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JUL 25 2006

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
03/30/06 04/01/06 04/17/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21904-00-00
County: Finney
SW - SW Sec 34 Twp. 25 S. R. 33W
1250 feet from (S) N (circle one) Line of Section
1250 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Gann B Well #: 4
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 2911 Kelly Bushing: 2917
Total Depth: 3109 Plug Back Total Depth: 3063
Amount of Surface Pipe Set and Cemented at 573 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II WITH
7-25-07
(Data must be collected from the Reserve Pit)
Chloride content 21000 mg/l ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 07/25/06
Subscribed and sworn to before me this 25th day of July
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

JAMES 70

Side Two

Operator Name: OXY USA Inc. Lease Name: Gann B Well #: 4
 Sec. 34 Twp. 25 S. R. 33W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2516	401
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herington	2544	373
List All E. Logs Run: Neutron CBL		Krider	2567	350
		Winfield	2599	318
		Towanda	2657	260
		Ft Riley	2713	204
		Council Grove	2825	92

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	573	C	125	35/65 + Additives
					C	195	Class C + Additives
Production	7 7/8	4 1/2	11.6	3108	C	285	35/65 Poz + Additives
					H	260	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2850-2870, 2843-2850	17,804 gls 15# gelled fluid @ 75%N2,	
3	2827-2843	148,733# 16/30 Sand	

TUBING RECORD	Size 2 3/8	Set At 2883	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 06/30/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf 162	Water Bbls 63	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18)

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205550984			
Well GANN B 4		Location (legal) Sec 34-T25S-R33W			Schlumberger Location Perryton, TX		Job Start 2006-Mar-30		
Field PANOMA		Formation Name/Type		Deviation °	Bit Size 12.3 in	Well MD 574 ft	Well TVD 574 ft		
County FINNEY		State/Province KANSAS		BHP psi	BHST 88 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630780063		API / UWI: 15055219040000		Casing/Liner					
Rig Name CHEYENNE 11	Drilled For Gas	Service Via Land		Depth, ft 564.9	Size, in 8.63	Weight, lb/ft 24	Grade	Thread	
Offshore Zone	Well Class New	Well Type Development		12	8.63			LJ	
Drilling Fluid Type		Max. Density 9.5 lb/gal	Plastic VI: cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type Cem Surface Casing		Perforations/Open Hole					
Max. Allowed Tubing Pressure 500 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 125 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029								Diameter in	
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job				
Lift Pressure: 200 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide	Squeeze Type				
No. Centralizers: Top Plugs: 1	Bottom Plugs:		Shoe Depth: 565 ft	Tool Type:					
Cement Head Type: Single		Stage Tool Type:		Stage Tool Depth: ft	Tool Depth: ft				
Job Scheduled For: 3/30/2006 20:30	Arrived on Location: 2006-Mar-30 21:00		Leave Location: 2006-Mar-31 0:00		Collar Type: Auto-Fill	Tail Pipe Size: in			
				Collar Depth: 533 ft	Tail Pipe Depth: ft	Sqz Total Vol: bbl			
Date	Time	Treating Pressure psi	Density lb/gal	Triplex Rate bbl/min	Triplex Volume bbl	0	0	0	Message
2006-Mar-30	22:22	0	8.27	0.0	0.0	0	0	0	
2006-Mar-30	22:22	0	8.27	0.0	0.0	0	0	0	
2006-Mar-30	22:22								Pressure Test Lines
2006-Mar-30	22:22	0	8.27	0.0	0.0	0	0	0	
2006-Mar-30	22:23	0	8.27	0.0	0.0	0	0	0	
2006-Mar-30	22:23	3346	8.27	0.0	0.2	0	0	0	
2006-Mar-30	22:24	3073	8.27	0.0	0.2	0	0	0	
2006-Mar-30	22:24	23	8.27	0.0	0.2	0	0	0	
2006-Mar-30	22:25	18	8.27	0.0	0.2	0	0	0	
2006-Mar-30	22:25								Start Pumping Spacer
2006-Mar-30	22:25	12	8.27	0.0	0.0	0	0	0	
2006-Mar-30	22:25	42	8.25	2.8	0.4	0	0	0	
2006-Mar-30	22:26	108	8.25	5.6	2.7	0	0	0	
2006-Mar-30	22:26	122	8.25	5.3	5.4	0	0	0	
2006-Mar-30	22:27	116	8.25	5.0	7.9	0	0	0	
2006-Mar-30	22:27	118	8.25	5.1	10.5	0	0	0	
2006-Mar-30	22:27								Reset Total, Vol = 11.50 bbl
2006-Mar-30	22:27	120	8.96	5.2	11.5	0	0	0	
2006-Mar-30	22:27								Start Mixing Lead Slurry
2006-Mar-30	22:27	121	9.13	5.1	0.1	0	0	0	
2006-Mar-30	22:28	128	10.06	5.2	1.5	0	0	0	
2006-Mar-30	22:28	142	11.60	5.2	4.1	0	0	0	

