KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
FORM

September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

,	424 28240 0000
Operator: License # 33640	API No. 15 - 121-28349-0000
Name: Haas Petroleum, LLC	County: Miami
Address: 800 West 47th Street, Suite 409	C/2 - NE - SE - NE Sec. 14 Twp. 16 S. R. 21
City/State/Zip: Kansas City, MO 64112	1650 feet from S / (N) (circle one) Line of Section
Purchaser: Plains Marketing, L.P.	feet from (W (circle one) Line of Section
Operator Contact Person: Mark Haas	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>816</u>) <u>531-5922</u>	(circle one) NE SE NW SW
Contractor: Name: John Leis	Lease Name: Cone Well #. i 57 HP
License: 32079	Field Name: Wellsville
Wellsite Geologist: N/A	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 740' Plug Back Total Depth: 733'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 740'
Operator:	feet depth to Surfacew/ 101sx cmt.
Well Name;	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
Office (DWD of Elinit.)	Lease Name: License No.:
2/23/2007 2/28/2007 3/12/2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15 and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature	KCC Office Use ONLY
Title: Owner Date: 3/22/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 22 day of march	If Denied, Yes Date:
	Wireline Log Received RECEIVED
20 07	Geologist Report Received
Notary Public:	UIC Distribution MAR 2 7 2007

Maureen Elton
Notary Public State of Kansas
My Appl Expires 9/16/24 70

Date Commission Expires:_

uic copies

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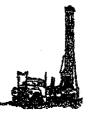
Operator Name: Haas Petroleum, LLC							Well #: i 57 HP			
Sec. 14 Twp. 16	S. R. 21	✓ East	West	County	: Miami					
ested, time tool open	and closed, flowing overy, and flow rates	and shut-in	n pressures, v urface test, al-	vhether shong with fi	nut-in pre	ssure reache	ort all final copies of o ed static level, hydros extra sheet if more sp	tatic pressure	es, bottom	hole
Orill Stem Tests Taker		[] Yes	S No		₽ Lo	og Form	eation (Top), Depth an	d Datum	S	ample
Samples Sent to Geo	·	Yes	s V No		Nam	Э		Тор	D	atum
Cores Taken Electric Log Run (Submit Copy)		Yes			See	Attached L	og.			
List All E. Logs Run:										
Gamma Ray/N	Neutron							·		
•		Report	CASING all strings set-c		✓ Ne urface, inte					
Purpose of String	Size Hole Drilled		Casing (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives
Surface	10 1/4"	7" .		20 #		22'	Portland	20	Driller (Cemented
Production	5 5/8"	2 7/8"		5.8#		733'	50/50 Pox Mix	101	Premiu	ım Gel
			ADDITIONAL	. CEMENT	ING / SQ	JEEZE REC	ORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and Po	ercent Additive	\$	
	PERFORAT	ON RECOR	D - Bridge Plu	gs Set/Type	e	Acid	, Fracture, Shot, Cement		ord	
Shots Per Foot	Specify	Footage of E	ach Interval Pe	rforated	A		(Amount and Kind of Ma	terial Used)		Depth 662' - 676
2 SPF	662' - 676'									002 - 070
	The state of the s								***************************************	
;				vertica find the state of the s						
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resume	rd Production, SWD or proval	Enhr.	Producing Me	thod	Flowi	jg []P	umping 🔲 Gas Lil	it Ot	her (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	ter	Bbls. C	Sas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	DN		t,	Production	Interval		REC	EIVED
Vented Sold	Used on Lease		Open Hole	1,	erf.	Dually Comp	. Commingled		MAR	2 7 2007

KCC WICHITA



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 33640	API: 121-28349-0000
Operator: Haas Pétroleum, LLC	Lease Name: Cone
Address: 800 W. 47th, Suite 409	Well #: 157-HP
Phone #: (816) 531-5922	Spud Date: 02.23.07 Completed: 02.28.07
Contractor License #: 32079	Location: NV/NE-SE-NE of 14.16.21E
T.D.: 740 T.D. of Pipe: 733	1650 Ft from North Line
Surface Pipe Size: 7" Depth: 22'	330 Ft from East Line
Kind of Well (Oil, Gas, Water, Dry): Enh Rec.	County: Miami

