

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6101
Name: Teichgraeber Oil, Inc
Address: 700 N Main
City/State/Zip: Eureka, KS 67045
Purchaser: Maclaskey Oilfield Service, Inc
Operator Contact Person: A C TEICHGRAEBER
Phone: (620) 583-7500
Contractor: Name: GULICK DRILLING COMPANY, INC
License: 32854

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09-13-2004</u>	<u>09-15-2004</u>	<u>09-15-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~673-23991-0000~~ 15-073-23991-0000
County: GREENWOOD
N2 SE NE SE Sec. 1 Twp. 23S S. R. 10 East West
1870 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HARRIS A Well #: 15
Field Name: WILLOW CREEK

Producing Formation: BARTLESVILLE SAND
Elevation: Ground: 1235 Kelly Bushing: 1243
Total Depth: 2115 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI WITH 7-30-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: AC Teichgraeber
Title: President Date: 07/25/07
Subscribed and sworn to before me this 25th day of July,
2007
Notary Public: Janet L Turner
Date Commission Expires: 05-19-2008

JANET L. TURNER
Notary Public - State of Kansas
My Appt. Expires 05-19-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 26 2007

ORIGINAL

Operator Name: Teichgräber Oil, Inc Lease Name: HARRIS A Well #: 15
 Sec. 1 Twp. 23S S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>squirrel sand</td> <td>1832-1840</td> <td></td> </tr> <tr> <td>upper cattleman</td> <td>1937-1946</td> <td></td> </tr> <tr> <td>upper bartesville</td> <td>2010-2020</td> <td></td> </tr> <tr> <td>lower bartlesville</td> <td>2052-2060</td> <td></td> </tr> </table>	Name	Top	Datum	squirrel sand	1832-1840		upper cattleman	1937-1946		upper bartesville	2010-2020		lower bartlesville	2052-2060	
Name	Top	Datum														
squirrel sand	1832-1840															
upper cattleman	1937-1946															
upper bartesville	2010-2020															
lower bartlesville	2052-2060															

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR		NONE					
SURFACE	12 1/4	8 5/8	24	102	REG	105 SKS	
PRODUCTION	7 7/8	5 1/2	15		REG	125 SKS	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval	RECEIVED
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KANSAS CORPORATION COMMISSION

JUL 26 2007

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2112
 LOCATION Eureka
 FOREMAN Alan Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-04	7882	Harris A-15	1	23S	10E	Greenwood
CUSTOMER Teichgraber Oil			Gulick Digs.			
MAILING ADDRESS 700 N. Main						
CITY Eureka	STATE Ks.	ZIP CODE 67045				
TRUCK #						
			DRIVER	TRUCK #	DRIVER	
			444	Alan		
			440	Jim		
				Jason		

JOB TYPE	Surface Pipe	HOLE SIZE	12 1/4"	HOLE DEPTH	218	CASING SIZE & WEIGHT	8 5/8"
CASING DEPTH	207	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	149	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	15
DISPLACEMENT	12 3/4 Bbls	DISPLACEMENT PSI	200	MIX PSI		RATE	

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, break circulation with 15 Bbls fresh water.
 Mixed 105 SKs. Reg. cement 2% Gel, 3% CaCl₂ and Floccle at 149 lbs per gal.
 Displace cement with 12 3/4 Bbls water. Shutdown - close casing in with good cement returns.
 Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401s	1	PUMP CHARGE	550.00	550.00	
5406	20	MILEAGE	2.35	47.00	
1104	105 SKs.	Regular - Class "A" cement	8.90	934.50	
1118	2 SKs.	Gel 2%	12.40	24.80	
1102	6 SKs.	CaCl ₂ 3%	35.70	214.20	
1107	1 SK.	Floccle	40.00	40.00	
5407A	4.94 Ton	20 miles - Bulk Truck	.85	83.98	
RECEIVED KANSAS CORPORATION COMMISSION					
JUL 26 2007					
CONSERVATION DIVISION WICHITA, KS					
				SALES TAX	76.45
				ESTIMATED TOTAL	1970.93

AUTHORIZATION Called by Ron Gulick TITLE _____ DATE _____

6.3%
1970.93

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2144
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER.#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-15-04	7882	HARRIS # A-15	1	23S	10E	GW
CUSTOMER <u>Teichgraeber Oil Inc.</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>700 N. MAIN</u>			<u>445 TROY</u>			
CITY STATE ZIP CODE <u>EUREKA KS 67045</u>			<u>441 JUSTIN</u>			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2115' CASING SIZE & WEIGHT 5 1/2 15.50# Used
 CASING DEPTH 2118' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.6" 13.4" SLURRY VOL 37 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 10'
 DISPLACEMENT 50.75 BBL DISPLACEMENT PSI 600 MAX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation w/ 20 BBL Fresh Water. Mixed 125 SKS Thick Set Cement (8" CAL-SEAL 4% GEL, 2% CALZ) 4" Kol-Seal per/sk. (25 SKS @ 12.6" 100 SKS @ 13.4" per gal) yield 1.68. Shut down Wash out Pump & Lines. Release Plug. Displace w/ 50.75 BBL Fresh Water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1200 PSI. wait 2 minutes Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Circulation at ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	20	MILEAGE	2.35	47.00
1126 A	125 SKS	Thick Set Cement	11.85	1481.25
1110 A	10 SKS	Kol-Seal 4" per/sk	15.75	157.50
5407 A	6.87 TONS	20 Miles	.85	116.79
4406	1	5 1/2 Top Rubber Plug	40.00	40.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUL 26 2007				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2552.54
			6.3% SALES TAX	105.76
			ESTIMATED TOTAL	2658.30

AUTHORIZATION Witness By Ron Gulick TITLE Gulick Drilling Co. DATE 9-15-04