15 SK @ 2H.  
10 SK @ M.H.  
MIX 500 GAL WFR-2 MIX 160 SK  
@ 14.5 APG WASI LEAF CLEAN  
RELEASE PLUG DESP 8 1/2 BBL  
PLUG LANDED FIELD  
PUMP PRES 650" LANDED @ 950"

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1180.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>16</u> <u>4.00</u> <u>64.00</u>
MANIFOLD	@	
<b>TOTAL</b> <u>1244.00</u>		

CHARGE TO: CITATION  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>GUIDE SHOE</u>	@	<u>1.50</u>	<u>150.00</u>
<u>LATCH DOWN ASS</u>	@		<u>350.00</u>
<u>5 TENT</u>	@	<u>5.00</u>	<u>250.00</u>
<u>THREAD LOCK</u>	@		<u>30</u>
			<b>TOTAL</b> <u>780.00</u>

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TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DA

SIGNATURE \_\_\_\_\_

*[Handwritten Signature]*

T.D. TAYLOR  
 PRINTED NAME