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ORIGINAL

KCC
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/23/06 04/25/06 05/22/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22025 - 06-00
County: Seward
C - NW - NW Sec 19 Twp. 32 S. R. 34W
660 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Martenev B Well #: 3
Field Name: Holt
Producing Formation: Council Grove
Elevation: Ground: 2971 Kelly Bushing: 2977
Total Depth: 3216 Plug Back Total Depth: 3167
Amount of Surface Pipe Set and Cemented at 664 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 877-07
Chloride content 6800 mg/ ppm Fluid volume 950 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 08/17/06
Subscribed and sworn to before me this 17 day of Aug
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: OXY USA Inc. Lease Name: Martenev B. Well #: 3

Sec. 19 Twp. 32 S. R. 34W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Neutron Induction Microlog CBL</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Hollenberg</td> <td>2620</td> <td>357</td> </tr> <tr> <td>Herington</td> <td>2646</td> <td>331</td> </tr> <tr> <td>Krider</td> <td>2683</td> <td>294</td> </tr> <tr> <td>Winfield</td> <td>2729</td> <td>248</td> </tr> <tr> <td>Towanda</td> <td>2778</td> <td>199</td> </tr> <tr> <td>Ft Riley</td> <td>2844</td> <td>133</td> </tr> <tr> <td>Matfield</td> <td>2914</td> <td>63</td> </tr> </tbody> </table>	Name	Top	Datum	Hollenberg	2620	357	Herington	2646	331	Krider	2683	294	Winfield	2729	248	Towanda	2778	199	Ft Riley	2844	133	Matfield	2914	63
Name	Top	Datum																							
Hollenberg	2620	357																							
Herington	2646	331																							
Krider	2683	294																							
Winfield	2729	248																							
Towanda	2778	199																							
Ft Riley	2844	133																							
Matfield	2914	63																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	664	C	260	35/65 Poz + Additives
					C	195	Class C + Additives
Production	7 7/8	4 1/2	11.6	3215	C	280	35/65 Poz C + Additives
					H	195	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2983-3010	Acidize-80 bbls 17% HCL-FE	
		Diverta Frac-15,418 gls WF115 Linear Gel	
		20,500# 100 mesh sand, 54,896 gls	
		75QN2 WF115 linear gel, 100,320# 16/30 Sand	

TUBING RECORD	Size 2 3/8	Set At 3030	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 07/17/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf 58	Water Bbls 90	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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Side Three

Operator Name: OXY USA Inc. Lease Name: Marteny B Well #: 3

Sec. 19 Twp. 32 S. R. 34W East West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Council Grove	2959	18
A1 LM	2969	8

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Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205551044				
Well MARTENEY B 3		Location (legal) SEC 19-T32S-R34W		Schlumberger Location Perryton, TX		Job Start 2006-Apr-26				
Field HOLT		Formation Name/Type		Deviation °	BH Size 7.88 in	Well MD 3,210 ft	Well TVD 3,210 ft			
County SEWARD		State/Province KANSAS		BHP psi	BHST 113 °F	BHCT °F	Pore Press. Gradient psi/ft			
Well Master: 0630770370		API / UWI: 15175220250000		Casing/Liner						
Rig Name CHEYENNE 11	Drilled For Oil & Gas	Service Via Land		Depth, ft 3207.89	Size, in 4.5	Weight, lb/ft 11.6	Grade	Thread		
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe						
Drilling Fluid Type		Max. Density 8.6 lb/gal	Plastic Vt: cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread		
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole						
Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 4 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft		
Service Instructions CEMENT 4 1/2" CASING WITH: 20 BBL CW100 280 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46				Diameter in	Treat Down Casing	Displacement 49.3 bbl	Packer Type	Packer Depth ft		
				Tubing Vol. bbl	Casing Vol. 49.9 bbl	Annular Vol. 131 bbl	OpenHole Vol bbl			
				Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>	Casing Tools		Squeeze Job		
				Lift Pressure: 800 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Type: Guide	Shoe Depth: 3208 ft	Squeeze Type Tool Type: Tool Depth: ft	
No. Centralizers:	Top Plugs: 1	Bottom Plugs:	Stage Tool Type:	Stage Tool Depth: ft	Tail Pipe Size: in					
Cement Head Type: Single		Job Scheduled For: 4/26/2006 13:00	Arrived on Location: 2006-Apr-26 13:10	Leave Location: 2006-Apr-26	Collar Type: Auto-Fill	Collar Depth: 3172 ft	Tail Pipe Depth: ft	Sqz Total Vol: bbl		
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Apr-26	14:22	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:22	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:22								Pressure Test Lines	
2006-Apr-26	14:22	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:23	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:23	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:23	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:24	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:24	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:24	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:25	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:25	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:25	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:26	-5	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:26	0	8.27	0.0	0.0	0	0	0		
2006-Apr-26	14:26	288	8.27	0.0	0.0	0	0	0		
2006-Apr-26	14:27	2424	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:27	2935	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:27	9	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:28	0	8.25	0.0	0.0	0	0	0		
2006-Apr-26	14:28								Start Pumping Wash	
2006-Apr-26	14:28	-5	8.25	0.0	0.0	0	0	0		

