

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: LAYNE ENERGY OPERATING LLC
Well Name: ROMANS 10-10

Original Comp. Date: 8-8-03 Original Total Depth: 1272

____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

<u>3/23/2005</u>	<u>3/24/2005</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30309 -00-01

County: Montgomery

NW SE - - - Sec. 10 Twp. 32 S. R. 16 East West

2195 feet from N (circle one) Line of Section

2051 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Romans Well #: 10-10

Field Name: Brewster

Producing Formation: Cherokee Coals

Elevation: Ground: 899 Kelly Bushing: _____

Total Depth: 1272 Plug Back Total Depth: 1242

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1263

feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan ALT II 4-26-06
(Data must be collected from the Reserve Pit) WtM

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: **RECEIVED
KANSAS CORPORATION COMMISSION**

Operator Name: _____

Lease Name: _____ License No.: 13

Quarter _____ Sec. _____ Twp. _____ S. **CONSERVATION DIVISION**

County: _____ Docket No.: **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass

Title: Agent Date: 2/10/06

Subscribed and sworn to before me this 10 day of February

20 06
Notary Public: Brooke C. Maxfield

Date Commission Expires: 12/28/09

KCC Office Use ONLY

____ Letter of Confidentiality Attached

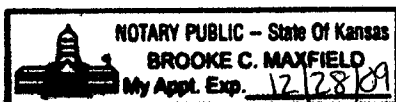
If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

ORIGINAL



Operator Name: Layne Energy Operating, LLC Lease Name: Romans Well #: 10-10
 Sec. 10 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s): Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>610 GL</td> <td>289</td> </tr> <tr> <td>Excello Shale</td> <td>764 GL</td> <td>135</td> </tr> <tr> <td>V Shale</td> <td>819 GL</td> <td>80</td> </tr> <tr> <td>Weir - Pitt Coal</td> <td>940 GL</td> <td>-41</td> </tr> <tr> <td>Mississippian</td> <td>1169 GL</td> <td>-270</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Pawnee Lime	610 GL	289	Excello Shale	764 GL	135	V Shale	819 GL	80	Weir - Pitt Coal	940 GL	-41	Mississippian	1169 GL	-270
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/4	8.65	23	42	Class A	25	cacl2 3%
Casing	7 7/8	5.5	15.5	1263	Thixotropic + Gisonite	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION FEB 13 2006 <i>per</i> CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	1188'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/25/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	6	143		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Weir

Other (Specify) _____

ORIGINAL

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Romans 10-10		
	Sec. 10 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-30309		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	943-947	Weir - 1000g 15.0% HCL+200 Mcf N2+181B gel water+16000# 16/30 sand	943-947
New Perforations			
4	1157-1159, 1102.5-1104, 990-992, 942-946, 943-947, 920-921	Riverton, Rowe, Bluejacket, Weir, Tebo - 2,400g 15% HCL+ 560bbbs Water + 4,882# 20/40 Sand	920-1159
4	860.5-862, 833-834, 821-824	Mineral, Flemming, Croweberg - 963g 15% HCL+381bbbs Water + 2,992# 20/40 Sand	821-862
4	794.5-796, 766.5-773, 738.5-743	Ironpost, Mulky, Summit - 2,187g 15% HCL+549bbbs Water + 5,354# 20/40 Sand	738.5-796

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KANSAS CORPORATION COMMISSION
 FEB 13 2006 *pej*
CONSERVATION DIVISION
WICHITA, KS

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