

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MURFIN DRILLING RIG #24
License: 30606
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05/16/2006 05/23/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,363-00-00
County: TREGO
APX NE NW SE Sec. 10 Twp. 15 S. R. 21 East West
2130 feet from (S) N (circle one) Line of Section
1835 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WITTHUHN 'VM' Well #: 1-10
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2223 Kelly Bushing: 2228
Total Depth: 4220 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II P&A w/ Hm 7-25-07*
Chloride content 9,000 ppm Fluid volume 80 bbls
Dewatering method used evaporate and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit-CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brett A. Ibern
Title: GEOLOGIST Date: 7-24-06
Subscribed and sworn to before me this 24th day of July,
2006.
Notary Public: Jessica Tuttleback
Date Commission Expires: 9/17/07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 26 2006

KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD

Lease Name: WITTHUHN 'VM'

Well #: 1-10

JUL 25 2006

Sec. 10 Twp. 15 S. R. 21 East West

County: TREGO

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**DUAL INDUCTION LOG
BOREHILE COMP. SONIC**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1579'	+649
HEEBNER	3617'	-1389
LANSING	3660'	-1432
PAWNEE	4001'	-1773
LABETTE SHALE	4063'	-1835
FT SCOTT	4027'	-1844
CHEROKEE SAND	4086'	-1868
MISSISSIPPI	4173	-1945

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8 5/8'	23 lbs	220'	common	160SX	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED

JUL 26 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

24244

Federal Tax I.D.# [REDACTED]

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 25 2006

SERVICE POINT:

Wichita

CONFIDENTIAL

DATE <u>5-16-06</u>	SEC. <u>10</u>	TWP. <u>15</u>	RANGE <u>21 W</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>9:30 pm</u>	JOB START <u>10:30 pm</u>	JOB FINISH <u>11:00 pm</u>
LEASE <u>with helper</u>	WELL # <u>1-10</u>	LOCATION <u>?</u>	COUNTY <u>1 Rego</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one) OLD

CONTRACTOR Muglia 24

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/2 T.D. 220

CASING SIZE 8 5/8 DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. approx 12'

PERFS.

DISPLACEMENT

OWNER Trail Petroleum

CEMENT

AMOUNT ORDERED 1160 sq Common

320 c/c + 270 gel

COMMON	<u>160 sq</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>300 sq</u>	@	<u>16.65</u>	<u>4995</u>
CHLORIDE	<u>5 sq</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160 sq</u>	@	<u>190</u>	<u>319.20</u>
MILEAGE	<u>160 sq</u>	@	<u>34</u>	<u>456.96</u>

TOTAL 2763.11

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Jack</u>
# <u>201</u>	HELPER	<u>Jim</u>
BULK TRUCK		
# <u>341</u>	DRIVER	<u>Henry</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

Run 5 1/2 8 5/8 csg cement with

160 sq cement - Displace plug with

13 Bbls of Seash water

Cement did pipe

Plug down @ 11:00 pm

Thanks

SERVICE

DEPTH OF JOB	<u>220'</u>		
PUMP TRUCK CHARGE			<u>85.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>34</u>	@	<u>5.00</u> <u>170.00</u>
MANIFOLD		@	

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JUL 26 2006

KCC WICHITA TOTAL 985.00

CHARGE TO: Trail Pet

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Anthony Martin

Great Job

Anthony Martin

PRINTED NAME

ALLIED CEMENTING CO., INC.

23586

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wass City

DATE <i>5-23-06</i>	SEC. <i>10</i>	TWP. <i>15</i>	RANGE <i>2</i>	CALLED OUT <i>4:00AM</i>	ON LOCATION <i>6:00AM</i>	JOB START <i>8:30AM</i>	JOB FINISH <i>11:00 AM</i>
LEASE <i>UN</i>				WELL # <i>1-10</i>		LOCATION <i>4+147 det 9N SE 15 15+0</i>	COUNTY <i>Trego</i> STATE <i>KS</i>
OLD OR NEW (Circle one)				KCC			

CONTRACTOR *Murfin Drilling #24*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *4220*

CASING SIZE *8 5/8* DEPTH *220*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

JUL 25 2006

CEMENT AMOUNT ORDERED **CONFIDENTIAL**

190 6 3/4 6 3/4 gal

14 # Flo Seal per sq

COMMON	<i>114 gal</i>	@	<i>10.65</i>	<i>1214.10</i>
POZMIX	<i>76 gal</i>	@	<i>5.80</i>	<i>440.80</i>
GEL	<i>10 gal</i>	@	<i>16.65</i>	<i>166.50</i>
CHLORIDE		@		
ASC		@		
<i>Flo Seal 4B #</i>		@	<i>2.00</i>	<i>96.00</i>
		@		
		@		
		@		
		@		
		@		
		@		
		@		

HANDLING *202 gal* @ *1.90* *383.80*

MILEAGE *37 CB 202 gal* *549.44*

TOTAL *2850.64*

EQUIPMENT

PUMP TRUCK CEMENTER *MIKE*

224 HELPER *J. Weighman*

BULK TRUCK

342 DRIVER *Cody*

BULK TRUCK

_____ DRIVER _____

REMARKS:

<i>25 sec</i>	<i>1600'</i>
<i>100</i>	<i>720</i>
<i>40</i>	<i>270</i>
<i>10</i>	<i>40</i>
<i>15</i>	<i>RH.</i>

SERVICE

DEPTH OF JOB *1600*

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE @ _____

MILEAGE *37* @ *5.00* *170.00*

MANIFOLD @ _____

@ _____

@ _____

RECEIVED

JUL 26 2006

TOTAL *985.00*

KCC WICHITA
PLUG & FLOAT EQUIPMENT

@	_____	_____
@	_____	_____
@	_____	_____
@	_____	_____
@	_____	_____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: *Pentail Pet*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Anthony Martin*

Great Job Guys

Anthony Martin

PRINTED NAME