

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

KANSAS CORPORATION COMMISSION

Form ACO-1

September 1999

Form Must Be Typed

JUN 01 2004

**ORIGINAL**

Operator: License # 32914  
 Name: Sunwest Petroleum, Inc.  
 Address: 17776 Preston Road, Suite 100  
 City/State/Zip: Dallas, TX 75252-5736  
 Purchaser: Summit Gas Transmission, LLC  
 Operator Contact Person: Mike Shields  
 Phone: (972) 741.8001  
 Contractor: Name: Barton T. Lorenz  
 License: 33286

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 17 2004

Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

3.26.04	3.30.04	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30452-00-00  
 County: Montgomery  
   NW, NW, SW Sec. 25 Twp. 34 S. R. 14  East  West  
2310 feet from (S) N (circle one) Line of Section  
330 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Koger Well #: 25-7  
 Field Name: Tyro  
 Producing Formation: Rowe  
 Elevation: Ground: 857 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1,664' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 21.6 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1,644  
 feet depth to surface w/ 180 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT II with 7-24-07*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Controller Date: May 12, 2004

Subscribed and sworn to before me this 12 day of May  
 2004  
 Notary Public: Jennifer L. Ashmore

Date Commission Expires: August 3, 2007



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Sunwest Petroleum, Inc. Lease Name: Koger Well #: 25-7  
 Sec. 25 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 01 2004

\* List All E. Logs Run: Bond Logs  
Gama Rey  
Density  
Neutron

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		21.6'	Portland	6	
Production	6 3/4"	4 1/2"		1,644'	Diacel	180	2 sx cottonseed hulls,
							4 sx gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method							
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

**CONSOLIDATED OIL WELL SERVICES, INC.**  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **31075**

LOCATION **Beyville**  
 FOREMAN **D**

**TREATMENT REPORT**

DATE <b>4-1-04</b>	CUSTOMER # <b>7596</b>	WELL NAME <b>Kearney</b>	FORMATION
SECTION <b>30</b>	TOWNSHIP <b>34</b>	RANGE <b>15</b>	COUNTY <b>Mont</b>
CUSTOMER <b>Sunwest</b>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE <b>10 3/4</b>	PACKER DEPTH
TOTAL DEPTH <b>1665</b>	PERFORATIONS
	SHOTS/FT
CASING SIZE <b>2 1/2</b>	OPEN HOLE
CASING DEPTH <b>1644</b>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
<b>289</b>	<b>Luc</b>		
<b>236</b>	<b>Brad</b>		
<b>217</b>	<b>Dorian</b>		
<b>402</b>	<b>Shane</b>		

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

**PRESSURE LIMITATIONS**

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB: **run 10 bbl water started gel ran 4 hrs gel with 20 gal condensed milk broke circulation started cement 180 lbs direct cement at 13:00 pay off cement plug dropped plug displaced plug to 1665 with 26 gal**

AUTHORIZATION TO PROCEED: **[Signature]**

TITLE: **[Signature]**

DATE

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							<b>BREAKDOWN PRESSURE</b>
							<b>DISPLACEMENT</b>
							<b>MIX PRESSURE</b>
							<b>MIN PRESSURE</b>
							<b>ISIP</b>
							<b>15 MIN.</b>
							<b>MAX RATE</b>
							<b>MIN RATE</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 03 2007

CONSERVATION DIVISION  
 WICHITA, KS