

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORICINIAL

CONFIDENTIAL	CHIGINAL
Operator: License # 5214	API No. 15 - 171-20597 - 00 - 00
Name: Lario Oil & Gas Company	County: Scott
Address: 301 S. Market Street	<u>se_nw_se_Sec. 14_Twp. 18_S. R. 31_</u> East West
City/State/Zip: Wichita, KS 67207	feet from S N (circle one) Line of Section
Purchaser:	1650 feet from E/ W (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-5611	(circle one) NE (SE) NW SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: Ramsey Well #: 1-14
License: 30606 CONFIDENTIA	≠ Field Name: wildcat
Wellsite Geologist: Terry McLeod	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2917 Kelly Bushing: 2922
New Well Re-Entry Workover	Total Depth: 4655 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 273 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	7
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT II PtA when 2-25-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 9,500 ppm Fluid volume 800 bbls
Plug BackPlug Back Total Depth	Dewatering method used_evaporation
Commingled Docket No	-
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
03/31/05 04/09/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Sefurcibled	KCC Office Use ONLY
Title: Operations Engineer Date:	UES Letter of Confidentiality Attached
Subscribed and sworn to before me this 25 th day of July	If Denied, Yes Date:
16 2005	Wireline Log Received
The state of the s	Geologist Report Received
Notary Public - State of Kansas	UIC Distribution
Date COMMANSSTORY EXPRES: 10-22-06 10-02 2-06	

Operator Name:		Oil & Gas Comp		Name:_	Ramsey		_ Well #: <u>1-</u>	14	
Sec. 14 Twp. 18	s. R. <u>31</u>	East We	est County	/: <u> </u>	cott	\$450 FO		1	
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid recon Electric Wireline Logs s	w important tops and closed, flowingery, and flow rate	and base of formati g and shut-in press is if gas to surface	ons penetrated. sures, whether sl test, along with f	nut-in pro	essure reached	static level, hydr	ostatic pressui	res, bottom hole	
Drill Stem Tests Taken (Attach Additional St	neets)	✓ Yes 🗌	No	Į.	og Formati	on (Top), Depth	and Datum	Sample	
Samples Sent to Geolo	•	✓ Yes	No	Nam	e 🔻		Тор	Datum	
Cores Taken	gran aurray	Yes 🗸	-	,Hee	bner 👯 👢		3897	-975	
Electric Log Run	•	✓ Yes 🗌		Lan	sing -	r.	3939	-1017	
(Submit Copy)			•	- "	は、『ジャ』) maton		4357	-1435	
List All E. Logs Run:	•								
RAG-Sonic				Ft. Scott			4456	-1534	
				Mis	sissippian		4567	-1645	
			SING RECORD	✓ Nurface, inte		tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	Divince	Get (iii G.S.)			- Dopan	- Comon		7.00.0.700	
Surface	12-1/4"	8-5/8"	24		273	Common	190	3% CC+2% ge	
,	J					<u></u>			
	·	ADDIT	IONAL CEMENTI	NG / SQ	JEEZE RECORE				
Purpose: Perforate Protect Casing	Perforate Top Bottom Top Bottom		nt #Sacks	Used	:	Type and i	Percent Additive	s	
Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORAT Specify	ION RECORD - Brid Footage of Each Inter	ge Plugs Set/Type val Perforated			cture, Shot, Cemer mount and Kind of M		ord Depth	
						-			
	Lagran :	; ·							
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	<u> </u>		•	<u>:</u>					
	Size NA	Set At	Packer /	At .	Liner Run	Yes No	<i>\$</i> * ,		
Date of First, Resumed P		Inhr. Producir	ng Method	Flowin	g Pumpi	ng 🔲 Gas L	ift 🗌 Ott	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	s Mcf	Wat	er E	bis.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION	· · · · · · · · · · · · · · · · · · ·		Production Inte	val	;		
Vented Sold	Used on Lease	٠	n Hole Perl	: :	Dually Comp.	Commingled		,	

JOB LOG CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

JOB LO						SWIFT	Serv	ices,	nc.	DATE 3 31 05 PAGE NO.
CUSTOMER	on.	GAS	WELL NO.	-14		LEASE RA	MSEY		JOB TYPE SURFACE	TICKET NO.
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMP	s C	PRESSUR TUBING	E (PSI)	1	DESCRIPTION OF OPERATION	AND MATERIALS
	2100			1 1000	. ·	TOBING	CASING			AND MATERIALS
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CONFIDENTIAL ALLIED CEMENTING CO., INC.

ORIGINAL

19218

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SE	ERVICE POINT: Ockley
DATE 4-10-05 14 180 310	CALLED OUT ON LOCATION	N JOB STARBA JOB FINISH
LEASE WELL# 1-14 LOCATION GRICE		COUNTY STATE
OLD OR NEW Circle one)	ton 126.16N-14N	Scott Kan
OLD OR ALW (Circle Oile)	7	
CONTRACTOR MUFFIN Dels Co#24	OWNER	
TYPE OF JOB PTA		
HOLE SIZE 17% T.D. 4655'	CEMENT	
CASING SIZE DEPTH	AMOUNT ORDERED	165 5/2 6/dr Das
TUBING SIZE DEPTH	6% Cal, 14# 1	Flo-Serl
DRILL PIPE 46 X H DEPTH 22705		
TOOL DEPTH		_
PRES. MAX MINIMUM	COMMON_159_9k	s @ 955 1.51845
MEAS. LINE SHOE JOINT	POZMIX 106 %	1 50 4465
CEMENT LEFT IN CSG.		s @ 1300 18200
PERFS.	CHLORIDE	<u> </u>
DISPLACEMENT	ASC	@
EQUIPMENT	Flo-Sent 66#	@ 160 1050
	10-3210	@
PUMP TRUCK CEMENTER Walf		@
1.0 -		@
		@
BULK TRUCK		
# 377 DRIVER Jacrael		@
BULK TRUCK		@
# DRIVER	HANDLING 281 SK	s @ 150 42150
	MILEAGE 5.5	
REMARKS:		>1
		TOTAL 3,400,3 5
50 sts 2 2270'		
	SER	VICE
50 %s 2 300'	DEPTH OF JOB	2270
	PUMP TRUCK CHARGE	<u>750-00</u>
	EXTRA FOOTAGE	
10 SKs in Melt	MILEAGE 45- mile	
15 Sts in RH. Thank You	MANIFOLD	
	<u> </u>	
		@
CHARGE TO: Lario Oil+698		0 5
STREET		TOTAL 95250
CITYSTATEZIP		
	PLUG & FLO	AT EQUIPMENT
•		
	8-5/8- Dry Hulo De	<u>k_@23@</u>
	/	
To Allied Cementing Co., Inc.		@
You are hereby requested to rent cementing equipment		@
and furnish cementer and helper to assist owner or		
contractor to do work as is listed. The above work was	•	· · ·
done to satisfaction and supervision of owner agent or		TOTAL 23 <i>00</i>
contractor. I have read & understand the "TERMS AND	•	101112
CONDITIONS" listed on the reverse side.	TAX	
COMPLITIONS INSIEG OIL THE TEVETSE SIGE.		
	TOTAL CHARGE	
•	DISCOUNT _	IF PAID IN 30 DAYS
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Conveying That Miller The		
SIGNATURE MALLON MUNICIPALITY	<u> </u>	
<i>J</i>	PRIN	TED NAME