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Well			Field			Service Date		Customer			Job Number
MARTENEY B #3			HOLT			06116-Apr-26		OXY RESOURCE CALIFORNIA LLC			2205551044
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0			
2006-Apr-26	14:28	46	8.25	0.0	0.0	0	0	0			
2006-Apr-26	14:28	50	8.25	2.3	0.4	0	0	0			
2006-Apr-26	14:29	60	8.25	4.7	1.6	0	0	0			
2006-Apr-26	14:29	89	8.27	5.1	3.1	0	0	0			
2006-Apr-26	14:29	103	8.25	5.1	4.8	0	0	0			
2006-Apr-26	14:30	117	8.25	5.2	6.6	0	0	0			
2006-Apr-26	14:30	117	8.25	5.2	8.3	0	0	0			
2006-Apr-26	14:30	87	8.25	5.3	10.1	0	0	0			
2006-Apr-26	14:31	112	8.25	4.9	11.7	0	0	0			
2006-Apr-26	14:31	121	8.25	4.9	13.4	0	0	0			
2006-Apr-26	14:31	130	8.27	4.9	15.0	0	0	0			
2006-Apr-26	14:32	146	8.25	5.0	16.7	0	0	0			
2006-Apr-26	14:32	157	8.25	5.0	18.4	0	0	0			
2006-Apr-26	14:32	256	8.25	5.0	20.0	0	0	0			
2006-Apr-26	14:33	147	8.25	5.0	21.7	0	0	0			
2006-Apr-26	14:33	151	8.27	5.0	23.4	0	0	0			
2006-Apr-26	14:33	275	8.27	4.9	25.1	0	0	0			
2006-Apr-26	14:34	158	8.89	5.0	26.7	0	0	0			
2006-Apr-26	14:34	288	9.12	4.9	26.9	0	0	0			
2006-Apr-26	14:34								Reset Total, Vol = 26.89 bbl		
2006-Apr-26	14:34	78	9.49	5.0	0.2	0	0	0			
2006-Apr-26	14:34								Start Mixing Lead Slurry		
2006-Apr-26	14:34	183	10.45	5.0	1.3	0	0	0			
2006-Apr-26	14:34	198	11.67	5.0	3.0	0	0	0			
2006-Apr-26	14:35	206	12.07	5.0	4.7	0	0	0			
2006-Apr-26	14:35	199	12.28	5.0	6.3	0	0	0			
2006-Apr-26	14:35	184	12.34	5.0	8.0	0	0	0			
2006-Apr-26	14:36	101	12.67	4.1	9.5	0	0	0			
2006-Apr-26	14:36	95	12.75	4.1	10.9	0	0	0			
2006-Apr-26	14:36	233	12.50	4.0	12.3	0	0	0			
2006-Apr-26	14:37	66	12.54	4.1	13.6	0	0	0			
2006-Apr-26	14:37	71	12.56	4.1	15.0	0	0	0			
2006-Apr-26	14:37	105	12.56	4.6	16.3	0	0	0			
2006-Apr-26	14:38	104	12.76	5.0	18.0	0	0	0			
2006-Apr-26	14:38	98	12.40	4.9	19.7	0	0	0			
2006-Apr-26	14:38	92	11.85	5.0	21.3	0	0	0			
2006-Apr-26	14:39	61	11.71	3.0	22.6	0	0	0			
2006-Apr-26	14:39	57	11.89	3.0	23.6	0	0	0			
2006-Apr-26	14:39	73	12.88	4.7	24.8	0	0	0			
2006-Apr-26	14:40	132	13.04	5.4	26.6	0	0	0			
2006-Apr-26	14:40	121	12.77	5.5	28.4	0	0	0			
2006-Apr-26	14:40	118	12.53	5.5	30.3	0	0	0			
2006-Apr-26	14:41	117	12.23	5.5	32.1	0	0	0			
2006-Apr-26	14:41	113	11.97	5.5	33.9	0	0	0			
2006-Apr-26	14:41	109	12.08	5.5	35.7	0	0	0			
2006-Apr-26	14:42	113	12.62	5.4	37.5	0	0	0			
2006-Apr-26	14:42	119	12.66	5.5	39.3	0	0	0			
2006-Apr-26	14:42	117	12.37	5.4	41.2	0	0	0			
2006-Apr-26	14:43	114	12.37	5.5	43.0	0	0	0			
2006-Apr-26	14:43	116	12.39	5.5	44.8	0	0	0			
2006-Apr-26	14:43	114	12.29	5.5	46.7	0	0	0			
2006-Apr-26	14:44	116	12.35	5.5	48.5	0	0	0			
2006-Apr-26	14:44	114	12.12	5.5	50.3	0	0	0			
2006-Apr-26	14:44	111	11.94	5.5	52.2	0	0	0			

