

RECEIVED

JUL 27 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5278 **CONFIDENTIAL**  
Name: EOG Resources, Inc.  
Address: 3817 NW Expressway, Ste 500  
City/State/Zip: Oklahoma City, OK 73112  
Purchaser: Duke Energy Field Services  
Operator Contact Person: Dara Tatum  
Phone: (405) 246-3244  
Contractor: Name: Abeccrombie **KCC**  
License: 30684 **JUL 25 2005**

API No. 15: 025-21289-0000  
County: CLARK  
NE SW NE SE Sec. 26 Twp. 34 S. R. 24  East  West  
1850' feet from (S) N (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Wellsite Geologist: \_\_\_\_\_ **CONFIDENTIAL**  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd. **KCC**  
 Gas  ENHR  SIGW **JUL 23 2005**  
 Dry  Other (Core, WSW, Expl., Cathodic, etc) **CONFIDENTIAL**

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gardiner 26 Well #: 2  
Field Name: Wildcat  
Producing Formation: Chester  
Elevation: Ground: 1910' Kelly Bushing: 1921'  
Total Depth: 5900' Plug Back Total Depth: 5821'  
Amount of Surface Pipe Set and Cemented at 808' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5-4-05 5-10-05 5-17-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I WITH 7-25-07  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dara Tatum  
Title: Sr. Reg. Administrator Date: 7-25-05  
Subscribed and sworn to before me this 25<sup>th</sup> day of JULY  
20 05  
Notary Public: Heather Nealson  
Date Commission Expires: 4-26-08

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received

**HEATHER NEALSON**  
Cleveland County  
Notary Public in and for  
State of Oklahoma  
Commission # 04003796 Expires 4/26/08

Operator Name: EOG Resources, Inc. Lease Name: Gardiner 261-2 Well #: 2  
 Sec. 26 Twp. 34 S. R. 24  East  West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Toronto	3870	1949
Douglas	3925	2004
U. Kansas City	4080	2159
U. Checkboard	4244	2323
U. Narration	4430	2509
Des Moines	4745	2824
U. Cherokee	4936	3015
Novi	5203	3282

List All E. Logs Run:  
 High Resolution Induction Log  
 Sp. Density Dual Speed Neutron w/ Microlog  
 Sp. Density Dual Speed Neutron Log  
 Microlog

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	808'	MidCon PP	210	3% CC - 1/4# Flocele, 1% FWCA
					PP	130	2% CC - 1/4# Flocele
Production	7 7/8"	4 1/2"	10.5#	5900'	50/50 POZAP	175	6# gilsonite, 6% HALAB 322, 6% Cal Seal, 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	5778' - 5790', 5762' - 5768'		1500 gals 15% HCL acid, 1000 gals 2% KCL wtr.	5746' - 5790'
	5746' - 5752'		56,700# 20/40 SD, 500 gals 15% NE FE HCL Acid, 5160 gals 75% Gelsol	
4	5506' - 5529'		4000# 20/40 white SD, 16,000 gals 15% gelled NE FE HCL acid, 35,000 gals 2% KCL	5506' - 5529'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5493'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5-17-05		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	0	2164	0	N/A	.6664

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>3704859</b>	TICKET DATE <b>05/10/05</b>
WBU ID / EMPL # <b>MCIL 0110 / 198516</b>		H.E.S. EMPLOYEE NAME <b>JASON CLEMENS</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>CLARK</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>EOG RESOURCES</b>		PSL DEPARTMENT <b>Cement</b>	<b>ORIGINAL</b>
TICKET AMOUNT <b>\$9,477.40</b>		WELL TYPE <b>01 Oil</b>		CUSTOMER REP / PHONE <b>DANNY RAUH</b>	
WELL LOCATION <b>ENGLEWOOD</b>		DEPARTMENT <b>ZI</b>		SAP BOMB NUMBER <b>7523</b>	Cement Production Casing
LEASE NAME <b>GARDINER</b>		Well No. <b>26#2</b>	SEC / TWP / RNG <b>26 - 34S - 24W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>Clemens, A 198516</b>	8.0			
<b>Martin, J 317927</b>	8.0			
<b>Albright, J 325347</b>	7.0			

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H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10547690</b>	<b>130</b>			
<b>10251403</b>	<b>130</b>			
<b>10011406-10011272</b>	<b>65</b>			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>5/10/2005</b>	<b>5/10/2005</b>	<b>5/10/2005</b>	<b>5/10/2005</b>
Time	<b>0100</b>	<b>0500</b>	<b>1151</b>	<b>1227</b>

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar	1	H
Float Shoe	1	O
Centralizers	13	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A		W
Guide Shoe	1	C
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	<b>NEW</b>	<b>10.5</b>	<b>4 1/2</b>		<b>0</b>		
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			<b>7 7/8</b>				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

**Hours On Location**

Date	Hours	Date	Hours
<b>5/10</b>		<b>5/10</b>	<b>1.0</b>
<b>Total</b>		<b>Total</b>	<b>1.0</b>