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Well		Field			Service Date		Customer			Job Number
GANN B #4		PANOMA			0689-Mar-30		OXY RESOURCE CALIFORNIA LLC			2205550984
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Mar-30	22:51	43	8.25	4.3	5.0	0	0	0		
2006-Mar-30	22:51	119	8.28	5.0	7.1	0	0	0		
2006-Mar-30	22:52	96	8.31	5.0	9.6	0	0	0		
2006-Mar-30	22:52	115	8.34	5.1	12.2	0	0	0		
2006-Mar-30	22:53	135	8.28	5.0	14.7	0	0	0		
2006-Mar-30	22:53	149	8.26	5.0	17.2	0	0	0		
2006-Mar-30	22:54	165	8.28	5.1	19.7	0	0	0		
2006-Mar-30	22:54	108	8.30	2.6	21.3	0	0	0		
2006-Mar-30	22:55	124	8.30	2.5	22.5	0	0	0		
2006-Mar-30	22:55	135	8.26	2.5	23.8	0	0	0		
2006-Mar-30	22:56	145	8.26	2.5	25.0	0	0	0		
2006-Mar-30	22:56	153	8.26	2.5	26.3	0	0	0		
2006-Mar-30	22:57	159	8.26	2.5	27.6	0	0	0		
2006-Mar-30	22:57	167	8.28	2.5	28.8	0	0	0		
2006-Mar-30	22:58	176	8.28	2.5	30.0	0	0	0		
2006-Mar-30	22:58	183	8.28	2.5	31.3	0	0	0		
2006-Mar-30	22:59	1039	8.28	0.0	32.5	0	0	0		
2006-Mar-30	22:59	1039	8.28	0.0	32.5	0	0	0		
2006-Mar-30	23:00	1016	8.28	0.0	32.5	0	0	0		
2006-Mar-30	23:00	-5	8.28	0.0	32.5	0	0	0		
2006-Mar-30	23:01	-5	8.28	0.0	32.5	0	0	0		
2006-Mar-30	23:01	-5	8.28	0.0	32.5	0	0	0		
2006-Mar-30	23:01								Reset Total, Vol = 34 bbl	
2006-Mar-30	23:01	-5	8.28	0.0	32.5	0	0	0		
2006-Mar-30	23:02								Bump Top Plug	
2006-Mar-30	23:02	-5	8.28	0.0	0.0	0	0	0		
2006-Mar-30	23:02								Float Holding	
2006-Mar-30	23:02	-5	8.28	0.0	0.0	0	0	0		

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Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
4			5.8	94		10				
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume		Density			
200		100	1000				8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?		Volume	5 bbl		
%	96 bbl		34 bbl	°F	<input checked="" type="checkbox"/>		To	ft		
Customer or Authorized Representative			Schlumberger Supervisor							
Fillpot, Greg			Ousley, John				<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	

