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MAR 27 2003

KCC WICHITA

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: UGGS
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling Inc. License: 5382
Wellsite Geologist: NA
Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[X] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name:

Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. To Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.
12/02/02 12/04/02 12/05/02
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-21506-0000
County: Grant
SE - SE - NW - NW Sec 34 Twp. 28 S. R. 36W
1250 feet from S (N) (circle one) Line of Section
1250 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Webster B Well #: 4
Field Name: Panoma Council Grove
Producing Formation: Council Grove
Elevation: Ground: 3058 Kelly Bushing: 3061
Total Depth: 3100 Plug Back Total Depth: 3025
Amount of Surface Pipe Set and Cemented at 815 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

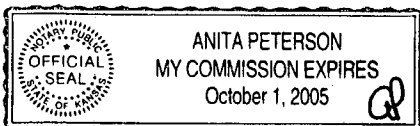
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4200 ppm Fluid volume 750 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date March 26, 2003
Subscribed and sworn to before me this 26th day of March
20 03
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only
[ ] Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
[ ] Wireline Log Received
[ ] Geologist Report Received
[ ] UIC Distribution



JUN 10 100

Side Two

Operator Name: OXY USA Inc. Lease Name: Webster B Well #: 4

Sec. 34 Twp. 28 S. R. 36W  East  West County: Grant

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	2592	+469
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2812	+249
List All E. Logs Run:	Cement Bond Log Tracer Scan Neutron			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	815	C	360	35/65 A-Serv Lite, 2% CC 6% Gel, 1/4# Cellflake
Production	7 7/8	4 1/2	11.6	3091	C	275 220	35/65, 2% CC, 1/4# Cellflake POZ H, 2% Hentonite, 5#Gypson, 5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	2880-93, 2861-65, 2846-58, 2842-44, 2832-38, 2815-29	Acidize - 2000 gals 15% Acid	
		Frac - 15Mlbs 100 Mesh Sand, 12Mgal Linear Gel	
		49Mgal 70% N2, 56Mlbs 12/20 Sand	

TUBING RECORD	Size 2 3/8	Set At 2924	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 01/07/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 128	Water Bbls 5	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_





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Wed 3/6/03  
KCC  
MAR 26 2003

ORIGINAL

INVOICE NO.	Subject to Correction			FIELD ORDER	5643
Date	Lease	Well	Legal		
12-3-02	Webster	B-4	34-28s-35w		
Customer ID	County	State	Station		
	Grant	KS	Pratt KS		
Depth		Formation	Shoe Joint		
		TR = 816' 24ppf	43.06		
Casing		Casing Depth	TD	Job Type	
8 5/8		813	816	Surface New Well	
Customer Representative			Treater		
David Rice			D. Scott		

CHARGE

Oxy USA Inc

AFE Number	PO Number	Materials Received by	X	David Rice
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	210 sks	A-Serv Lite	✓			
D200	150 sks	Common Cmt	✓			
C310	654 lbs	Calcium Chloride	✓			
E194	88 lbs	Cell Plate	✓			
F145	1 cq	Top Swiper Plug 8 5/8	✓			
F103	5 cq	Centralizer	✓			
F123	1 cq	Cmt Basket	✓			
F193	1 cq	Guide Shoe	✓			
F223	1 cq	Float Collar	✓			
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E107	360 sks	Cmt Serv Chg				
E100	1 cq	UNITS 1 way MILES 10				
E104	1635 +m	TONS 1 way MILES 100				
R202	1 cq	EA. 301-1000' PUMP CHARGE				
R701	1 cq	Cmt Head Rental				
				Discounted Price =	6235.78	

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

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ORIGINAL  
5463



INVOICE NO.		Subject to Correction		FIELD ORDER	
Date	12-5-02	Lease	WEBSTER B	Well #	4
Customer ID		County	GRANT	State	Ks
		Depth	11.6' / GAL	Formation	
		Casing	4 1/2	Casing Depth	3090.86
		Shoe Joint	40.75	TD	3100'
		Job Type	4 1/2 L.S.	Station	PRATT
		Customer Representative	DAVID RICE	Treater	T. SPINA

CHARGE

Oxy USA INC.

