RECEIVED KANSAS CORPORATION COMMISSION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999
Form Must Be Typed

WELL COMPLETION FORM

JUN 0 1 2004

If Denied, Yes Date: Wireline Log Received

Geologist Report Received

UIC Distribution

JENNIFER L. ASHMORE Notary Public, State of Texas My Commission Expires August 03, 2007

WELL HISTORY - DESCRI	WICHITA, KS URIGINAL
Operator: License # 32914	API No. 15 - 125-30452-00-00
Name: Sunwest Petroleum, Inc.	County: Montgomery
Address: 17776 Preston Road, Suite 100	NWNW_ SW Sec. 25 Twp. 34 S. R. 14
City/State/Zip: Dallas, TX 75252-5736	2310 feet from N (circle one) Line of Section
Purchaser: Summit Gas Transmission, LLC	330 feet from E (W) (circle one) Line of Section
Operator Contact Person: Mike Shields	Footages Calculated from Nearest Outside Section Corner:
Phone: (972) 741,8001 RECEIVED	(alrala ana) NE SE NIM SIM
Contractor: Name: Barton T. Lorenz KANSAS CORPORATION COMMISSIO	Lease Name: Koger Well #: 25-7
License: 33286 JUN 1 7 2004	Field Name: Tyro
Wellsite Geologist: CONSERVATION DE JON	Producing Formation: Rowe
Designate Type of Completion: WICHITA, KS	Elevation: Ground: 857 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1,664' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.6 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1,644
Operator:	feet depth to surface w/ 180 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 7-24-07
Deepening Re-perf.~~Conv. to Enhr./SWD>	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3.26.04 3.30.04 ×	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. REast West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	and the distribution of the control
Samuel M. Jake	KCC Office Use ONLY
Signature: Nov. 12, 2004	4/2
Title: Controller Date: May 12, 2004	Letter of Confidentiality Received
Subscribed and sworn to before me this 22 day of Mou	If Denied, Yes Date:

320.04

Date Commission Expires

ORIGINAL

Operator Name: Sun	west Petroleum	, Inc.	Lease Name:.	Koger		_ Well #: 25-	7
Sec. 25 Twp. 34	S. R. ¹⁴	✓ East	County: Mont	gomery			
tested, time tool open temperature, fluid reco	and closed, flowin overy, and flow rate	and base of formations program of shut-in pressures, as if gas to surface test, a final geological well site r	whether shut-in pro long with final cha	essure reached	static level, hydro	ostatic pressur	res, bottom hole
Drill Stem Tests Taken (Attach Additional S		Yes No	r	.og Formati	on (Top), Depth a	and Datum	Sample
Samples Sent to Geol	ogical Survey	Yes No	Nam	10		Тор	Datum
Cores Taken		Yes No	•	MANIC	RECEIVE AS CORPORATION		
Electric Log Run (Submit Copy)		✓ Yes No	4 ⁴ .	, MANO	JUN 0 1		
List All E. Logs Run:	Bond Log Gama Reg Density	y	•		CONSERVATION D WICHITA, K		
i r	Neutron	\	**		•		
·		CASING	RECORD N	ew Used			
'		Report all strings set-c			ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		21.6'	Portland	6	
Production	6 3/4"	4 1/2"		1,644'	Diacel	180	2 sx cottonseed hulls,
						-	4 sx gel
		ADDITIONAL	CEMENTING / SQI	JEEZE RECORD	,		,
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used		Type and P	ercent Additives	3
Protect Casing Plug Back TD			,			^	·
Plug Off Zone				_			
	DEDECDATE	ION RECORD - Prince Plus	- Cat/Tuna	Acid Cros	thura Chat Compat	Causana Dana	· · · · · · · · · · · · · · · · · · ·
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TUBING RECORD	Size	Set At	Packer At	Liner Run	· Yes No		esseninaen in periode de d
Date of First, Resumerd I	Production, SWD or E	Enhr. Producing Meth					
Estimated Production Per 24 Hours	Oil	Bbls. Gas I	Flowing Mcf Wate			ias-Oil Ratio	er <i>(Explain)</i> Gravity
Disposition of Gas	METHOD OF C	COMPLETION	6,	Production Interv	/al		
Vented ✓ Sold	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled		
(If vented, Sub-	nit ACO-18.)	Other (Specif	y)				

CONSOLIDATE OIL WELL SERVILLES, INC. 19 (19) 211 M. 19TH STREET, CHANUTE, KS 68720 Per 620-431 221 00 01 800-157 6573 Per 620-431 221		: 	in France, acres F	Taran malakan 1914 -	· ·		,		
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