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Well			Field			Service Date		Customer			Job Number
MARTENEY B #3			HOLT			06116-Apr-26		OXY RESOURCE CALIFORNIA LLC			2205551044
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0			
2006-Apr-26	14:45	108	11.84	5.5	54.0	0	0	0			
2006-Apr-26	14:45	106	11.82	5.5	55.8	0	0	0			
2006-Apr-26	14:45	109	11.84	5.5	57.7	0	0	0			
2006-Apr-26	14:46	107	11.88	5.5	59.5	0	0	0			
2006-Apr-26	14:46	111	11.92	5.5	61.4	0	0	0			
2006-Apr-26	14:46	111	12.13	5.5	63.2	0	0	0			
2006-Apr-26	14:47	114	12.28	5.5	65.0	0	0	0			
2006-Apr-26	14:47	113	12.30	5.5	66.9	0	0	0			
2006-Apr-26	14:47	115	12.31	5.5	68.7	0	0	0			
2006-Apr-26	14:48	118	12.31	5.5	70.6	0	0	0			
2006-Apr-26	14:48	114	12.30	5.5	72.4	0	0	0			
2006-Apr-26	14:48	115	12.30	5.5	74.3	0	0	0			
2006-Apr-26	14:49	114	12.29	5.5	76.1	0	0	0			
2006-Apr-26	14:49	116	12.27	5.5	77.9	0	0	0			
2006-Apr-26	14:49	117	12.27	5.5	79.8	0	0	0			
2006-Apr-26	14:50	116	12.26	5.5	81.6	0	0	0			
2006-Apr-26	14:50	115	12.24	5.5	83.5	0	0	0			
2006-Apr-26	14:50	114	12.25	5.5	85.3	0	0	0			
2006-Apr-26	14:51	114	12.25	5.5	87.2	0	0	0			
2006-Apr-26	14:51	114	12.24	5.5	89.0	0	0	0			
2006-Apr-26	14:51	116	12.24	5.6	90.9	0	0	0			
2006-Apr-26	14:52	117	12.26	5.6	92.7	0	0	0			
2006-Apr-26	14:52	116	12.25	5.6	94.6	0	0	0			
2006-Apr-26	14:52	114	12.27	5.6	96.4	0	0	0			
2006-Apr-26	14:53	113	12.29	5.6	98.3	0	0	0			
2006-Apr-26	14:53	115	12.30	5.6	100.1	0	0	0			
2006-Apr-26	14:53	115	12.30	5.6	102.0	0	0	0			
2006-Apr-26	14:54	115	12.21	5.6	103.9	0	0	0			
2006-Apr-26	14:54	114	11.83	5.6	105.7	0	0	0			
2006-Apr-26	14:54								Reset Total, Vol = 107.58 bbl		
2006-Apr-26	14:54	108	11.99	5.6	107.6	0	0	0			
2006-Apr-26	14:55	111	12.07	5.6	0.7	0	0	0			
2006-Apr-26	14:55								Start Mixing Tail Slurry		
2006-Apr-26	14:55	55	12.28	3.6	1.8	0	0	0			
2006-Apr-26	14:55	57	12.53	3.6	3.0	0	0	0			
2006-Apr-26	14:55	64	12.70	3.6	4.2	0	0	0			
2006-Apr-26	14:56	67	13.05	3.6	5.4	0	0	0			
2006-Apr-26	14:56	69	13.43	3.6	6.6	0	0	0			
2006-Apr-26	14:56	73	13.69	3.6	7.8	0	0	0			
2006-Apr-26	14:57	79	13.88	3.6	9.0	0	0	0			
2006-Apr-26	14:57	87	13.87	3.6	10.2	0	0	0			
2006-Apr-26	14:57	81	13.78	3.6	11.4	0	0	0			
2006-Apr-26	14:58	78	13.83	3.6	12.6	0	0	0			
2006-Apr-26	14:58	77	13.82	3.6	13.9	0	0	0			
2006-Apr-26	14:58	86	13.81	3.6	15.1	0	0	0			
2006-Apr-26	14:59	108	13.84	4.3	16.4	0	0	0			
2006-Apr-26	14:59	115	13.86	4.1	17.7	0	0	0			
2006-Apr-26	14:59	87	13.91	4.3	19.1	0	0	0			
2006-Apr-26	15:00	176	13.95	5.0	20.8	0	0	0			
2006-Apr-26	15:00	173	14.01	5.0	22.4	0	0	0			
2006-Apr-26	15:00	175	14.11	5.0	24.1	0	0	0			
2006-Apr-26	15:01	184	14.23	5.0	25.8	0	0	0			
2006-Apr-26	15:01	192	14.40	5.0	27.5	0	0	0			
2006-Apr-26	15:01	205	14.34	5.0	29.1	0	0	0			

