

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street North, Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser:  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: VAL Energy, Inc. - Rig #2  
License: 5822  
Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.:  
 Dual Completion Docket No.:  
 Other (SWD or Enhr.?) Docket No.:

7/22/06 8/2/06 8/2/06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21369-00-00  
County: Clark  
E/2 SE SW Sec. 18 Twp. 31S S. R. 23  East  West  
770' feet from S N (circle one) Line of Section  
2300' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ford Co. Land & Cattle Well #: #1-18  
Field Name: wildcat  
Producing Formation: none  
Elevation: Ground: 2473' Kelly Bushing: 2483'  
Total Depth: 5519' Plug Back Total Depth: 5519'  
Amount of Surface Pipe Set and Cemented at 739 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) **ALT I WITH 8-17-07**  
Chloride content 11000 ppm Fluid volume 900 bbls  
Dewatering method used hauling and evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers of Kansas  
Lease Name: Rich #9 SWD License No.: 8061  
Quarter Sec. 22 Twp. 32S S. R. 19  East  West  
County: Clark Docket No.: D-28,178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barry Boots  
Title: Operations Engineer Date: 8/18/06  
Subscribed and sworn to before me this 18<sup>th</sup> day of August  
2006  
Notary Public: Michelle D Henning  
Date Commission Expires:



KCC Office Use ONLY  
4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
AUG 24 2006  
KCC WICHITA

Operator Name: Vess Oil Corporation Lease Name: Ford Co. Land & Cattle Well #: #1-18  
 Sec. 18 Twp. 31S S. R. 23  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Density &amp; Neutron,                  Micro Log, Sonic Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See attached  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     KCC                      AUG 17 2006                      CONFIDENTIAL                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	739'	65/35 pozmix	250	6% gel, 3% cc *

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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ATTACHMENT TO ACO-1

**KCC**  
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**Ford Co. Land & Cattle #1-18**  
**E/2 SE SW**  
 Sec. 18-31S-23W  
 Clark County, KS

SAMPLE TOPS			LOG TOPS		OFFSET WELL: MITCHELL:ABELL	
Heebner	4494	-2011	4490	-2007	4508	-1979
Lansing A	4682	-2199	4678	-2195	4698	-2169
Lansing B	4735	-2252	4734	-2251	4671	-2253
Stark	5074	-2591	5070	-2587	5086	-2557
Marmaton	5188	-2705	5185	-2702	5202	-2673
Pawnee	5273	-2790	5271	-2788	5283	-2754
Cherokee	5329	-2846	5325	-2842	5334	-2805
B/Inola	5448	-2965	5440	-2957	5446	-2917
Morrow Sand	none				5472	-2943
Miss.	5513	-3030	5491	-3008	5505	-2976

DST #1 5263-5359 Zone: PAWNEE

Times: 30-45-45-60

1<sup>st</sup> open: WEAK 1/8" BLOW INCREASING TO 8"

2<sup>nd</sup> open WEAK SURFACE BLOW IN 3 MIN INCREASING TO 9"

Rec.: 31' MW(36%MUD, 64%WATER) WITH A FEW OIL SPECKS

375' SW-100% WATER, CHLORIDES 110000

IHP: 2522 FHP: 2512

IFP: 13-126 FFP: 130-205

ISIP: 1718 FSIP: 1695 TEMP: 118

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KCC WICHITA

# ALLIED CEMENTING CO., INC.

24558

Federal Tax I.D.# **KCC**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

AUG 17 2006

SERVICE POINT:  
med. lodge, ks.

**CONFIDENTIAL**

DATE <u>7-22-06</u>	SEC. <u>17</u>	TWP. <u>31s</u>	RANGE <u>23w</u>	CALLED OUT <u>4:00 P.m.</u>	ON LOCATION <u>7:30 P.m.</u>	JOB START <u>2:30 A.m.</u>	JOB FINISH <u>3:45 A.m.</u>
Ford Co. LEASE <u>Land</u>		WELL # <u>1</u>	LOCATION <u>minnedea, 4s to Curve, 9E</u>		COUNTY <u>CLARK</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3 1/2 S - 1 1/2 W - 1 1/2 N</u>				

CONTRACTOR VAI #2

TYPE OF JOB Surface Csg.

HOLE SIZE 12 1/4 T.D. 750'

CASING SIZE 8 5/8 DEPTH 739

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 500 MINIMUM 200

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.48

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT Bbls. Freshwater

OWNER Vess oil Co.

