

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD
 Address: 225 N MARKET, SUITE 300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NA
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: MURFIN DRILLING RIG #24
 License: 30606
 Wellsite Geologist: FLIP PHILLIPS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 05/24/2006 05/31/2006
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

KCC

JUL 25 2006

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API No. 15 - 195-22,362-00-00
 County: TREGO
 APX W2 NW SW Sec. 22 Twp. 15 S. R. 21 East West
1960 feet from S / N (circle one) Line of Section
340 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: WITTHUHN 'VM' Well #: 1-22
 Field Name: WILDCAT
 Producing Formation: NONE
 Elevation: Ground: 2313 Kelly Bushing: 2318
 Total Depth: 4296 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmf.
 Drilling Fluid Management Plan *ACT II P&A WITH*
 (Data must be collected from the Reserve Pit) *6-29-07*
 Chloride content 9,000 ppm Fluid volume 80 bbls
 Dewatering method used evaporate and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Reed A. Bern
 Title: GEOLOGIST Date: 7-25-06
 Subscribed and sworn to before me this 25th day of July,
 20 06.
 Notary Public: Susan Totterback
 Date Commission Expires: 9/7/06

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 26 2006
KCC WICHITA

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Operator Name: PINTAIL PETROLEUM, LTD Lease Name: WITTHUHN 'VM' Well #: 1-22
 Sec. 22 Twp. 15 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BOREHOLE COMPENSATED SONIC DUAL INDUCTION LOG COMPENSATED DENSITY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1654'</td> <td>+659</td> </tr> <tr> <td>HEEBNER</td> <td>3703'</td> <td>-1390</td> </tr> <tr> <td>LANSING</td> <td>3742'</td> <td>-1429</td> </tr> <tr> <td>PAWNEE</td> <td>4077'</td> <td>-1764</td> </tr> <tr> <td>LABETTE SHALE</td> <td>4143'</td> <td>-1830</td> </tr> <tr> <td>FT SCOTT</td> <td>4155'</td> <td>-1842</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4174'</td> <td>-1861</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4254'</td> <td>-1983</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1654'	+659	HEEBNER	3703'	-1390	LANSING	3742'	-1429	PAWNEE	4077'	-1764	LABETTE SHALE	4143'	-1830	FT SCOTT	4155'	-1842	CHEROKEE SAND	4174'	-1861	MISSISSIPPI	4254'	-1983
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8 5/8'	23 lbs	220'	common	160SX	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED

JUL 26 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 18495

Federal Tax ID # **KCC** [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 25 2006

SERVICE POINT: GREAT BEND

CONFIDENTIAL

DATE <u>05-24-06</u>	SEC. <u>22</u>	TWP. <u>15</u>	RANGE <u>21W</u>	CALLED OUT <u>5:00/PM</u>	ON LOCATION <u>7:30/PM</u>	JOB START <u>11:30/AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>WITTHUNN VM</u>	WELL # <u>1-82</u>	LOCATION <u>K-4 + 147 403 E 10 1/2 N 10 W</u>			COUNTY <u>TASCO</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL # 34

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 220'

CASING SIZE 8 5/8" 23# DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT _____

OWNER PINTAIL PETE

CEMENT AMOUNT ORDERED 1600L Common 3% GEL 2% GA

COMMON	<u>1600L</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>300#</u>	@	<u>16.65</u>	<u>4995</u>
CHLORIDE	<u>SAN</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168.00</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168.00</u>	@	<u>32</u>	<u>430.08</u>
TOTAL				<u>2736.23</u>

EQUIPMENT

PUMP TRUCK CEMENTER BUD

120 HELPER JD

BULK TRUCK

341 DRIVER BRADDOCK R

BULK TRUCK

_____ DRIVER _____

REMARKS:

RAW 220 FT 8 5/8 BROKE CIRCULATION WITH RIG

MIXED 1600L COMMON 3% GEL 2% GA GEL DISPLAYED FLUG TO 200 FT 12 1/4'S CEMENT CIRCULATED

SERVICE

DEPTH OF JOB	<u>220'</u>		
PUMP TRUCK CHARGE			<u>85.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>32</u>	@	<u>5.00</u> <u>160.00</u>
		@	
		@	
		@	
TOTAL <u>975.00</u>			

CHARGE TO: PINTAIL PETE LTD

STREET 225 N MARKET SUITE 300

CITY WICHITA STATE KS ZIP 67202

PLUG & FLOAT EQUIPMENT

MANIFOLD	<u>1-8 5/8" Top Well</u>	@	<u>60.00</u>	<u>60.00</u>
		@		
RECEIVED				
JUL 26 2006				
KCC WICHITA				
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Martin
Great Sob Guys

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Anthony Martin
PRINTED NAME

ALLIED CEMENTING CO., INC.

23705

Federal Tax I.D. [REDACTED]

KCC

JUL 25 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <i>7-31-06</i>	SEC. <i>22</i>	TWP. <i>15</i>	RANGE <i>27</i>	CALLED OUT <i>4:00 pm</i>	ON LOCATION <i>8:00 pm</i>	JOB START <i>9:00 pm</i>	JOB FINISH <i>11:30 pm</i>
LEASE <i>Wiffkuhn</i>	WELL # <i>1-22</i>	LOCATION <i>North east of Brownell</i>			COUNTY <i>1 Rego</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>			<i>some where</i>				

CONTRACTOR *Muepin 24*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 1/8* T.D. *4261*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *Pintail Petroleum, Ltd*

CEMENT AMOUNT ORDERED *200 sq 10/40 16% gel with 1/4 lb flo seal per sq*

COMMON	<i>120 yd</i>	@	<i>10.65</i>	<i>1278.00</i>
POZMIX	<i>80 yd</i>	@	<i>5.80</i>	<i>464.00</i>
GEL	<i>10 yd</i>	@	<i>16.65</i>	<i>166.50</i>
CHLORIDE		@		
ASC		@		
<i>Flo Seal 50 #</i>		@	<i>2.00</i>	<i>100.00</i>
HANDLING	<i>212 yd</i>	@	<i>1.90</i>	<i>402.80</i>
MILEAGE	<i>212 yd</i>	@	<i>32</i>	<i>542.72</i>
TOTAL				<i>2954.02</i>

EQUIPMENT

PUMP TRUCK # *224* CEMENTER *Jack* HELPER *Jim*

BULK TRUCK # *34* DRIVER *Larry*

BULK TRUCK # _____ DRIVER _____

REMARKS:

1st plug @ 1700' with 20 sq cement
2nd plug @ 800' with 100 sq cement
3rd plug @ 275' with 40 sq cement
4th plug @ 40' with 10 sq cement
Rathole 15 sq cement
Mousehole 10 sq cement
Last plug @ 11:30 pm

Thanks

SERVICE

DEPTH OF JOB	<i>1700'</i>		
PUMP TRUCK CHARGE			<i>85.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>32</i>	@	<i>5.00</i>
MANIFOLD		@	
TOTAL <i>975.00</i>			

CHARGE TO: *Pintail Petroleum, Ltd.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

RECEIVED

JUL-26 2006

KCC WICHITA

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Anthony Martin
Great Job Guys

Anthony Martin

PRINTED NAME