**Description of Job**  
**Cement Production Casing**

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Ordered \_\_\_\_\_  Hydraulic Horsepower \_\_\_\_\_ Used \_\_\_\_\_  
 Treating \_\_\_\_\_  Average Rates in BPM \_\_\_\_\_ Overall \_\_\_\_\_  
 Feet **42**  Cement Left in Pipe \_\_\_\_\_ Reason **SHOE JOINT**

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>175</b>	<b>50/50 POZ PP</b>		<b>6# GILSONITE, 0.6% HALAD-322, 6% CAL-SEAL, 10% SALT,</b>	<b>7.31</b>	<b>1.63</b>	<b>13.50</b>
<b>2</b>							
<b>3</b>							
<b>4</b>							

**Summary**

Circulating	Displacement	Preflush:	BBI	<b>12.00</b>	Type:	<b>MUDFLUSH</b>
Breakdown	<b>MAXIMUM</b>	Load & Bkdn:	Gal - BBI		Pad: Bbl -Gal	
Lost Returns	Lost Returns	Excess /Return	BBI		Calc. Disp Bbl	
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:			Actual Disp.	<b>93</b>
Average	Frac. Gradient	Treatment:	Gal - BBI		Disp: Bbl	
Shut In: Instant	5 Min. <b>15 Min</b>	Cement Slurry	BBI	<b>51.0</b>		
		Total Volume	BBI	<b>156.00</b>		

Frac Ring # 1 \_\_\_\_\_ Frac Ring # 2 \_\_\_\_\_ Frac Ring # 3 \_\_\_\_\_ Frac Ring # 4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
*Danny Rauh*  
 SIGNATURE

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JUL 25 2005

ORIGINAL

<b>HALLIBURTON JOB LOG</b>		<b>CONFIDENTIAL</b>		TICKET # 3704859	TICKET DATE 05/10/05
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY CLARK
MBU ID / EMPL # MCIL 0110 / 198516		H.E.S EMPLOYEE NAME JASON CLEMENS		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY EOG RESOURCES		30	CUSTOMER REP / PHONE DANNY RAUH 1-580-651-0067
TICKET AMOUNT \$9,477.40		WELL TYPE 01 Oil		API/MI #	
WELL LOCATION ENGLEWOOD		DEPARTMENT ZI		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME GARDINER		Well No. 26#2	SEC / TWP / RNG 26 - 34S - 24W	HES FACILITY (CLOSEST TO WELL S) LIBERAL, KS	

HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS
Clemens, A 198516	8						
Martin, J 317927	8						
Albright, J 325347	7						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press.(PSI)	Job Description / Remarks
				N2	CSG	Tbg		
	0100							CALLED FOR JOB
	0400							ARRIVE ON LOCATION
	0415							PRE-JOB SAFETY MEETING
	0430							SPOT EQUIPMENT
	0645							START CASING
	1020							CASING ON BOTTOM, CIRCULATE W/ RIG
	1152					2500		PRESSURE TEST
	1154	6.0	0-12			325		START MUDFLUSH SPACER
	1156	6.0	0-51			350		START CEMENT 175 SKS (50/50 POZ PP) MIXED @ 13.5#
	1205	6.0	51.0			200		END CEMENT /// DROP PLUG
	1202							WASH LINES
	1209	7.0	0-93			90		START DISPLACEMENT W/ 2% KCL
	1218	6.5	63.0			200		CAUGHT CEMENT
	1222	2.0	83.0			450		SLOW RATE
	1226	2.0	93.0			1350		LAND PLUG /// FLOAT HELD
								END JOB
						650		PRESSURE BEFORE LANDING PLUG

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# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>3695976</b>		TICKET DATE <b>05/04/05</b>	
MBU ID / EMPL # <b>MCL / IO104</b>		H.E.S. EMPLOYEE NAME <b>JOHN WOODROW</b>		BDA / STATE <b>MC/Ks</b>		COUNTY <b>CLARK</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>EOG RESOURCES</b>		PSL DEPARTMENT <b>Cement</b>		ORIGINAL	
TICKET AMOUNT <b>\$12,057.88</b>		WELL TYPE <b>01 Oil</b>		CUSTOMER REP / PHONE <b>GARY BROCK</b>			
WELL LOCATION <b>ASHLAND, KS.</b>		DEPARTMENT <b>CEMENT</b>		SAP BOMB NUMBER <b>7521</b>		Cement Surface Casing	
LEASE NAME <b>GARDINER</b>		Well No. <b>26#2</b>		SEC / TWP / RNG <b>26 - 34S - 24W</b>		HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS.</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>Woodrow, J 105848</b>	5.5		4.5	
<b>Chavez, E</b>	5.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10415641</b>	<b>130</b>	<b>10010749 / 10011276</b>	<b>65</b>	
<b>10589601</b>	<b>130</b>			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>5/4/2005</b>	<b>5/4/2005</b>	<b>5/4/2005</b>	<b>5/4/2005</b>
Time	<b>0900</b>	<b>1330</b>	<b>1654</b>	<b>1745</b>

