

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

KCC

JUL 25 2006

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/24/2006 4/30/2006 5/17/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,353-00-00
County: TREGO
APX N/2 N/2 SW Sec. 11 Twp. 15 S. R. 22 East West
2230 feet from (S) N (circle one) Line of Section
1240 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHMIDT 'PR' Well #: 1-11

Field Name: _____
Producing Formation: CHEROKEE SAND

Elevation: Ground: 2269 Kelly Bushing: 2274
Total Depth: 4280 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1710 Feet
If Alternate II completion, cement circulated from 1710
feet depth to SURFACE w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act II within 7-25-07*
Chloride content 9,000 ppm Fluid volume 480 bbls
Dewatering method used evaporate and backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Isen
Title: GEOLOGIST Date: 9/24/2006
Subscribed and sworn to before me this 24th day of July,
2006.
Notary Public: Susan Totterback
Date Commission Expires: 9/2/06

KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received **RECEIVED**
UIC Distribution **JUL 26 2006**
KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: SCHMIDT 'PR' Well #: 1-11
 Sec. 11 Twp. 15 S. R. 22 East West County: TREGO

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1647	+627
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3625	-1351
List All E. Logs Run:		LANSING	3662	-1388
		LABETTE SHALE	4078	-1804
		CHEROKEE SHALE	4113	-1839
		CHEROKEE SAND	4135	-1861
		MISSISSIPPI OSAGE	4216	-1942
		VIOLA	4258	-1984

DENSITY NEUTRON
DUAL INDUCTION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	217'	COMMON	150SX	2%GEL 3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	4279'	SMD	200SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1710'	SMD	125	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
4	4192-4200	200 GALS 15% MCA; 300 GALS HF ACID	4200
4	4194-4198	300 GALS 10% ACETIC ACID, 300 GALS 15% ME/FE	4200
4	4135-4138	250 GALS 15% MCA	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4149'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>6/23/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>0</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JUL 26 2006
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CHARGE TO: *Pintail Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

KCC
 JUL 25 2006
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 JUL 26 2006
 KCC WICHITA

TICKET No 9890

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Haye, Ks.</i> 2. <i>Ness City, Ks.</i> 3. 4.	WELL/PROJECT NO. <i>#1-11</i>	LEASE <i>Schmidt</i>	COUNTY/PARISH <i>Trego, Ks.</i>	STATE <i>Ks</i>	CITY	DATE <i>5-9-06</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Fritzelers</i>	RIG NAME/NO.	SHIPPED VIA <i>2H</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Part Collar</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>#103</i>	<i>30</i>	<i>mi</i>			<i>4.00</i>	<i>120.00</i>
<i>578</i>		<i>1</i>			Pump Charge (Part Collar)	<i>1</i>	<i>ea</i>	<i>1710</i>		<i>1250.00</i>	<i>1250.00</i>
<i>330</i>		<i>2</i>			SMD cement	<i>125</i>	<i>skt</i>			<i>12.00</i>	<i>1500.00</i>
<i>276</i>		<i>2</i>			Floccle	<i>31</i>	<i>#</i>			<i>1.25</i>	<i>38.75</i>
<i>581</i>		<i>2</i>			Cement Service Charge	<i>125</i>	<i>skt</i>			<i>1.10</i>	<i>137.50</i>
<i>583</i>		<i>2</i>			Drayage	<i>183</i>	<i>77 TM</i>			<i>1.00</i>	<i>183.77</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *5-9-06* TIME SIGNED *1530* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<i>3270.02</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>3319.2</i>



CHARGE TO: Pentail Petroleum KCC
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 JUL 25 2006
 KCC WICHITA

