

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 7271  
 Name: Bartling Oil Co.  
 Address: 1001 Canyon Edge Drive  
 City/State/Zip: Austin, TX 78733  
 Purchaser: Duke Energy  
 Operator Contact Person: Tab Bartling  
 Phone: (512) 795-9593  
 Contractor: Name: Cheyenne Drilling  
 License: 33375  
 Wellsite Geologist: NA  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12-30-04</u>	<u>12-31-04</u>	<u>01-25-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 071-20813-0000  
 County: Greeley  
C SW SW SW Sec. 9 Twp. 20 S. R. 39  East  West  
330 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Miller Well #: 1-A  
 Field Name: Bradshaw  
 Producing Formation: Up Winfield  
 Elevation: Ground: 3517 Kelly Bushing: 3523  
 Total Depth: 2890 Plug Back Total Depth: 2886  
 Amount of Surface Pipe Set and Cemented at 284 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 2886  
 feet depth to 0 w/ 500 sx cmt.  
 Drilling Fluid Management Plan Audit with 8-77-07  
 (Data must be collected from the Reserve Pit)  
 Chloride content 100000 ppm Fluid volume 100 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Maxwell  
 Title: Consultant Date: 4-7-05  
 Subscribed and sworn to before me this 5<sup>th</sup> day of April  
 20 05  
 Notary Public: Bonnie M Keating  
 Date Commission Expires: 11/05/06

**BONNIE M. KEATING**  
 Notary Public - State of Kansas  
 My Appt. Expires 11-5-06

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Bartling Oil Co. Lease Name: Miller Well #: 1-A  
 Sec. 9 Twp. 20 S. R. 39  East  West County: Greeley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
UP Winfield 2808 +715

List All E. Logs Run:

CBL, CDNL

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8"	23	284	Common	175	3%cacl, 2%gel
Production	7 7/8"	4.5	10.5	2890	ALHD	500	.5#/sk flocele
							Extender

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2814-2827	600g HCL- 14,000g gelled H2O, 15,000#sd	2814-27

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2832		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-1-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		20	180		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

DRILLER'S LOG

BARTLING OIL COMPANY  
MILLER 1-A  
SECTION 9-T20S-R39W  
GREELEY COUNTY, KANSAS

COMMENCED: 12-30-04  
COMPLETED: 01-01-05

SURFACE CASING: 276' OF 8 5/8" CMTD  
W/175 SKS COMM + 3% CC + 2% GEL.

FORMATION	DEPTH
SURFACE HOLE	0 - 285
RED BED & SANDSTONE	285 - 660
RED BED	660 - 2890 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

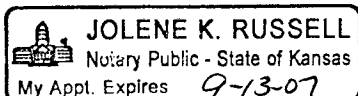
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4<sup>TH</sup> DAY OF JANUARY, 2005.

JOLENE K. RUSSELL

NOTARY PUBLIC



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KANSAS CORPORATION COMMISSION  
JUL 25 2007  
CONSERVATION DIVISION  
WICHITA, KS