

ORIGINAL Form AGO-1 September 1999 Form Must Be Typed

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 33556 Name: Drake Exploration Address: PO Box 437 City/State/Zip: Haysville KS 67060 Purchaser: Operator Contact Person: Darren Broyles Phone: (620) 441-7223 Contractor: Name: Berentz Drilling Company, Inc. License: 5892 Wellsite Geologist: Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [X] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd. [ ] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 6-25-05 7-04-05 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035-24221-00-00 County: Cowley C. W2, W2, NE Sec. 3 Twp. 34 S. R. 3 [X] East [ ] West 3960 feet from S / N (circle one) Line of Section 2310 feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Gilbert Well #: 255 Field Name: Canfield North Producing Formation: Elevation: Ground: Kelly Bushing: Total Depth: 3877 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 315 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sk cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Act I w Am 8-16-07 Chloride content ppm Fluid volume 500 bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months (if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Date: 28th day of July 2006 Notary Public: Sharon K. Mason Date Commission Expires: 7-8-10

KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [ ] Date: Wireline Log Received Geologist Report Received UIC Distribution

SHARON K. MASON Notary Public - State of Kansas My Appt. Expires 7-8-10

Side Two

Operator Name: Drake Exploration Lease Name: Gilbert Well #: 258  
 Sec. 9 Twp. 34 S. R. 9  East  West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 LAYTON 2850  
 KANSAS CITY 2950

List All E. Logs Run:

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CASING RECORD  New  Used  
 Report of strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		315			
Production	7 7/8	4 1/2		3150		150 SX	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Ventd  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACP-18.)  Other (Specify)