## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



| 32446  | 129.21727.0001   |  |  |  |  |  |
|--|--|--|--|--|--|--|
| Operator: License # 32446  Name: Merit Energy Company  | API No. 15 - 129-21727-000 [   |  |  |  |  |  |
| Name: 13727 Noel Road, Suite 500   | County: Morton   |  |  |  |  |  |
|  | SE_NW_NE_NE_Sec. 4 Twp. 31S S. R. 39W  East  West  |  |  |  |  |  |
| City/State/Zip: Dallas, Texas 75240  | 480 N feet from S (N circle one) Line of Section   |  |  |  |  |  |
| Purchaser:   | leet Hold Est W (chicle one) Line of Section   |  |  |  |  |  |
| Operator Contact Person: Rosalind W. Mercer  | Footages Calculated from Nearest Outside Section Corner:   |  |  |  |  |  |
| Phone: (972) 628-1610  | (circle one) (NE) SE NW SW   |  |  |  |  |  |
| Contractor: Name:  | Lease Name: Blackwell "A" Well #: 1  |  |  |  |  |  |
| License:   | Field Name: Wildcat (Kansas)   |  |  |  |  |  |
| Wellsite Geologist:  | Producing Formation: Chester   |  |  |  |  |  |
| Designate Type of Completion:  | Elevation: Ground: 3188' Kelly Bushing: 3195'  |  |  |  |  |  |
| New Well Re-Entry Workover   | Total Depth: 6176' Plug Back Total Depth: 6126'  |  |  |  |  |  |
| Oil SWD SIOWTemp. Abd.   | Amount of Surface Pipe Set and Cemented at 1597' Feet  |  |  |  |  |  |
| ✓ Gas ENHR SIGW  | Multiple Stage Cementing Collar Used?  |  |  |  |  |  |
| Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth set Feet  |  |  |  |  |  |
| If Workover/Re-entry: Old Well Info as follows:  | If Alternate II completion, cement circulated from   |  |  |  |  |  |
| Operator: Anadarko Petroleum Corporation   | feet depth tosx cmt.   |  |  |  |  |  |
| Well Name: Blackwell A-1   | Deliting Street Management Dian  |  |  |  |  |  |
| Original Comp. Date: 4/22/2004 Original Total Depth: 6176'   | Drilling Fluid Management Plan  (Data must be collected from the Reserve-Pit)  |  |  |  |  |  |
| Deepening Re-perf Conv. to Enhr./SWD   | Chloride contentppm Fluid volumebbls   |  |  |  |  |  |
| Plug BackPlug Back Total Depth   | Dewatering method used   |  |  |  |  |  |
| Commingled Docket No.  |  |  |  |  |  |  |
| Dual Completion Docket No  | Location of fluid disposal if hauled offsite:  |  |  |  |  |  |
| Other (SWD or Enhr.?) Docket No  | Operator Name:   |  |  |  |  |  |
| 2-12-05<br>-3/47/2004 3/25/2004 4/22/2004  | Lease Name: License No.:   |  |  |  |  |  |
| Spud Date or Date Reached TD Completion Date or  | Quarter Sec TwpS. R 🗌 East 🗌 West  |  |  |  |  |  |
| Recompletion Date  Recompletion Date   | County: Docket No.:  |  |  |  |  |  |
| KCC WHINSOPLE  |  |  |  |  |  |  |
| Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. |  |  |  |  |  |
| All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.             | ate the oil and gas industry have been fully complied with and the statements  |  |  |  |  |  |
| Signature: Asalund W. Mylrcu   | KCC Office Use ONLY  |  |  |  |  |  |
| Title: Sr. Regulatory Analyst Date: 3/04/2005  | Letter of Confidentiality Received   |  |  |  |  |  |
| Subscribed and sworn to before me this 44 day of March   | If Denied, Yes Date:   |  |  |  |  |  |
|  | Wireline Log Received  |  |  |  |  |  |
| Notary Public, State   | of Texas   |  |  |  |  |  |
| Notary Public: My Commission   | Expires UIC Distribution   |  |  |  |  |  |
| Date Commission Expires: 1-29-( January 29, 2  | 2008 NIAR 0 9 2005   |  |  |  |  |  |

| Operator Name:   | arit Energy Con  |                      | t ✓ West  |                                    | se Name:_<br>nty:Mor       | ton  |                                      | - Well #:           | • ,  |                   |  |
|--|--|----------------------|---|------------------------------------|----------------------------|--|--------------------------------------|---------------------|--|-------------------|--|
| INSTRUCTIONS: Stested, time tool operature, fluid re Electric Wireline Log | Show important tops<br>en and closed, flowi<br>ecovery, and flow rat                   | and base ong and shu | of formations p<br>t-in pressures,<br>surface test, a | enetrated<br>whether<br>along with | i. Detail a<br>shut-in pri | II cores. Repor  | static level, hydro                  | static press        | ures, bottom   | hole              |  |
| Drill Stem Tests Taken (Attach Additional Sheets)                          |  |                      | Yes ☑ No  |                                    |                            | .og Format   | ion (Top), Depth a                   | nd Datum            | ☐ Sa   | ample             |  |