Type and Size	Qty	Make
Float Collar <b>Trophy Seal</b>	<b>1</b>	<b>H</b>
Float Shoe		
Centralizers <b>REG 8 5/8</b>	<b>3</b>	<b>A</b>
Top Plug		
HEAD <b>Q/L 8 5/8</b>	<b>1</b>	<b>L</b>
Limit clamp	<b>1</b>	
Weld-A		<b>C</b>
Guide Shoe <b>Tiger Tooth</b>	<b>1</b>	
BTM PLUG		<b>O</b>

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	<b>24#</b>	<b>8 5/8"</b>		<b>KB</b>	<b>828</b>	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			<b>12 1/4</b>				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>5/4</b>		<b>5/4</b>		<b>Cement Surface Casing</b>
<b>Total</b>		<b>Total</b>		

Ordered _____	Hydraulic Horsepower _____	Used _____
Treating _____	Average Rates in BPM _____	Overall _____
Feet <b>44</b>	Cement Left in Pipe _____	Reason <b>SHOE JOINT</b>

Cement Data									
Stage	Sacks	Cement	Bulk/Sks	Additives			W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>210</b>	<b>MIDCON PP</b>		<b>3% CC - 1/4# FLOCELE - .1% FWCA</b>			<b>18.04</b>	<b>2.93</b>	<b>11.40</b>
<b>2</b>	<b>130</b>	<b>PREM PLUS</b>		<b>2% CC - 1/4# FLOCELE</b>			<b>6.30</b>	<b>1.34</b>	<b>14.80</b>
<b>3</b>									
<b>4</b>									

Summary									
Circulating _____	Displacement _____	Preflush: _____	BBi _____	Type: _____					
Breakdown _____	MAXIMUM _____	Load & Bkdn: _____	Gal - BBI _____	Pad: Bbl - Gal _____					
Lost Returns - _____	Lost Returns - _____	Excess / Return _____	BBi _____	Calc. Disp Bbl _____					
Cmt Rtrn #Bbl <b>40</b>	Actual TOC _____	Calc. TOC: _____		Actual Disp. _____					
Average _____	Frac. Gradient _____	Treatment: _____	Gal - BBI _____	Disp: Bbl _____					
Shut In: Instant _____	5 Min. _____	15 Min. _____	Cement Slurry _____	BBi _____					
			Total Volume _____	BBi _____					
				<b>190.00</b>					

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

CONFIDENTIAL

KCC  
JUL 25 2005

ORIGINAL

<b>HALLIBURTON JOB LOG</b>		<b>CONFIDENTIAL</b>		TICKET # 3695976	TICKET DATE 05/04/05
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY CLARK		
MBU ID / EMPL # MCL / IO104	H.E.S. EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement			
LOCATION LIBERAL	COMPANY EOG RESOURCES	30	CUSTOMER REP / PHONE GARY BROCK	1-580-651-0067	
TICKET AMOUNT \$12,057.88	WELL TYPE 01 Oil	API/UWI #			
WELL LOCATION ASHLAND,KS.	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Surface Casing			
LEASE NAME GARDINER	Well No. 26#2	SEC / TWP / RNG 26 - 34S - 24W	RES FACILITY (CLOSEST TO WELL S) LIBERAL,KS.		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848							
Chavez, E							

Chart No.	Time	Rate (BPM)	volume (BBL/GAL)	Rate			Press.(PSI)			Job Description / Remarks
				N2	CSG.	Tbg	N2	CSG.	Tbg	
	1300									JOB READY
	0900									CALLED OUT FOR JOB
	1300									PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESMENT / GO OVER JSA / SPOT EQUIP.
	1330									RIG UP / TRIP OUT DRILL PIPE
	1445									START RUNNING 8 5/8 CASING & FLOAT EQUIP.
	1615									CASING ON BOTTOM ( 828 FT. )
	1625									HOOK UP 8 5/8 P/C & CIRCULATING IRON
	1630									START CIRCULATING WITH RIG PUMP
										HOLD PRE JOB SAFETY MEETING
										THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
										(JOB PROCEDURE)
	1654						1500			TEST PUMP & LINES
	1657	6.0	0-109				0-150			START MIXING 210 SKS LEAD CMT. @ 11.4#/GAL
	1712	6.0	0-31				130-180			START MIXING 130 SKS TAIL CMT. @ 14.8#/GAL
	1720									THROUGH MIXING CMT. / SHUT DOWN
	1720	6.0					80			RELEASE PLUG / START DISPLACING
	1723		10.0				120			HAVE 10 BBLs. OUT / HAVE CMT. RETURNS
		2.5	40.0				230-200			HAVE 40 BBLs. OUT / SLOW RATE TO 2 1/2 BPM
	1745						250			MAX LIFT PRESSURE BEFORE LANDING PLUG
	1745		49.0				750			PLUG DOWN / RELEASE FLOAT
										FLOAT
										FLOAT HELD
										THANK YOU FOR CALLING HALLIBURTON !!!
										( WOODY & CREW )



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