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
7	Clay and Soil	0	7	8	Lime	551	560
14	Lime	7	21	30	Shale		
5	Shale	21	26	7	Lime	560	590
3	Black Shale	26	29	9	Shale	590	597
35	Lime	29	64	9	Lime	597 606	606 615
34	Shale	64	98	2	Black Shale	615	617
17	Lime	98	115	12	Sandy Lime	617	629
86	Shale	115	201	9	Lime	629	638
23	Lime	201	224	15	**************************************		
30	Shale	224	254	3	Sandy Lime Lime	638	<u>653</u>
7	Lime	254	261			653	656
3	Black Shale	.261	264	9 8	Sandy Lime	856	665
23	Shale				Oil Sand	665	673
2		264	287	2	Shale w/ some oil	673	675
12	Lime	287	289	65	Shale	675	740
2	Shale	289	301				
14	Lime	301	303		T.D.		740
9	Shale	303	317		T.D. of Pipe		733
	Lime	317	326				
2	Shale	326	328				
21	Lime	328	341			`	
2	Black Shale	341	343				· · · · · · · · · · · · · · · · · · ·
2	Shale	343	345				
21	Lime	345	366		: 1		
5	Shale	366	371				
17	Lime	371	388				*****
163	Shale	388	551			-	

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CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

LOCATION OHLAND KS
FOREMAN Fred Madae

TREATMENT REPORT & FIELD TICKET

DATE	the state of the s			CEMEN				
DATE	CUSTOMER #	<u> </u>	L NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
2-28-07 USTOMER	3451	Cons	# Z 57	HP		14	21	Di
HA.	· Pata	ا سييمال	.LC		TRUCK #	DRIVER	TRUCK #	ORIVER
AILING ACORE	55		<u> </u>		506	Fred		
800	147 47	st ste	409		368	matt		
ΓY		STATE	ZIP COUL	1	370	Mark		THE PERSON NAMED IN
lansas	City	Mo.	64112		122	Gary		
B TYPE LO	7	HOLE SIZE	33/8	HOLE DEPTH	9.3.5	Casing Size & W	EIGHT 27	EVE_
SING DEPTH_	4 29	DRILL PIPE	-	TUBING	7	•	OTHER	- Am
JRRY WEIGHT		SLURRY VOL		WATER gal/al	(CEMENT LEFT in	CASING 2%	Plea
PLACEMENT_		DISPLACEMEN	T PSI	MIX PSI	-	RATE 4 BP		
MARKS:	4		measur		Coen		4	
Wait	A / N	eee Ja				Est	a 61: c h	
Cive	u la XIan	_M.W.		ron#	Premio	m Gal	Flush.	· · · · · · · · · · · · · · · · · · ·
mix	* Pur	mo /D	3 5 16 5	50/sa	Page union	Comedia	2% Cal	**************************************
Come		Z. F.	· Flu	el Du	~ ~ / \	nes clea	Disc	lace
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TL	ile Dell	V~-			4	D VHad		
	Market Sangaran, and William Bread Mr.	7	***		7.0			
CODE	QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	· · · · · · · · · · · · · · · · · · ·	f	PUMP CHARGE	- /3	ex Pum	a 340		8-40 =
5406	· ·	20 m:	MILEAGE		Truck	<u> </u>		660
5407			Ton m	1-00-	- Benderal Addition	122		44
55020						1 -1 -1		285
	,	? hae	80 Vac	7 50 10 00	1£			285=
3.32.01.4		?hes	80 Vac	Truc	<u> </u>	370		270=
ALIMA		Chrs	80 Vac			370		270=
1124		0)	80 Vac		x Comm	370		270°=
ALIMA			50/50			370		\$70°= 693 & 4095
//24 ///8		0)			x Come	370		270°=
//24 ///8		0)	50/50	Por M	x Comm	370		\$70°= 693 & 4095
1124		0)	50/50	Por M	x Comme	<i>370</i>		89386 4095 20°0
//24 ///8		0)	50/50	Por M	x Comme	<i>370</i>		89386 4095 20°0
//24 ///8		0)	50/50	Por M	x Comme el plug Sub To	770 *		89386 4095 20°0
//24 ///8		0)	50/50	Por M	x Comme el plug Sub To	<i>370</i>		\$70°= 693 & 4095
//24 ///8		0)	50/50	Por M	x Comme el plug Sub To	770 *		89386 4095 20°0
//24 ///8		0)	50/50	Por M	x Comme el plug Sub To	770 *		89386 4095 20°0
//24 ///8		0)	50/50	Por M	x Comme el plug Sub To	770 *		89386 4095 20°0
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212134

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