| Samples Sent to Geological Survey  |  |                      | Yes ☑ No  |                                    |                            | 10   |                                      | Тор                 |  | atum              |  |
| Cores Taken Electric Log Run (Submit Copy)                                 |  | Y<br>Y<br>;          | es No   |                                    |                            | . •  |                                      | :                   |  |                   |  |
| ·List-All·E.· Logs-Run   | e v <del></del>  |                      |   |                                    |                            | i ili yang menangkan dan dan dan dan dan dan dan dan dan d                           | nidagannaga. Pilipinagagi unjubpos r | man again again     |  | militarie .       |  |
|  |  |                      |   | RECORD                             |                            | ew Used  | 4:                                   |                     |  |                   |  |
| Purpose of String  | Size Hole  | Siz                  | e Casing  | We                                 | eight                      | Setting  | Type of Cement                       | # Sacks<br>Used     |  | d Percent         |  |
| Surface  | Drilled 8-5/8  |                      | t (In O.D.)   | 22.8                               | s. / Ft.                   | Depth 1597'  | MIDCON/Prem                          | 585                 |  | Additives 2-3% CC |  |
| Production   |  |                      |   |                                    |                            | 6173'  | 50/50 POZ                            |                     |  |                   |  |
| P 1 70% 1 70%  |  | San Many             | LEW TOPE TO P   |                                    |                            |  | ***                                  | -                   | No. of the last of | -                 |  |
|  |  |                      | ADDITIONAL  | CEMENT                             | ING / SQL                  | JEEZE RECORI   | )                                    |                     |  |                   |  |
| Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone      | Depth<br>Top Bottom  | Туре                 | of Cement   | #Sack                              | ks Used                    |  | Type and Pe                          | ercent Additive     |  | *                 |  |
| Shots Per Foot   | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated |                      |   |                                    |                            | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |                                      |                     |  |                   |  |
| 6  | 5727 - 5748  |                      |   |                                    |                            | 59.5 bbls 7.5% HCL & 27 bbls 4% KCl acid 5727-5748                                   |                                      |                     |  |                   |  |
| ·  |  |                      |   |                                    |                            |  |                                      |                     |  |                   |  |
| TUBING RECORD  | Size<br>2-3/8"   | Set At<br>5581       |   | Packer<br>5581                     |                            | Liner Run  | Yes ✓ No                             |                     |  |                   |  |
| Date of First, Resumer<br>2/12/2005  | d Production, SWD or   | Enhr.                | Producing Meth  | nod                                | Flowing                    | y 📝 Pumpi  | ng Gas Lift                          | Ot                  | her <i>(Explain)</i>   | •                 |  |
| Estimated Production<br>Per 24 Hours                                       | Oil  | Bbls.                | Gas 110   | Mcf                                | Wate                       | er 8   | Bbls , Ga                            | as-Oil Ratio<br>N/A |  | Gravity<br>61.7   |  |
| Disposition of Gas  Vented Sold  (If vented, Su                            |  | COMPLETIC            | Open Hole   | Per                                | 10年(出名)                    | Production Inter & AGNEDE ually Comp. 1 +  | vál Commingled                       |                     |  |                   |  |