CEMENT

AMOUNT ORDERED 250 SX 65' 35:6

3% CCT + 1/4# Flo-Seal. 150 SX A

3% CCT + 2% Gel

COMMON	<u>150 A</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>14</u>	@	<u>46.60</u>	<u>652.40</u>
ASC		@		
	<u>ALW 250</u>	@	<u>9.95</u>	<u>2487.50</u>
	<u>Flo seal 63 #</u>	@	<u>2.00</u>	<u>126.00</u>
		@		
		@		
		@		
HANDLING	<u>433</u>	@	<u>1.90</u>	<u>822.70</u>
MILEAGE	<u>60 x 433 x .08</u>			<u>2078.40</u>
				TOTAL <u>7814.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

# 414-302 HELPER Dennis C.

BULK TRUCK

# 364 DRIVER JASON K.

BULK TRUCK

# 363 DRIVER JAROM R.

REMARKS:

Pipe on Bottom - Break Circ.

Pump 250 x 65' 35:6 + 3% CCT

1/4# Flo-Seal. Pump 150 SX A + 3% CCT

2% Gel. Release Plug. Displace Plug

2 1/4 1/4 Bbls. Fresh Hab. Bump Plug

Release PSI. Float Held.

Cement Did Circ.

SERVICE

DEPTH OF JOB	<u>739'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>439'</u>	@	<u>.65</u> <u>285.35</u>
MILEAGE	<u>60</u>	@	<u>5.00</u> <u>300.00</u>
MANIFOLD		@	
	<u>hd. Rental</u>	@	<u>100.00</u> <u>100.00</u>

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TOTAL 1500.35

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>
<u>1-AFD Insert</u>	@	<u>325.00</u>	<u>325.00</u>
<u>3-Centralizers</u>	@	<u>55.00</u>	<u>165.00</u>
<u>1-BASKET</u>	@	<u>180.00</u>	<u>180.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 770.00

TAX \_\_\_\_\_

TOTAL CHARGE ~~7814.45~~

DISCOUNT ~~7814.45~~ IF PAID IN 30 DAYS

CHARGE TO: Vess oil Company

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Ron Moon

x Ron Moon  
PRINTED NAME

8 5/8"

# ALLIED CEMENTING CO., INC. 23264

Federal Tax I.D. #

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge*

DATE <i>8-2-06</i>	SEC. <i>17</i>	TWP. <i>31's</i>	RANGE <i>23 W</i>	CALLED OUT <i>1:00 pm</i>	ON LOCATION <i>3:00 pm</i>	JOB START <i>7:45 pm</i>	JOB FINISH <i>10:45 pm</i>
FOAD COUNT#		WELL# <i>1</i>		LOCATION <i>MINNEOLA, KS, 4 S TO CURVE, 90'</i>		COUNTY <i>CLARK</i>	STATE <i>KS</i>
LEASE <i>LAND</i>		LOCATION <i>3 1/2 S, 1 1/2 W, 1 1/2 N</i>					
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR *VAL #2*

TYPE OF JOB *WATER PLUG*

HOLE SIZE *7 7/8"* T.D. *1,500'*

CASING SIZE *8 3/8"* DEPTH *139*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2"* DEPTH *1,300'*

TOOL DEPTH

PRES. MAX MINIMUM *1000*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *MUD / FRESH WATER*

OWNER *VES OIL CORP.*

CEMENT

AMOUNT ORDERED *185 sk 60:10:6*

*(USED 175 sk 60:10:6)*

**KCC**  
**AUG 17 2006**  
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**EQUIPMENT**

PUMP TRUCK CEMENTER *BILL A.*

# *360* HELPER *DEWAYNE W.*

BULK TRUCK

# *389* DRIVER *RANDY M.*

BULK TRUCK

# DRIVER

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	_____
MILEAGE	_____	_____

**REMARKS:**

*1st PLUG 1,500' Load 400' pump 25 sk 60:10:6*

*DISPLACE WITH MUD/FRESH WATER, 2nd PLUG 740'*

*LOAD 400' pump 25 sk 60:10:6, DISPLACE WITH*

*FRESH WATER, 3rd PLUG 200' Load 400' pump*

*20 sk 60:10:6, DISPLACE WITH FRESH WATER,*

*4th PLUG 60' Load 400' pump 25 sk 60:10:6,*

*CALCULATE CEMENT TO SURFACE, PLUG RATE*

*2 PLUGS HERE'S WITH 25 sk 60:10:6.*

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB *1,500'*

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: *VES OIL CORP.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.

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TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Val*

*Shelby P. ...*

PRINTED NAME \_\_\_\_\_

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**AUG 24 2006**  
**KCC WICHITA**