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Well #		Field		Service Date		Customer			Job Number
MARTENEY B #3		HOLT		06116-Apr-26		OXY RESOURCE CALIFORNIA LLC			2205551044
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2006-Apr-26	15:02	184	14.10	5.0	30.8	0	0	0	
2006-Apr-26	15:02	171	13.93	5.0	32.5	0	0	0	
2006-Apr-26	15:02	163	13.78	5.0	34.1	0	0	0	
2006-Apr-26	15:03	160	13.75	5.0	35.8	0	0	0	
2006-Apr-26	15:03	160	13.78	5.0	37.5	0	0	0	
2006-Apr-26	15:03	162	13.80	5.0	39.1	0	0	0	
2006-Apr-26	15:04	162	13.81	5.0	40.8	0	0	0	
2006-Apr-26	15:04	162	13.81	5.0	42.5	0	0	0	
2006-Apr-26	15:04	163	13.84	5.0	44.1	0	0	0	
2006-Apr-26	15:05	169	13.95	5.0	45.8	0	0	0	
2006-Apr-26	15:05	174	13.96	5.0	47.4	0	0	0	
2006-Apr-26	15:05	173	13.78	5.0	49.1	0	0	0	
2006-Apr-26	15:06	161	13.61	5.0	50.8	0	0	0	
2006-Apr-26	15:06	160	13.65	5.0	52.5	0	0	0	
2006-Apr-26	15:06	162	13.63	5.0	54.1	0	0	0	
2006-Apr-26	15:07	-23	10.59	0.0	54.8	0	0	0	
2006-Apr-26	15:07								Reset Total, Vol = 54.82 bbl
2006-Apr-26	15:07								Wash Pump & Lines
2006-Apr-26	15:07	-18	10.98	0.0	0.0	0	0	0	
2006-Apr-26	15:07	-19	12.25	0.0	0.0	0	0	0	
2006-Apr-26	15:07	-17	12.61	0.0	0.0	0	0	0	
2006-Apr-26	15:08	-16	12.63	0.0	0.0	0	0	0	
2006-Apr-26	15:08	-14	12.73	0.0	0.0	0	0	0	
2006-Apr-26	15:08	-13	12.99	0.0	0.0	0	0	0	
2006-Apr-26	15:09	33	8.47	0.0	0.0	0	0	0	
2006-Apr-26	15:09	23	8.42	0.0	0.0	0	0	0	
2006-Apr-26	15:09	26	8.41	0.0	0.0	0	0	0	
2006-Apr-26	15:10	25	8.36	0.0	0.0	0	0	0	
2006-Apr-26	15:10	34	8.30	3.0	0.3	0	0	0	
2006-Apr-26	15:10	42	8.30	3.0	1.3	0	0	0	
2006-Apr-26	15:11	41	8.15	3.1	2.3	0	0	0	
2006-Apr-26	15:11	-9	8.28	0.0	2.6	0	0	0	
2006-Apr-26	15:11	34	8.26	4.2	3.5	0	0	0	
2006-Apr-26	15:12	27	8.28	5.8	5.0	0	0	0	
2006-Apr-26	15:12	5	8.26	6.2	7.0	0	0	0	
2006-Apr-26	15:12	-124	3.48	0.7	9.0	0	0	0	
2006-Apr-26	15:13	-27	0.99	0.0	0.0	0	0	0	
2006-Apr-26	15:13	-27	0.99	0.0	0.0	0	0	0	
2006-Apr-26	15:13								Drop Top Plug
2006-Apr-26	15:13								Start Displacement
2006-Apr-26	15:13	-27	0.99	0.0	0.0	0	0	0	
2006-Apr-26	15:13	-19	0.99	0.0	0.0	0	0	0	
2006-Apr-26	15:13	-14	0.99	0.0	0.0	0	0	0	
2006-Apr-26	15:14	-14	0.99	0.0	0.0	0	0	0	
2006-Apr-26	15:14	-9	0.99	0.0	0.0	0	0	0	
2006-Apr-26	15:14	-9	-0.00	0.0	0.0	0	0	0	
2006-Apr-26	15:15	14	8.17	0.0	0.0	0	0	0	
2006-Apr-26	15:15	47	8.23	3.6	0.4	0	0	0	
2006-Apr-26	15:15	34	8.25	4.9	2.0	0	0	0	
2006-Apr-26	15:16	44	8.26	4.9	3.7	0	0	0	
2006-Apr-26	15:16	46	8.26	4.9	5.3	0	0	0	
2006-Apr-26	15:16	46	8.25	4.9	6.9	0	0	0	
2006-Apr-26	15:17	46	8.25	4.9	8.5	0	0	0	
2006-Apr-26	15:17	74	8.25	4.9	10.2	0	0	0	