TICKET No. 9879

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Haystack</u> 2. <u>Ness City, Ks</u> 3. 4.	WELL/PROJECT NO. <u>#1-11</u>	LEASE <u>Schmidt</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>Ks</u>	CITY	DATE <u>4-30-06</u>	OWNER <u>Samu</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Mallard Drig</u>	RIG NAME/NO.	SHIPPED VIA <u>elt</u>	DELIVERED TO <u>Location</u>	ORDER NO.		
WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Logging</u>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #103	30	mi	400		120.00
578		1			Pump Charge Longstring	1	ea	1250	00	1250.00
281		1			Mud Plug	500	gal	75		375.00
221		1			KCL Liquid	2	gal	26	00	52.00
407		1			Insert Float Shoe w/ Pill	1	ea	250	00	250.00
406		1			L.D. Plug + Baffle	1	ea	210	00	210.00
402		1			Centralizers	12	ea	60	00	720.00
403		1			Baskets	2	ea	230	00	460.00
404		1			Port Collar	1	ea	2000	00	2000.00
419		1			Rotating Head	1	ea	250	00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 4-30-06 TIME SIGNED 2000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	5687.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 2	3175.99
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	8862.99
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Trego TAX 5.6%	404.18
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	9267.17
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Nick Korbe APPROVAL: Jalen Rulle

Thank You!

ALLIED CEMENTING CO., INC.

24201

Federal Tax ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

JUL 25 2006

KCC

DATE <i>4.24.06</i>	SEC. <i>11</i>	TWP. <i>15</i>	RANGE <i>22</i>	CONFIDENTIAL <i>2:35 PM</i>	ON LOCATION <i>5:35 PM</i>	JOB START <i>6:15 PM</i>	JOB FINISH <i>6:45 PM</i>
LEASE <i>Schmidt Trigo PR</i>	WELL # <i>1-11</i>	LOCATION <i>4+147 Jct 8 North west</i>	COUNTY <i>Trigo</i>		STATE <i>Kansas</i>		
OLD OR NEW (Circle one) <i>NEW</i>			<i>into</i>				

CONTRACTOR *Mallard*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *219'*

CASING SIZE *8 5/8* DEPTH *217'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *12.8 BBLs*

OWNER *Pintail Petroleum L.F.D.*

CEMENT AMOUNT ORDERED *150 ex Common 3% CC 2% gel*

COMMON	<i>150 ex</i>	@ <i>9.60</i>	<i>1440.00</i>
POZMIX		@	
GEL	<i>3 ex</i>	@ <i>15.00</i>	<i>45.00</i>
CHLORIDE	<i>5 ex</i>	@ <i>42.00</i>	<i>210.00</i>
ASC		@	

EQUIPMENT

New

PUMP TRUCK CEMENTER *J.D. Dreifling*

224 HELPER *Jim Weighaus*

BULK TRUCK

344 DRIVER *Cody Roach*

BULK TRUCK

" " DRIVER *Brandon Roach*

HANDLING	<i>158 ex</i>	@ <i>1.70</i>	<i>268.60</i>
MILEAGE	<i>158 ex 07</i>	<i>31</i>	<i>342.86</i>
TOTAL			<i>2306.46</i>

REMARKS:

Ran 8 5/8 casing to bottom Circ with rig mud pump, shut down hook up to pump tank & mixed 150 ex Common 3% CC 2% gel. Shut down, change valves over, release 8 5/8 TWP & displace down casing with 12.8 BBLs fresh h². Cement did circ.

CHARGE TO: *Pintail Petroleum L.F.D.*

STREET *225 N. Market Ste 300*

CITY *Wichita* STATE *Ka* ZIP *67202*

Thank you.

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Lester R Urban*

SERVICE

DEPTH OF JOB	<i>219'</i>		
PUMP TRUCK CHARGE			<i>735.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>31</i>	@ <i>5.00</i>	<i>155.00</i>
MANIFOLD		@	
		@	
		@	

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TOTAL *890.00*

PLUG & FLOAT EQUIPMENT

<i>1. 8 5/8 TWP</i>	@ <i>55.00</i>	<i>55.00</i>
	@	
	@	
	@	
	@	
TOTAL		<i>55.00</i>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *LAVON R URBAN*
PRINTED NAME