

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 30253  
Name: Cyclone Petroleum, Inc.  
Address: 1030 W Main  
City/State/Zip: Jenks OK 74037  
Purchaser: \_\_\_\_\_  
Operator Contact Person: James Haver  
Phone: ( 918 ) 291-3200  
Contractor: Name: Berentz Drilling Company, Inc.  
License: 5892  
Wellsite Geologist: Manny Redifer N/A

**KCC**

**MAR 18 2005**

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11-19-04    11-25-04    **STILL IN PROCESS**  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 191-22445-00-00  
County: Sumner  
NE NW NW Sec. 29 Twp. 34 S. R. 2  East  West  
4950 feet from S / N (circle one) Line of Section  
4290 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wolf Well #: 8  
Field Name: Ashton SE

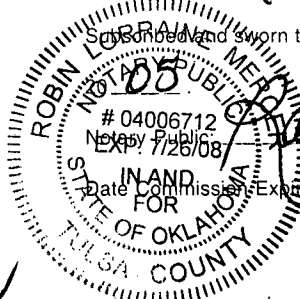
Producing Formation: Kansas City  
Elevation: Ground: 1200 Kelly Bushing: 1205  
Total Depth: 3124 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 272 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALTIWA*  
(Data must be collected from the Reserve Pit) *7-24-07*  
Chloride content 5000 ppm Fluid volume 1500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 3/17/05  
Subscribed and sworn to before me this 17<sup>th</sup> day of March



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**MAR 21 2005**  
**KCC WICHITA**

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Side Two

**ORIGINAL**

Operator Name: Cyclone Petroleum, Inc. Lease Name: Wolf Well #: 8  
Sec. 29 Twp. 34 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

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List All E. Logs Run:

Compensated Density Log  
Dual Induction Log  
Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	272	Class A	150	Caclz 3%, 2% Ge1
Production	7 7/8	4 1/2	10.5	3124	Class A	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3094-3097		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2.375 3100		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	-	25		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
Production Interval

**RECEIVED**  
**MAR 21 2005**  
**KCC WICHITA**

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2345  
 LOCATION Eureka, KS  
 FOREMAN Steve Meach

**CONFIDENTIAL**

TREATMENT REPORT & FIELD TICKET  
 CEMENT

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-20-04	2106	Wolf #8 KCC	29	345	2E	Sumner
CUSTOMER			MAR 18 2005			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Cyclone Petroleum, Inc			444	Alan		
1030 W. Main			442	Anthony		
CITY	STATE	ZIP CODE				
Jenks	OK	74037				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 272' CASING SIZE & WEIGHT 8 5/8 24lbs  
 CASING DEPTH 262' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15'  
 DISPLACEMENT 16 bbls DISPLACEMENT PSI 300 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: SAFTY Meeting: Rig up to 8 5/8 casing Break circulation with 10 bbls Fresh water. Mix 150 sks Regular Cement w/ 3% Cacl2, 1/4 # Flocele. Displace with 16 bbls water Final pumping Press 300 psi Shut casing in. Just got cement to top.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	80	MILEAGE	2.35	188.00
1104	150 sks	Regular (Class A Cement)	8.90	1335.00
1102	8 sks	Cacl2 3%	35.70	285.60
1107	1 1/2 sks	Flocele 1/4 # Per/sk.	40.00	60.00
1118	6 sks	Gel 2%	12.40	74.40
5407A	7.05 Tons	80 miles	.85	479.40
<b>RECEIVED</b>				
MAR 21 2005				
<b>KCC WICHITA</b>				
				2972.40
			Sub Total	<del>2935.20</del>
			6.3% SALES TAX	<del>185.72</del>
			ESTIMATED TOTAL	3043.42

AUTHORIZATION Called by Dennis TITLE Toolpusher DATE 11-20-04

194168

2302

3065.42

## TERMS

In consideration of the prices to be charged for our services, equipment and products, as set forth in Consolidated Oil Well Services, Inc.'s (COWS) current Price Schedule, and for the performance of services and supplying of materials, customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to, P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W-14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**KCC**  
 MAR 18 2005

TICKET NUMBER 2669  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

**CONFIDENTIAL**

**CONFIDENTIAL**  
 TREATMENT REPORT & FIELD TICKET  
 CEMENT

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-25-04	26116	WOIF #8	29	34S	2E	Sumner
CUSTOMER <u>Cyclone Petroleum, INC.</u>		Berentz Drig. #5	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1030 W. MAIN</u>			445	Troy		
CITY <u>Jenks</u>			439	Justin		
STATE <u>OK</u>			442	Anthony		
ZIP CODE <u>74037</u>						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3125' CASING SIZE & WEIGHT 4 1/2 10.5 #  
 CASING DEPTH 3134' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 14.4 SLURRY VOL 38 BBLs WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 50 Bbl DISPLACEMENT PSI 700 MIX PSI 1400 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 20 BBL fresh water. Mixed 75 sks Regular Cement @ 14.4 # per/gal, TAIL IN w/ 75sks Thick Set Cement (class "A" Cement, 8" CAL-SEAL, 4% Gel, 2% CaCl2) 5" Kol-Seal per/sk @ 13.4 # per/gal. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 50.0 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1400 PSI. Wait 2 Minutes. Release Pressure. Plug Held. Shut casing IN @ 0 PSI. Good Circulation AT ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	80	MILEAGE	2.35	188.00
1104	<del>75</del> SKS	Regular CLASS "A" Cement	8.90	667.50
1126 A	75 SKS	Thick Set Cement (TAIL IN Cement)	11.85	888.75
1110 A	7 SKS	KOL-SEAL 5" per/sk	15.75	110.25
5407 A	7.65 TONS	80 Miles	.85	520.20
4201	1	4 1/2 Guide Shoe	85.00	85.00
4453	1	4 1/2 Latch down Plug	140.00	140.00
4129	6	4 1/2 x 7 7/8 Centralizers	26.00	156.00
THANK YOU			Sub total	3465.70
9430			SALES TAX 6.3%	218.26
KCC WICHITA			ESTIMATED TOTAL	<del>3594.69</del>

AUTHORIZATION Witness By Dennis TITLE Toolpusher - Berentz Drig. DATE 11-25-04 3:57 PM

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