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Well		Field			Service Date		Customer			Job Number
MARTENEY B #3		HOLT			06116-Apr-26		OXY RESOURCE CALIFORNIA LLC			2205551044
Date	Time	Treating Pressure	Density	Triplex Rate	Triplex Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbt/min	bbt	0	0	0		
2006-Apr-26	15:17	78	8.25	4.9	11.8	0	0	0		
2006-Apr-26	15:18	89	8.26	4.8	13.4	0	0	0		
2006-Apr-26	15:18	133	8.26	4.9	15.0	0	0	0		
2006-Apr-26	15:18	176	8.26	4.9	16.6	0	0	0		
2006-Apr-26	15:19	189	8.26	4.9	18.2	0	0	0		
2006-Apr-26	15:19	237	8.26	4.9	19.9	0	0	0		
2006-Apr-26	15:19	268	8.26	4.9	21.5	0	0	0		
2006-Apr-26	15:20	309	8.26	4.9	23.1	0	0	0		
2006-Apr-26	15:20	359	8.26	4.9	24.8	0	0	0		
2006-Apr-26	15:20	398	8.26	4.9	26.4	0	0	0		
2006-Apr-26	15:21	461	8.26	4.9	28.0	0	0	0		
2006-Apr-26	15:21	525	8.26	4.9	29.7	0	0	0		
2006-Apr-26	15:21	572	8.25	4.9	31.3	0	0	0		
2006-Apr-26	15:22	604	8.26	5.0	33.0	0	0	0		
2006-Apr-26	15:22	648	8.26	5.0	34.6	0	0	0		
2006-Apr-26	15:22	692	8.26	5.0	36.3	0	0	0		
2006-Apr-26	15:23	731	8.26	5.0	37.9	0	0	0		
2006-Apr-26	15:23	768	8.26	5.0	39.6	0	0	0		
2006-Apr-26	15:23	803	8.26	5.0	41.3	0	0	0		
2006-Apr-26	15:24	834	8.26	5.0	42.9	0	0	0		
2006-Apr-26	15:24	855	8.26	5.0	44.6	0	0	0		
2006-Apr-26	15:24	756	8.26	2.0	45.3	0	0	0		
2006-Apr-26	15:25	787	8.25	2.0	46.0	0	0	0		
2006-Apr-26	15:25	796	8.26	2.1	46.7	0	0	0		
2006-Apr-26	15:25	809	8.26	2.1	47.4	0	0	0		
2006-Apr-26	15:26	826	8.26	2.1	48.1	0	0	0		
2006-Apr-26	15:26	1437	8.26	1.1	48.7	0	0	0		
2006-Apr-26	15:26	1388	8.26	0.0	48.7	0	0	0		
2006-Apr-26	15:26	1367	8.26	0.0	48.7	0	0	0		
2006-Apr-26	15:26								Reset Total, Vol = 49.5 bbl	
2006-Apr-26	15:26	1365	8.26	0.0	0.0	0	0	0		
2006-Apr-26	15:26								Bump Top Plug	
2006-Apr-26	15:27	1361	8.26	0.0	0.0	0	0	0		
2006-Apr-26	15:27	1348	8.26	0.0	0.0	0	0	0		
2006-Apr-26	15:27	0	8.26	0.0	0.0	0	0	0		
2006-Apr-26	15:27	-5	8.26	0.0	0.0	0	0	0		
2006-Apr-26	15:27								Float Holding	

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Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4			5.5	163		20	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to Breakdown	Volume	Density		
800		200	1300		8.34 lb/gal		
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?	Volume	bbl	
%	163 bbl	49.4 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft	
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> Circulation Lost		
Fillpot, Greg			Ousley, John		<input checked="" type="checkbox"/> Job Completed		

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Client: Oxy USA
 Well Name: Marteney B
 Well Number: 3
 Legal Location: Sec 19-T32S-R34W
 County: Seward
 State: Kansas

Job Number: 2205551044
 Job Type: Longstring
 Hole Size: 7 7/8
 Casing Size: 4 1/2
 Total Depth: 3210
 DV Tool @

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Fluid Systems

Mud:	8.6 lb/gal	0 feet			
weight:					
height:					
Wash:	20 bbl	CW100			
weight:	8.35 lb/gal		volumes: 112 cuft	slurry: 20 bbls	
yield:	cuft/sk		height: 493 feet	water: 20 bbls	
mix req:	gal/sk				
Lead:	280 bbl	35/65 Poz C+6%D20+2%S1+0.25 pps D130			
weight:	12.2 lb/gal		volumes: 610 cuft	slurry: 109 bbls	
yield:	2.18 cuft/sk		height: 2,679 feet	water: 83 bbls	
mix req:	12.395 gal/sk			Thickening Time: hr:min	
Tail:	195 sks	50/50 Poz H+2%D20+3%M117+0.25%D46+0.25%D65+0.6%D112+5 pps D42+5 pps D53			
weight:	13.8 lb/gal		volumes: 302 cuft	slurry: 54 bbls	
yield:	1.55 cuft/sk		height: 1,327 feet	water: 33 bbls	
mix req:	7.1 gal/sk			Thickening Time: hr:min	
Displacement:	49.36 bbl	Fresh Water		density: 8.33 lb/gal	
Total:	49.36 bbl				

Casing Data

O.D.	4.500 inches	CSG vol:	0.0155 bbl/ft	Ann. vol:	0.0406 bbl/ft
I.D.	4 inches	OH vol:	0.0602 bbl/ft		4.3896 ft/cuft
Csg Wt:	Feet	volume		Shoe Joint Length	
0.0155	11.6	3207.89	49.72 bbls.	Csg: 35.38 feet	
0.0155	11.6	12.00	0.19 bbls.	Shoe: 1.00 feet	
0.0155	11.6		0.00 bbls.	Collar: feet	

