

15-073-19311-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- none (spud date = 3 Dec. 1956)
County Greenwood **ORIGINAL** E
SW-SE-NE-SE Sec. 3 Twp. 26S Rge. 8E
1,438 Feet from (S)N (circle one) Line of Section
422 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(SE) ~~NE~~ ~~SW~~ ~~EW~~ (circle one)
Lease Name Barrier Well # 11 (Eleven)
Field Name Sallyards
Producing Formation Bartlesville sand
Elevation: Ground 1411 ft. KB 1416 ft.
Total Depth 2530 ft. RTD PBD 1838 ft. (Oct. 1984)
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from XXXX
feet depth to XXXXX w/ zero sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
(unknown from Dec. 1956)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
probably hauled to drill #12 Barrier, 330 ft.
Operator Name North of #11 Barrier.
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

Operator: License # 5697
Name: Jackson Brothers, L.L.C.
Address 116 East Third St.

City/State/Zip Eureka / KS / 67045-1747
Purchaser: Seminole Transp. & Gathering, Inc.
Operator Contact Person: Roscoe G. Jackson II
Phone (620) 583-5122
Contractor: Name: Sunflower Drilling Co.
License: (company liquidated in 1961)
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp., Cathodic, etc)

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If Workover:
Operator: JUL 0 2 2003
Well Name: KCC WICHITA
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Conningled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
3 Dec. 1956 6 Dec. 1956 26 May 1957
Spud Date Date Reached TD Completion Date

*CIBP SET OCT 8 1984 @ 1838'

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe G. Jackson II
Title Co-Manager Date 1 July 2003
Subscribed and sworn to before me this 1st day of July, 2003,
19 ____.
Notary Public Sandra L. Blevins
Date Commission Expires April 2, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

NOTARY PUBLIC
SANDRA L. BLEVINS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4-2-2004

Operator Name Jackson Brothers, L.L.C.
 Sec. 3 Twp. 26S Rge. 8E East West

Lease Name Barrier Well # 11 (Eleven)
 County Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken (report enclosed) Yes No
 Electric Log Run Yes No
 (Submit Copy.)--enclosed.

Log Datum = 1416' K.B. Sample
 Formation (Top), Depth and Datum
 Name Top ~~Base~~ Base
 Douglas sand (broken) 1246 1311
 Iatan (Haskell) Lime 1391 1394
 Stalnaker sand 1400 1428
 Kansas City Lime 1787 1954
 porous lime with oil 1798 1807
 Bartlesville sand 2419 2485
 cored from 2429 2473
 Schlumberger log T.D. 2523

- List All E.Logs Run:
 1. Schlumberger Electrical Log and MicroLogging (6 Dec. 1956)
 2. Cornish Radioactivity Log and Cement Bond Log (8 Oct. 1984)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	??	8 5/8"	??	.40 ft.	??	50	??
production	7 7/8"	4 1/2"	9.5	2525 ft.	?Pozmix	200	??

ADDITIONAL CEMENTING/SQUEEZE RECORD to repair leaks in 4 1/2" casing in April 1984.

Purpose:	Hole Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing	800 ft.	regular	150	6% gel + 3% CaCl ₂ (17 April 1984)
<input type="checkbox"/> Plug Back TD	762 ft.	regular	75	none (20 April 1984)
<input type="checkbox"/> Plug Off Zone				

Total number Shots	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
119	2423-2472' K.B. on 30 April 1957	fractured with 5000 lbs. sand + 10000 gallons water.	
---	wireline bridgeplug at 1838' K.B. on 8 October 1984.		
10	1805-1814' K.B. on 8 October 1984	1000 gals. M.S.R. 15% acid on	8 Oct. 1984

TUBING RECORD	Size	Set At	Packer At	Liner Run		
	2 3/8" EUE	2480 ft.±	no packer	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, Shut-in	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
26 May 1957 **						
Estimated Production Per 24 Hours	Oil Bbls.	Gas lots	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	75			12	??	40° API

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2423-2472'
 (If vented, submit ACO-18.) Other (Specify) _____

** In Oct. 1984, well was plugged back and perforated in K.C. Lime at 1805-1814' K.B., but swab tested only about 1/2 barrel of oil per day and was not put back on production.

RECEIVED

RECEIVED

JUL 02 2003

JUL 02 2003

ORIGINAL

BLUE STAR
ACID SERVICE, INC.

KCC WICHITA

KCC WICHITA
PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 4687

Date 6-30-03	Customer Order No.	Sect. 3	Twp. 26S	Range 8E	Truck Called Out 8.15 AM	On Location 9.00 AM	Job Began 9.10 AM	Job Completed 10.15 AM
Owner JACKSON Brothers L.L.C.			Contractor George SAGE			Charge To JACKSON Brothers L.L.C.		
Mailing Address 116 EAST Third			City Eureka			State KANSAS		
Well No. & Form #11 BARRIER		Place SALLYARDS		County Greenwood		State KANSAS		
Depth of Well 260	Depth of Job 260	Casing (New) (Used)	Size 4 1/2	Weight 9.5	Size of Hole Amt. and Kind of Cement 60 Pozmix	Cement Left in casing by)	Request Necessity 260 feet	
Kind of Job P.T.A.					Drillpipe	(Rotary)	Truck No. # 12	
					Tubing	(Cable)		

Remarks
Safety meeting Rig up to 23/8 Tubing
SPOT 50 SK's 260 to SURFACE, Pull Tubing
10 SK's TOP OFF well AFTER Tubing pulled
60 SK's TOTAL

GOOD Cement RETURNS to SURFACE

Price Reference No. # 1
Price of Job 425.00
Second Stage
Mileage 15 33.75
Other Charges
Total Charges 458.75

Cementor Russell McCoy

Helper Troy - Manti Jason

District EUREKA

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

State KANSAS

Roscoe H. Jackson II
 Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
60	SK's 60/40 Pozmix 4% Gel	6.50	390.00
2.5	hr 80 B61 VAC TRUCK	60.00	150.00
Plugs			
	60 SK's Handling & Dumping	.50	30.00
	2.58 Mileage 15	.80	60.00
	Sub Total		1088.75
	Delivered by # 16		
	Truck No.	Discount	
	Delivered from EUREKA	Sales Tax 6.3%	68.59
	Signature of operator <u>Russell McCoy</u>	Total	1157.34

ORIGINAL

1800
Perforated

1804 1810 6 feet
2 1/2 gal water
Howe acid 4000 gal, 15% acid
chased / 12000 gal water

1850

4-1/2"
1900

Suggestion

Benin = 18
KCL 1818
EL 1405
- 393

Benin = 13
KCL 1804
EL 1403
40'

RECEIVED
JUL 02 2003

KCC WICHITA

100
280

RS
TY, KANSAS

T.D. LOGGED 1903'
T.D. DRILLER 2170'
T.D. REACHED 1904'
K.B. ELEV. 1408'
G.L. ELEV. 1403'