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Cementing Service Report



Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205550988			
Well GANN B 4		Location (legal) Sec 34-T25S-R33W			Schlumberger Location Perryton, TX		Job Start 2006-Apr-01		
Field PANOMA		Formation Name/Type		Deviation °	Bit Size 7.88 in	Well MD 3,100 ft	Well TVD 3,100 ft		
County FINNEY		State/Province KANSAS		BHP psi	BHST 121 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630780063		API / UWI: 15055219040000		Casing/Liner					
Rig Name CHEYENNE 11	Drilled For Gas	Service Via Land		Depth, ft 3100.89	Size, in 4.5	Weight, lb/ft 11.6	Grade	Thread	
Offshore Zone	Well Class New	Well Type Development		12	4.5			LJ	
Drilling Fluid Type		Max. Density 8.6 lb/gal	Plastic Vt: cp		Tubing/Drill Pipe				
Service Line Cementing	Job Type Cem Prod Casing								
Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 4 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions CEMENT 4 1/2 PRODUCTION CASING WITH: 20 bbls CW100 285 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 260 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46				Diameter in	Treat Down Casing	Displacement 47.6 bbl	Packer Type	Packer Depth ft	
				Tubing Vol. bbl	Casing Vol. 48.1 bbl	Annular Vol. 126 bbl	OpenHole Vol bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job		
Lift Pressure: 800 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide	Squeeze Type		
No. Centralizers: Top Plugs: 1		Bottom Plugs:		Shoe Depth: 3100 ft	Tool Type:				
Cement Head Type: Single		Stage Tool Type:	Tool Depth: ft	Stage Tool Depth: ft	Tail Pipe Size: in				
Job Scheduled For: 4/1/2006 18:30	Arrived on Location: 2006-Apr-01 18:30	Leave Location: 2006-Apr-02		Collar Type: Auto-Fill	Tail Pipe Depth: ft				
				Collar Depth: 3054 ft	Sqz Total Vol: bbl				
Date	Time	Treating Pressure 24 hr clock psi	Density lb/gal	Triplex Rate bbl/min	Triplex Volume bbl	0	0	0	Message
2006-Apr-01	20:04	5	8.26	0.0	0.0	0	0	0	
2006-Apr-01	20:04								Pressure Test Lines
2006-Apr-01	20:04	5	8.26	0.0	0.0	0	0	0	
2006-Apr-01	20:05	5	8.26	0.0	0.0	0	0	0	
2006-Apr-01	20:05	5	8.26	0.0	0.0	0	0	0	
2006-Apr-01	20:06	5	8.26	0.0	0.0	0	0	0	
2006-Apr-01	20:06	23	8.26	0.0	0.0	0	0	0	
2006-Apr-01	20:07	2683	8.28	0.0	0.1	0	0	0	
2006-Apr-01	20:07	2794	8.28	0.0	0.1	0	0	0	
2006-Apr-01	20:08	73	8.28	0.0	0.1	0	0	0	
2006-Apr-01	20:08	41	8.28	0.0	0.1	0	0	0	
2006-Apr-01	20:09								Start Pumping Wash
2006-Apr-01	20:09	82	8.26	4.0	0.6	0	0	0	
2006-Apr-01	20:09	142	8.26	4.8	1.0	0	0	0	
2006-Apr-01	20:09	154	8.27	5.5	3.5	0	0	0	
2006-Apr-01	20:10	162	8.27	5.6	6.3	0	0	0	
2006-Apr-01	20:10	105	8.27	5.7	9.1	0	0	0	
2006-Apr-01	20:11	198	8.27	5.7	12.0	0	0	0	
2006-Apr-01	20:11	212	8.27	5.7	14.8	0	0	0	
2006-Apr-01	20:12	210	8.27	5.7	17.6	0	0	0	
2006-Apr-01	20:12	194	9.16	5.8	20.5	0	0	0	
2006-Apr-01	20:13	243	8.30	5.8	23.4	0	0	0	