Volumes

Total Depth	3210 feet	10.89 Above Floor			
Total Pipe	3220.89 feet	49.92 bbls.		Open Hole	193.38 bbls.
Shoe Joint	36.38 feet	0.56 bbls.		Annulus	130.68 bbls.
Float Collar@	3184.51 feet	49.36 bbls.		Total Water	223 bbls needed
TOC LEAD	0 ft	Final Diff. Pressure 800	psi		
TOC TAIL	1,894 ft	Bump Top Plug to 1350	psi @ approx. 4-26-06 3:30		
Excess	50 %	Circulated 0	bbls to Surface		

Casing Wt (Air)	37,351 lbs.	Casing Area ID	12.5664 sq in.
Hyd PSI(Annulus)	2,294 psi	Hyd PSI(Casing)	1,405 psi
Csg Cross Sect.	3.3380 sq in.	#VALUE!	1,405
Bouyancy	7,658 lbs.	Casing Lift Pressure	2,363 psi
Hook Load	29,692 lbs.	Differential Lift Pressure	890 psi

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Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205551019					
Well MARTENEY B 3		Location (legal) SEC 19-T32S-R34W			Schlumberger Location Perryton, TX		Job Start 2006-Apr-23				
Field HOLT		Formation Name/Type		Deviation	Bit Size 12.3 in	Well MD 1,650 ft	Well TVD 1,650 ft				
County SEWARD		State/Province KANSAS		BHP psi	BHST 96 °F	BHCT °F	Pore Press. Gradient psi/ft				
Well Master: 0630770370		API / UWI: 15175220250000		Casing/Liner							
Rig Name CHEYENNE 11	Drilled For Oil & Gas	Service Via Land		Depth, ft 1650	Size, in 8.63	Weight, lb/ft 24	Grade	Thread			
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe							
Drilling Fluid Type		Max. Density lb/gal	Plastic Visc cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread			
Service Line Cementing		Job Type Cem Surface Casing		Perforations/Open Hole							
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft			
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 260 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK CLASS C + 2% S001 + 0.125 pps D130				Treat Down Casing	Displacement bbl	Packer Type	Packer Depth ft				
				Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Open Hole Vol bbl				
				Casing/Tubing Secured <input type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>	Casing Tools		Squeeze Job			
				Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Type: Guide	Shoe Depth: 668 ft	Squeeze Type Tool Type:	
No. Centralizers: Top		Plugs: 1	Bottom Plugs:		Stage Tool Type:	Tool Depth: ft					
Cement Head Type: Single				Stage Tool Depth: ft	Tall Pipe Size: in						
Job Scheduled For: 4/23/2006 21:30		Arrived on Location: 2006-Apr-23 21:30		Leave Location: 2006-Apr-23 23:59		Collar Type: Auto-Fill	Tall Pipe Depth: ft				
						Collar Depth: 623 ft	Sqz Total Vol: bbl				
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message		
2006-Apr-23	22:20	4	0.0	8.31	0.0	0	0	0			
2006-Apr-23	22:21	4	0.0	8.31	0.0	0	0	0			
2006-Apr-23	22:21								Start Job		
2006-Apr-23	22:21	4	0.0	8.31	0.0	0	0	0			
2006-Apr-23	22:22								Pressure Test Lines		
2006-Apr-23	22:22	4	0.0	8.31	0.0	0	0	0			
2006-Apr-23	22:22	4	0.0	8.31	0.0	0	0	0			
2006-Apr-23	22:23	81	0.2	8.31	0.0	0	0	0			
2006-Apr-23	22:23	1977	0.0	8.32	0.0	0	0	0			
2006-Apr-23	22:24	63	0.6	8.31	0.0	0	0	0			
2006-Apr-23	22:24								Start Pumping Spacer		
2006-Apr-23	22:24	63	0.6	8.31	0.0	0	0	0			
2006-Apr-23	22:25	127	5.9	8.31	2.6	0	0	0			
2006-Apr-23	22:26	132	6.0	8.31	7.0	0	0	0			
2006-Apr-23	22:26								End Spacer		
2006-Apr-23	22:26	127	6.0	8.31	10.4	0	0	0			
2006-Apr-23	22:26								Start Mixing Lead Slurry		
2006-Apr-23	22:26	123	6.1	8.30	10.7	0	0	0			
2006-Apr-23	22:26	132	6.0	8.52	11.5	0	0	0			
2006-Apr-23	22:27								Reset Total, Vol = 12.76 bbl		
2006-Apr-23	22:27	141	6.1	8.96	12.8	0	0	0			
2006-Apr-23	22:27	150	5.7	9.92	16.0	0	0	0			

