

Operator Name: Haas Petroleum, LLC Lease Name: Cone Well #: i 57 HP
 Sec. 14 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	20 #	22'	Portland	20	Driller Cemented
Production	5 5/8"	2 7/8"	5.8 #	733'	50/50 Pox Mix	101	Premium Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	662' - 676'		662' - 676'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Waiting on Approval	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Pert. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 33640		API: 121-28349-0000	
Operator: Haas Petroleum, LLC		Lease Name: Cone	
Address: 800 W. 47 th , Suite 409		Well #: 157-HP	
Phone #: (816) 531-5922		Spud Date: 02.23.07 Completed: 02.28.07	
Contractor License #: 32079		Location: NWNE-SE-NE of 14.16.21E	
T.D.: 740	T.D. of Pipe: 733	1650 Ft from North	Line
Surface Pipe Size: 7"	Depth: 22'	330 Ft from East	Line
Kind of Well (Oil, Gas, Water, Dry): Enh Rec.		County: Miami	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
7	Clay and Soil	0	7	8	Lime	551	560
14	Lime	7	21	30	Shale	560	590
5	Shale	21	26	7	Lime	590	597
3	Black Shale	26	29	9	Shale	597	606
35	Lime	29	64	9	Lime	606	615
34	Shale	64	98	2	Black Shale	615	617
17	Lime	98	115	12	Sandy Lime	617	629
86	Shale	115	201	9	Lime	629	638
23	Lime	201	224	15	Sandy Lime	638	653
30	Shale	224	254	3	Lime	653	656
7	Lime	254	261	9	Sandy Lime	656	665
3	Black Shale	261	264	8	Oil Sand	665	673
23	Shale	264	287	2	Shale w/ some oil	673	675
2	Lime	287	289	65	Shale	675	740
12	Shale	289	301				
2	Lime	301	303		T.D.		740
14	Shale	303	317		T.D. of Pipe		733
9	Lime	317	326				
2	Shale	326	328				
21	Lime	328	341				
2	Black Shale	341	343				
2	Shale	343	345				
21	Lime	345	366				
5	Shale	366	371				
17	Lime	371	388				
163	Shale	388	551				

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TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-07	3951	Conn # 357 HP	14	16	21	Mi
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			506	Fred		
CITY			368	Math		
STATE			370	Mark		
ZIP CODE			122	Gary		
JOB TYPE			HOLE DEPTH		CASING SIZE & WEIGHT	
Long string			9.25		2 1/2" EUE	
HOLE SIZE			TUBING		OTHER	
5 7/8"						
CASING DEPTH			WATER gal/sk		CEMENT LEFT in CASING	
207'					2 1/2 Plug	
SLURRY WEIGHT			MIX PSI		RATE	
					40 BPM	

REMARKS: Check casing w/ measuring line casing is 1 1/4" short.
Wait on 1 more joint from supply store. Establish circulation. Mix & Pump 700# Premium Gal Flush.
Mix & Pump 103 sks 50/50 Per mix Cement 270 Gal Cement to Surface. Flush pump & lines clean. Displace 2 1/2" rubber plug to casing TD. Pressure to 700# PSI. Hold pressure for 30 min MIT. Shut in casing.

J. Lels Drilling Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	360	360.00
5406	20 mi	MILEAGE Pump Truck	360	66.00
5407	minimum	Ten Mileage	122	285.00
5502C	3 hrs	80 Vac Trucks	370	279.00
1124	101 SKS	50/50 Per Mix Cement		693.00
111B3	273#	Premium Gal		409.50
4402	1	2 1/2" rubber plug		20.00
Sub Total				2473.80
Tax @ 6.55%				62.54
SALES TAX ESTIMATED TOTAL				2478.34

AUTHORIZATION _____ TITLE _____ DATE _____

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