KCC

MAR 26 2003

CONFIDENTIAL

AFE Number	PO Number
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Materials Received by X David E Rice

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-104	220 SK	SOLSO Pod PREM)	✓			
D-206	275 SK	A-SERV. LITE (COMMON)	✓			
C-311	1,101 lbs	CAL SET	✓			
C-195	148 lbs	PLA-322	✓			
C-140	352 lbs	KCL POTASSIUM CHLORIDE	✓			
C-321	1,092 lbs	ROBSONITE	✓			
C-194	60 lbs	CELL PLATE	✓			
C-310	474 lb	Calcium CHLORIDE	✓			
F-100	10 EA	TURBOLIZOR 4 1/2	✓			
F-142	1 EA	TOP Rubber Plug "	✓			
F-150	1 EA	BOTTOM Rubber Plug "	✓			
F-190	1 EA	GUIDE SHOE REG "	✓			
F-230	1 EA	ISFU FLAPPER TYPE "	✓			
F-290	20 EA	CMT SCRATCHES CAP TYPE 4 1/2	✓			
C-302	500 GAL	MUD Plus H	✓			

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E-107	495 SK	CEMENT SERV. CHARGE			
E-100	10 mi	UNITS / way	MILES	10	
E-104	2,110 TM	TONS	MILES		
R-207	1 EA	EA. 3090 86	PUMP CHARGE		
R-701	1 EA	CEMENT HEAD RENTAL			

DISCOUNTED PRICES + TAXES

9,129.25

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TOTAL

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TREATMENT REPORT

ORIGINAL



Customer ID	CONFIDENTIAL		Date	12-5-02	
Customer	Oxy USA INC		Lease No.		
Lease	WEEBEE WEEBEE 'B		Well #	4	
Field Order #	Station	Casing	Depth	County	State
5163	PRATT	4 1/2	3090 ft	GRANT	K

Type Job: 4 1/2 L.S. NEW WELL  
 Formation: \_\_\_\_\_  
 Legal Description: 39-285-34W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	Mud Plug 12 Bbls	Acid 275 SKS A-SEW 1TB		RATE	PRESS	ISIP
Depth 3090 ft	Depth	From	To	Pre Pad Oxy BLEND	Max			5 Min.
Volume	Volume	From	To	Pad 12.2#/GAL 2.15 FT <sup>3</sup>	Min			10 Min.
Max Press	Max Press	From	To	Frac 50/50 Pz (Perm)	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Oxy BLEND	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 13.8#/GAL 1.43 FT <sup>3</sup>	Gas Volume			Total Load

Customer Representative: DAVID RICE  
 Station Manager: D. AUREY  
 Treater: T. SEBZA

Service Units	114	26	38	76	36	70			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
18:30					CALLIO OUT
23:00					ONLINE WITHTEL'S
					START RUN 75 JT'S 11.6' CSG
					G. SHOE @ ISPV 1ST = 4D.75
					CONT - 1-3-5-7-9-11-13-15-17-19
					SCALES 2-4-6-8-10-12-14
4:00					START CSG
6:45					CSG ON BOTTOM & DESP BALL
7:05					Hook up TO CSG & BREAK CIRC W/REG
7:42	300			5 1/2	START PUMPING PROFLOWERS
			5		Bbls H2S
			12		Bbls mud flow
			5		SHUT DOWN & RELEASE BOTTOM : LOAD TOP PLUG
			105.30		START MIX & Pump 275 SKS A-SEW 1TB 12.2#/gal
			56.03		START MIX & Pump 220 SKS 50/50 Pz Perm 13.8#/gal
			161.33		SHUT DOWN & RELEASE PLUG
			10		CLEAR PUMP : LEWES
	200			6 1/2	START DESP
	650		20	4	LIFT CMT
8:45	1400		47.28	3	PLUG DOWN
					RELEASE & HOLD

Job Complete  
Thanks DDD