

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3830
Name: AX&P, Inc.
Address: P.O. Box 1176
City/State/Zip: Independence, Ks 67301
Purchaser: Coffeyville Resources
Operator Contact Person: J. J. Hanke
Phone: (620) 325-5212
Contractor: Name: Mokat
License: 5831
Wellsite Geologist: Mike McClenning
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/29/05 9/30/05 10/15/05
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 125-30848 00 00
County: Montgomery
SE NW Sec. 224 Twp. 34 S. R. 15 East West
3630 feet from (S) / N (circle one) Line of Section
2970 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Gollman Well #: W2
Field Name: Jefferson-Sycamore
Producing Formation: Wayside
Elevation: Ground: 820' Kelly Bushing: _____
Total Depth: 487' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 436'
feet depth to surface w/ 71 sx cmt.

Drilling Fluid Management Plan ALT IIW
(Data must be collected from the Reserve Pit) 7-24-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of Fluid Disposal if hauled off site: _____
Operator Name: _____
Lease Name: DEC 05 2005 License No.: _____
Quarter: KCC WICHITA Sec. 224 Twp. 34 S. R. 15 East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRES. Date: 11/30/05
Subscribed and sworn to before me this 30th day of November,
2005.
Notary Public: Alta M. Michaelis
Date Commission Expires: 12-06-07

ALTA M. MICHAELIS
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: AX&P, Inc. Lease Name: Gillman Well #: W2
 Sec. 24 Twp. 34 S. R. 18 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron only</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>356</td> <td></td> <td></td> </tr> <tr> <td>Wayside</td> <td>365</td> <td>405</td> </tr> <tr> <td>Pawnee</td> <td>429</td> <td>458</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	356			Wayside	365	405	Pawnee	429	458
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
356																
Wayside	365	405														
Pawnee	429	458														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"		20'	port1	4	none
Production	6 3/4"	4 1/2"	436'	436'	Port1	71	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Wayside Sand	Acid / Gel frac	386'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/20/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0.5 8	Gas Mcf min	Water Bbls. 10	Gas-Oil Ratio	Gravity 36

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Rick's Well Service

P.O. Box 268
 129 Railroad
 Cherryvale, KS 67335

rickswellservice@sbcglobal.net

Invoice

DATE	INVOICE #
10/3/2005	2353

BILL TO
AX&P Inc. Rt. 2 Box 225 Neodesha, KS 66757

dlc

Gillman W-2

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
10/3/2005	Gillman W-2 - cement 433' of 4.5" casing.			
	Pump charge	1	500.00	500.00T
	Water truck	3	65.00	195.00T
	(71) sacks cement	71	8.10	575.10T
	(5) sacks of bentonite	5	10.00	50.00T
	4 1/2" cement wiper plug	1	25.20	25.20T
	Sales Tax		7.00%	94.17

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 27 2007
 CONSERVATION DIVISION
 WICHITA, KS

MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!

Total	\$1,439.47
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Rick's Well Service

P.O. Box 268
129 Railroad
Cherryvale, KS 67335

rickswellservice@sbcglobal.net

Invoice

DATE	INVOICE #
9/6/2005	2308

BILL TO
AX&P Inc. Rt. 2 Box 225 Neodesha, KS 66757

Johnson #11

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
9/3/2005	Johnson #11 - Cement 837' of 2 7/8" casing.			
	Pump charge	1	500.00	500.00T
	Water truck	2.5	65.00	162.50T
	(89) sacks cement	89	8.10	720.90T
	(3) sacks of bentonite	3	10.00	30.00T
	2 1/2" cement wiper plug	1	18.50	18.50T
	Sales Tax		7.00%	100.23

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 27 2007
CONSERVATION DIVISION
WICHITA, KS

MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!

Total \$1,532.13

Perf, 783-794
8-31-05 Johnson # 11

750-758

758-765

765-780

780-795

795-800

800-845

oil sand

shale

shale

oil sand

oil sand

shale sand mix

fair odor

20'

9-2-05 ran 837' of 2 7/8" 8rd upset

9-3-05 Rick Cemented long string

9-17-05 Consolidated Fracked. Dirk Uden Perforated 783-794
we acidized with 50 gal 14.9% acid