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Well			Field			Service Date		Customer		Job Number
GANN B #4			PANOMA			0691-Apr-01		OXY RESOURCE CALIFORNIA LLC		2205550988
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Apr-01	20:13	247	9.50	5.8	26.3	0	0	0		
2006-Apr-01	20:14	206	8.74	5.9	29.2	0	0	0		
2006-Apr-01	20:14	267	9.26	5.9	30.2	0	0	0		
2006-Apr-01	20:14								Reset Total, Vol = 20 bbl	
2006-Apr-01	20:14								Start Mixing Lead Slurry	
2006-Apr-01	20:14	266	9.44	5.9	0.2	0	0	0		
2006-Apr-01	20:14	235	10.84	4.8	1.8	0	0	0		
2006-Apr-01	20:15	230	11.90	4.8	4.2	0	0	0		
2006-Apr-01	20:15	229	11.87	4.8	6.6	0	0	0		
2006-Apr-01	20:16	197	12.15	4.9	9.0	0	0	0		
2006-Apr-01	20:16	128	12.30	4.9	11.4	0	0	0		
2006-Apr-01	20:17	157	11.84	4.8	13.8	0	0	0		
2006-Apr-01	20:17	114	11.43	4.9	16.3	0	0	0		
2006-Apr-01	20:18	119	12.44	4.9	18.7	0	0	0		
2006-Apr-01	20:18	114	12.55	4.9	21.1	0	0	0		
2006-Apr-01	20:19	100	12.17	4.9	23.6	0	0	0		
2006-Apr-01	20:19	95	11.95	4.9	26.0	0	0	0		
2006-Apr-01	20:20	92	11.84	4.9	28.4	0	0	0		
2006-Apr-01	20:20	90	12.17	4.9	30.9	0	0	0		
2006-Apr-01	20:21	101	12.14	4.9	33.3	0	0	0		
2006-Apr-01	20:21	101	12.56	4.9	35.8	0	0	0		
2006-Apr-01	20:22	100	12.34	4.9	38.2	0	0	0		
2006-Apr-01	20:22	100	12.20	4.9	40.7	0	0	0		
2006-Apr-01	20:23	96	12.07	4.9	43.1	0	0	0		
2006-Apr-01	20:23	98	11.74	4.9	45.5	0	0	0		
2006-Apr-01	20:24	102	12.72	4.9	48.0	0	0	0		
2006-Apr-01	20:24	106	12.63	4.9	50.5	0	0	0		
2006-Apr-01	20:25	105	12.58	4.9	52.9	0	0	0		
2006-Apr-01	20:25	103	12.60	4.9	55.4	0	0	0		
2006-Apr-01	20:26	104	12.45	5.0	57.9	0	0	0		
2006-Apr-01	20:26	103	12.20	4.9	60.3	0	0	0		
2006-Apr-01	20:27	101	12.10	4.9	62.8	0	0	0		
2006-Apr-01	20:27	102	12.27	5.0	65.3	0	0	0		
2006-Apr-01	20:28	101	12.24	4.9	67.8	0	0	0		
2006-Apr-01	20:28	99	12.04	5.0	70.2	0	0	0		
2006-Apr-01	20:29	101	12.26	5.0	72.7	0	0	0		
2006-Apr-01	20:29	99	12.06	5.0	75.2	0	0	0		
2006-Apr-01	20:30	101	12.20	5.0	77.7	0	0	0		
2006-Apr-01	20:30	100	12.04	5.0	80.2	0	0	0		
2006-Apr-01	20:31	100	12.20	5.0	82.6	0	0	0		
2006-Apr-01	20:31	102	12.31	5.0	85.1	0	0	0		
2006-Apr-01	20:32	100	12.24	5.0	87.6	0	0	0		
2006-Apr-01	20:32	100	12.14	5.0	90.1	0	0	0		
2006-Apr-01	20:33	101	11.82	5.0	92.6	0	0	0		
2006-Apr-01	20:33	96	11.55	5.0	95.1	0	0	0		
2006-Apr-01	20:34	95	12.22	5.0	97.6	0	0	0		
2006-Apr-01	20:34								Reset Total, Vol = 110 bbl	
2006-Apr-01	20:34	117	12.70	5.0	99.4	0	0	0		
2006-Apr-01	20:34	118	12.69	5.0	0.1	0	0	0		
2006-Apr-01	20:34								Start Mixing Tail Slurry	
2006-Apr-01	20:34	121	12.68	5.0	0.7	0	0	0		
2006-Apr-01	20:35	86	12.94	4.2	2.9	0	0	0		
2006-Apr-01	20:35	229	13.73	6.2	5.1	0	0	0		
2006-Apr-01	20:36	186	13.69	5.4	7.9	0	0	0		