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Well		Field			Service Date		Customer			Job Number
MARTENEY B #3		HOLT			06113-Apr-23		OXY RESOURCE CALIFORNIA LLC			220551019
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psf	bbl/min	lb/gal	bbl	0	0	0		
2006-Apr-23	22:28	178	5.6	12.17	20.3	0	0	0		
2006-Apr-23	22:29	178	5.3	12.91	24.4	0	0	0		
2006-Apr-23	22:29	178	5.8	12.21	28.7	0	0	0		
2006-Apr-23	22:30	178	5.8	12.33	33.0	0	0	0		
2006-Apr-23	22:31	164	5.9	12.39	37.4	0	0	0		
2006-Apr-23	22:32	127	5.9	12.18	41.8	0	0	0		
2006-Apr-23	22:32	136	5.9	12.29	46.2	0	0	0		
2006-Apr-23	22:33	136	5.9	12.36	50.5	0	0	0		
2006-Apr-23	22:34	136	5.9	12.30	55.0	0	0	0		
2006-Apr-23	22:35	132	5.9	12.17	59.4	0	0	0		
2006-Apr-23	22:35	141	5.9	12.36	63.8	0	0	0		
2006-Apr-23	22:36	155	6.3	12.29	68.4	0	0	0		
2006-Apr-23	22:37	155	6.3	12.25	73.1	0	0	0		
2006-Apr-23	22:38	159	6.3	12.40	77.8	0	0	0		
2006-Apr-23	22:38	159	6.3	12.27	82.6	0	0	0		
2006-Apr-23	22:39	168	6.3	12.27	87.3	0	0	0		
2006-Apr-23	22:40	155	5.9	12.46	92.0	0	0	0		
2006-Apr-23	22:41	159	5.8	12.41	96.4	0	0	0		
2006-Apr-23	22:41	178	5.9	12.35	100.8	0	0	0		
2006-Apr-23	22:42	191	5.8	12.41	105.2	0	0	0		
2006-Apr-23	22:43	219	5.9	12.95	109.6	0	0	0		
2006-Apr-23	22:43	223	5.8	13.06	110.7	0	0	0		
2006-Apr-23	22:43								End Lead Slurry	
2006-Apr-23	22:43								Reset Total, Vol = 98.17 bbl	
2006-Apr-23	22:43	210	5.9	13.07	110.9	0	0	0		
2006-Apr-23	22:43								Start Mixing Tail Slurry	
2006-Apr-23	22:43	219	5.9	13.21	112.1	0	0	0		
2006-Apr-23	22:44	228	5.9	13.87	114.0	0	0	0		
2006-Apr-23	22:44	251	5.9	14.99	118.4	0	0	0		
2006-Apr-23	22:45	260	5.9	14.97	122.8	0	0	0		
2006-Apr-23	22:46	246	5.9	15.07	127.1	0	0	0		
2006-Apr-23	22:47	219	5.9	15.00	131.5	0	0	0		
2006-Apr-23	22:47	214	5.9	15.01	135.9	0	0	0		
2006-Apr-23	22:48	210	5.9	14.86	140.3	0	0	0		
2006-Apr-23	22:49	205	5.9	14.94	144.7	0	0	0		
2006-Apr-23	22:50	196	5.9	15.00	149.1	0	0	0		
2006-Apr-23	22:50	178	5.6	15.01	153.3	0	0	0		
2006-Apr-23	22:51	100	3.7	15.49	156.9	0	0	0		
2006-Apr-23	22:52	127	3.7	15.20	159.6	0	0	0		
2006-Apr-23	22:52								End Tail Slurry	
2006-Apr-23	22:52	-5	0.0	14.67	160.1	0	0	0		
2006-Apr-23	22:52	-5	0.0	14.45	160.1	0	0	0		
2006-Apr-23	22:52								Drop Top Plug	
2006-Apr-23	22:52	-5	0.0	14.41	160.1	0	0	0		
2006-Apr-23	22:52								Start Displacement	
2006-Apr-23	22:52								Reset Total, Vol = 49.12 bbl	
2006-Apr-23	22:52	-5	0.0	14.39	160.1	0	0	0		
2006-Apr-23	22:53	-5	0.0	13.24	160.1	0	0	0		
2006-Apr-23	22:53	-5	0.0	10.69	160.1	0	0	0		
2006-Apr-23	22:54	-5	0.0	10.38	160.1	0	0	0		
2006-Apr-23	22:55	-5	0.0	10.17	160.1	0	0	0		
2006-Apr-23	22:56	77	4.3	9.15	160.7	0	0	0		
2006-Apr-23	22:56	100	5.2	9.00	164.5	0	0	0		
2006-Apr-23	22:57	100	4.8	8.33	168.3	0	0	0		