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Well		Field			Service Date		Customer			Job Number
GANN B #4		PANOMA			0691-Apr-01		-OXY RESOURCE CALIFORNIA LLC			2205550988
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Apr-01	20:36	186	13.68	5.4	10.6	0	0	0		
2006-Apr-01	20:37	186	13.75	5.4	13.3	0	0	0		
2006-Apr-01	20:37	188	13.78	5.4	16.0	0	0	0		
2006-Apr-01	20:38	189	13.83	5.4	18.7	0	0	0		
2006-Apr-01	20:38	193	13.88	5.4	21.4	0	0	0		
2006-Apr-01	20:39	194	14.01	5.4	24.2	0	0	0		
2006-Apr-01	20:39	199	13.85	5.4	26.9	0	0	0		
2006-Apr-01	20:40	171	13.43	5.4	29.6	0	0	0		
2006-Apr-01	20:40	154	12.36	5.4	32.3	0	0	0		
2006-Apr-01	20:41	158	13.38	5.4	35.0	0	0	0		
2006-Apr-01	20:41	178	13.62	5.4	37.7	0	0	0		
2006-Apr-01	20:42	187	13.72	5.4	40.4	0	0	0		
2006-Apr-01	20:42	190	13.76	5.4	43.2	0	0	0		
2006-Apr-01	20:43	196	13.90	5.4	45.9	0	0	0		
2006-Apr-01	20:43	210	13.91	5.5	48.6	0	0	0		
2006-Apr-01	20:44	188	13.55	5.4	51.3	0	0	0		
2006-Apr-01	20:44	197	13.91	5.4	54.0	0	0	0		
2006-Apr-01	20:45	193	13.71	5.4	56.8	0	0	0		
2006-Apr-01	20:45	198	13.92	5.5	59.5	0	0	0		
2006-Apr-01	20:46	210	13.81	5.5	62.2	0	0	0		
2006-Apr-01	20:46	114	13.17	4.2	64.9	0	0	0		
2006-Apr-01	20:47	101	13.13	4.3	67.0	0	0	0		
2006-Apr-01	20:47	104	13.03	4.2	69.1	0	0	0		
2006-Apr-01	20:48								Reset Total, Vol = 69.23 bbl	
2006-Apr-01	20:48	0	11.11	0.0	69.2	0	0	0		
2006-Apr-01	20:48								Wash Pump & Lines	
2006-Apr-01	20:48	0	11.15	0.0	0.0	0	0	0		
2006-Apr-01	20:48	-5	12.12	0.0	0.0	0	0	0		
2006-Apr-01	20:48	-5	12.17	0.0	0.0	0	0	0		
2006-Apr-01	20:49	-5	12.17	0.0	0.0	0	0	0		
2006-Apr-01	20:49	-5	12.17	0.0	0.0	0	0	0		
2006-Apr-01	20:50	55	11.93	0.0	0.0	0	0	0		
2006-Apr-01	20:50	163	8.36	4.9	1.4	0	0	0		
2006-Apr-01	20:51	127	8.38	4.9	3.8	0	0	0		
2006-Apr-01	20:51	133	8.27	4.9	6.3	0	0	0		
2006-Apr-01	20:52	138	8.24	4.9	8.7	0	0	0		
2006-Apr-01	20:52	141	8.21	4.9	11.1	0	0	0		
2006-Apr-01	20:53	0	8.24	0.0	13.3	0	0	0		
2006-Apr-01	20:53	0	8.26	0.0	0.0	0	0	0		
2006-Apr-01	20:53								Start Displacement	
2006-Apr-01	20:53								Drop Top Plug	
2006-Apr-01	20:53	0	8.26	0.0	0.0	0	0	0		
2006-Apr-01	20:54	0	8.27	0.0	0.0	0	0	0		
2006-Apr-01	20:54	0	8.27	0.0	0.0	0	0	0		
2006-Apr-01	20:55	41	8.26	0.0	0.0	0	0	0		
2006-Apr-01	20:55	51	8.27	4.4	1.7	0	0	0		
2006-Apr-01	20:56	50	8.27	4.3	3.9	0	0	0		
2006-Apr-01	20:56	72	8.27	4.2	6.1	0	0	0		
2006-Apr-01	20:57	103	8.27	4.0	8.1	0	0	0		
2006-Apr-01	20:57	145	8.27	4.1	10.1	0	0	0		
2006-Apr-01	20:58	165	8.27	4.0	12.2	0	0	0		
2006-Apr-01	20:58	210	8.27	4.0	14.2	0	0	0		
2006-Apr-01	20:59	259	8.27	4.0	16.2	0	0	0		
2006-Apr-01	20:59	305	8.27	4.1	18.2	0	0	0		