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Well		Field			Service Date		Customer		Job Number
MARTENEY B#3		HOLT			06113-Apr-23		OXY RESOURCE CALIFORNIA LLC		2205551019
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0	
2006-Apr-23	22:58	132	5.1	8.38	172.0	0	0	0	
2006-Apr-23	22:59	146	5.1	8.33	175.8	0	0	0	
2006-Apr-23	22:59	168	5.1	8.35	179.6	0	0	0	
2006-Apr-23	23:00	205	5.1	8.35	183.4	0	0	0	
2006-Apr-23	23:01	233	5.1	8.32	187.3	0	0	0	
2006-Apr-23	23:02	255	5.1	8.33	191.1	0	0	0	
2006-Apr-23	23:02	200	2.7	8.33	194.2	0	0	0	
2006-Apr-23	23:03	223	2.7	8.33	196.3	0	0	0	
2006-Apr-23	23:04	274	2.7	8.33	198.3	0	0	0	
2006-Apr-23	23:04								Bump Top Plug
2006-Apr-23	23:04								End Displacement
2006-Apr-23	23:04	933	0.0	8.33	198.6	0	0	0	
2006-Apr-23	23:05	901	0.0	8.33	198.6	0	0	0	
2006-Apr-23	23:05	-1	0.0	8.33	198.6	0	0	0	
2006-Apr-23	23:06								Bleed off floats hold
2006-Apr-23	23:06	-1	0.0	8.33	198.6	0	0	0	
2006-Apr-23	23:06	-1	0.0	8.33	198.6	0	0	0	
2006-Apr-23	23:06	-1	0.0	8.33	198.6	0	0	0	
2006-Apr-23	23:06								End Job
2006-Apr-23	23:07	-1	0.0	8.33	198.6	0	0	0	
2006-Apr-23	23:07								Reset Total, Vol = 38.58 bbl
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2		Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
5.7				6.1	148		10		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average		Bump Plug to	Breakdown	Volume		Density	
219		200		933		bbl		lb/gal	
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume		90 bbl	
%	147 bbl		38.5 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To		ft	
Customer or Authorized Representative			Schlumberger Supervisor						
Fillpot, Greg			Holder, Rob			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	

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Service Order

2006-Aug-18

Customer OXY RESOURCE CALIFORNIA LLC		Person Taking Call Pathak, Rakesh		Dowell Location Perryton, TX		OrderDate 2006-Apr-07		Job Number 2205551019											
Well Name and Number MARTENEY B 3			Legal Location SEC 19-T32S-R34		Field HOLT		County SEWARD		State/Province KANSAS										
Well Master: 0630770370			API / UWI: 15175220250000																
Rig Name CHEYENNE 11			Well Age New		Sales Engineer Cambem, Charles			Job Type Cem Surface Casing											
Time Well Ready: 4/23/2006 9:30 PM		Deviation °		Bit Size 12.3 in		Well MD 1,650 ft		Well TVD 1,650 ft		BHP psi		BHST 96 °F		BHCT °F					
Treat Down Casing		Packer Type		Packer Depth ft		WellHead Connection 8 5/8" H&SM		HHP on Location		Max Allowed Pressure 1500		Max Allowed Ann Pressure							
Casing					Services Instructions: CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 260 SK 35:65 POZ: CLASS C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK CLASS C + 2% S001 + 0.125 pps D130														
Depth, ft		Size, In		Weight, lb/ft										Grade		Thread			
1650		8.63		24															
Tubing																			
Depth,		Size, In		Weight, lb/ft										Grade		Thread			
Perforated Intervals					Extra Equipment: 1 CemCAT 2 ABT 1 PUMP														
Top, ft		Bottom, ft		spf										No. of Shots		Total Interval ft			
																Diameter in			
Expected On Location: 4/23/2006 9:30 PM Ready To Pump: 4/23/2006 10:00 PM																			

Contact	Voice	Mobile	FAX	Notes
Greg Fillpot		620-353-8669		
Noel Perez	Rig-620-272-6935	Cell-620-271-4957		

Notes:
 TAKE ONE 8 5/8" TOP PLASTIC PLUG

Directions:
 PEX: TAKE HWY 83 N TO LIBERAL, CONT. TO SUBLETTE 4 WAY SIGN, CONT NORTH FOR 23 MI TO PLYMELL ROAD, T/L (WEST) ON PLYMELL RD FOR 4 MI TO SANDHILL ROAD, T/L (SOUTH) FOR 1/4 MI ON SANDHILL RD, T/L (EAST) FOR 1/4 MI INTO

Other Notes:
 FOLLOW ALL CONVOY POLICIES AND QHSE STANDARDS!!

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Comments:

Pressure test 2000 psi. Pump 10 bbls. Water. Mix and pump 100 bbls lead slurry @ 12.2 ppg and 47bbls. Tail slurry @ 14.8 ppg. Drop top plug and displace with 38.5 bbls. Of water. Land plug 500 psi OFCP. Bleed off float hold.

Fluid Systems:

LEAD			
540 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.25 pps D130			
Density:	12.2	lb/gal	Thickening Time
Yield:	2.18	ft ³ /sk	
H2O Mix	12.3	gal/sk	
H2O:	6642	gal	Eq. Sack Weight: 88.9 lb
		Total Blend:	540 sacks
Dowell Code	Conc/ Amount	Total Quantity	
D130	0.25 lbs/sk	135	
S001	1.778 lbs/sk	960.12	
D020	5.334 lbs/sk	2880.36	
D132	27.8 lbs/sk	15012	
CLASS C	61.1 lbs/sk	32994	

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TAIL			
195 SK CLASS C + 2% S001 + 0.125 pps D130			
Density:	14.8	lb/gal	Thickening Time
Yield:	1.34	ft ³ /sk	
H2O Mix	6.353	gal/sk	
H2O:	1238.84	gal	Eq. Sack Weight: 94 lb
		Total Blend:	195 sacks
Dowell Code	Conc/ Amount	Total Quantity	
S001	1.88 lbs/sk	366.6	
D130	0.125 lbs/sk	24.375	
CLASS C	94 lbs/sk	18330	

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