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Well		Field			Service Date		Customer			Job Number
GANN B #4		PANOMA			0691-Apr-01		OXY RESOURCE CALIFORNIA LLC			2205550988
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Apr-01	21:00	357	8.27	4.1	20.3	0	0	0		
2006-Apr-01	21:00	407	8.27	4.0	22.3	0	0	0		
2006-Apr-01	21:01	459	8.27	4.1	24.4	0	0	0		
2006-Apr-01	21:01	506	8.27	3.9	26.4	0	0	0		
2006-Apr-01	21:02	542	8.27	3.9	28.4	0	0	0		
2006-Apr-01	21:02	584	8.27	4.0	30.4	0	0	0		
2006-Apr-01	21:03	652	8.27	4.2	32.4	0	0	0		
2006-Apr-01	21:03	683	8.27	4.1	34.5	0	0	0		
2006-Apr-01	21:04	637	8.27	2.1	35.9	0	0	0		
2006-Apr-01	21:04	663	8.27	2.1	37.0	0	0	0		
2006-Apr-01	21:05	684	8.27	2.1	38.1	0	0	0		
2006-Apr-01	21:05	704	8.27	2.1	39.1	0	0	0		
2006-Apr-01	21:06	718	8.27	2.1	40.2	0	0	0		
2006-Apr-01	21:06	739	8.27	2.0	41.2	0	0	0		
2006-Apr-01	21:07	755	8.27	2.1	42.2	0	0	0		
2006-Apr-01	21:07	773	8.27	2.0	43.2	0	0	0		
2006-Apr-01	21:08	792	8.27	2.0	44.3	0	0	0		
2006-Apr-01	21:08	805	8.27	2.0	45.3	0	0	0		
2006-Apr-01	21:09	1209	8.27	0.0	46.0	0	0	0		
2006-Apr-01	21:09	1377	8.27	0.0	46.0	0	0	0		
2006-Apr-01	21:10	1374	8.27	0.0	46.0	0	0	0		
2006-Apr-01	21:10	1375	8.27	0.0	46.0	0	0	0		
2006-Apr-01	21:10								Reset Total, Vol = 46.01 bbl	
2006-Apr-01	21:10	1375	8.27	0.0	0.0	0	0	0		
2006-Apr-01	21:10								Bump Top Plug	
2006-Apr-01	21:10	5	8.27	0.0	0.0	0	0	0		
2006-Apr-01	21:11								Float Holding	
2006-Apr-01	21:11	5	8.27	0.0	0.0	0	0	0		
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
5			5.7	183		20				
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density				
800		150	1350			8.34 lb/gal				
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?		Volume	10	bbl		
%	183 bbl	47.6 bbl	°F	<input type="checkbox"/> Washed Thru Perfs		To	ft			
Customer or Authorized Representative				Schlumberger Supervisor				<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		
Burnham, Matt				Ousley, John						

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