KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

WELL COMPLETION FORM ORIGINAL Form Must Be Typed WELL HISTORY - DESCRIPTION OF WELL & LEASE CONFINENTIAL

| Operator: License # 5254 | API No. 15 - 095-20444 - 00 - 01 |
|---|---|
| Name: MIDCO Exploration, Inc. | County: Kingman |
| Address: 414 Plaza Drive, Suite 204 | ECSW_Sec26Twp28SR8East |
| City/State/Zip: Westmont, IL 60559 | 1320 FSL feet from S / N (circle one) Line of Section |
| Purchaser: ONEOK | 1320 FWL feet from E / W (circle one) Line of Section |
| Operator Contact Person: Earl J. Joyce, Jr. | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (_630) _655-2198 | (circle one) NE SE NW (SW) |
| Contractor: Name: Leiker Well Service | Lease Name: Julia Tunney Well #: 1 |
| License: 30891 | Field Name: Garlisch |
| Wellsite Geologist: N/A | Producing Formation: Mississippi |
| Designate Type of Completion: | Elevation: Ground: 1669' Kelly Bushing: 1674' |
| New Well Re-Entry Workover | Total Depth: 4129' Plug Back Total Depth: |
| Oil SWD SIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented atFeet |
| ✓ Gas ENHR SIGW | Multiple Stage Cementing Collar Used? |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: Keener Oil Company | feet depth tow/sx cmt. |
| Well Name: Julia Tunney #1 | |
| Original Comp. Date: 2/14/76 Original Total Depth: 4129' | Orilling Fluid Management Plan (Data must be collected from the Reserve Pit) 8-20-64 |
| Deepening Re-perf Conv. to Enhr./SWD | |
| Plug BackPlug Back Total Depth | Chloride content ppm Fluid volume bbls |
| Commingled Docket No | Dewatering method used |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No | Operator Name: KANSAS CORPORATION COMMISSION |
| | Lease Name: JAN 12cans 2006 |
| 4/16/76 7 - / 3 - 0.5 2/14/76 10/31/2005 Spud Date or Date Reached TD Completion Date or | Quarter Sec. Two. S. R. East West |
| Recompletion Date Recompletion Date Recompletion Date | County: CONSERVATION DIVISION |
| Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of | th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge. | ate the oil and gas industry have been fully complied with and the statements |
| Signature: Mull Myl | KCC Office Use ONLY |
| Title: Vice-President Date: 1/24/2006 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this <u>24th</u> day of <u>January</u> | If Denied, Yes Date: 2-8-06 |
| 20 06 . | Wireline Log Received Geologist Report Received |
| Notary Public: Nancy L. Macymas OFFICIAL Nancy L. N. Notary Public, St. | L SEAL" § |
| Notary Public: Nancy L. Notary Public, St. Notary Public, St. Notary Public, St. | ate of Illinois |

| . ISTRUCTIONS: Sho sted, time tool open mperature, fluid reco | S. R. 8 ow important tops a and closed, flowing overy, and flow rate surveyed. Attach to the ets) ogical Survey | East West and base of formations p g and shut-in pressures s if gas to surface test, final geological well site Yes No Yes No Yes No Yes No | County penetrated. , whether sh along with fi | Detail al aut-in preinal char lear lear lear lear lear lear lear le | I cores. Repo ssure reached (s). Attach ex og Forma e oner nto ning na maton | rt all final copies o | Top 4560 4573 5286 5360 5435 5623 | res, bottom hole | |
|--|---|--|--|---|--|--|---|---|--|
| sted, time tool open mperature, fluid reco lectric Wireline Logs rill Stem Tests Taken (Attach Additional Stamples Sent to Geoleores Taken lectric Log Run (Submit Copy) st All E. Logs Run: | and closed, flowing overy, and flow rate surveyed. Attach f cheets) ogical Survey | g and shut-in pressures if gas to surface test, final geological well site Yes No Yes No Yes No Yes No Yes No | , whether sh along with fi | Nam Heel Toro Lans Hert Mari | ssure reached (s). Attach extends for a street on a st | d static level, hydratra sheet if more | Top 4560 4573 5286 5360 5435 5623 | Datum 2217 2230 2943 3017 3092 | |
| (Attach Additional Stamples Sent to Geole ores Taken lectric Log Run (Submit Copy) st All E. Logs Run: | ogical Survey In | ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No | | Nam Heel Toro Lans Hert Mari Che | e oner nto iing na maton rokee | tion (Top), Depth | Top 4560 4573 5286 5360 5435 5623 | Datum 2217 2230 2943 3017 3092 | |
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| st All E. Logs Run: | Size Hole | CASING | | Hert Mari Che Mori | na maton rokee | | 5360 5435 5623 | 3017 3092 | |
| , and the second | Size Hole | CASING | | Mari Che Mori | maton rokee | | 5435 5623 | 3092 | |
| No new logs ru | Size Hole | CASINO | | Che Mor | rokee | | | 3280 | |
| To new logs to | Size Hole | CASING | | Mor | | | | | |
| · · · · · · · · · · · · · · · · · · · | | CASING | | | Morrow Sh | | 5950 | 3607 | |
| | | CASING | | T.D. | | | | 3832 | |
| | | | RECORD | ✓ Ne | w Used | | | | |
| | | Report all strings set | -conductor, su | rface, inte | rmediate, produ | iction, etc. | | | |
| Purpose of String | Dillieu | Size Casing Set (In O.D.) | Weig Lbs. | | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives | |
| Surface | 12 1/4" | 8 5/8" | 20# | | 270' | Common | 275 | 2% gel 3% cc | |
| Production | 7 7/8" | 4 1/2" | 10.5# | | 4124' | Common | 100 | 10# gilsonite | |
| | | | | | | | | | |
| | | ADDITIONA | L CEMENTII | NG / SQL | JEEZE RECOF | RD | | | |
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks | #Sacks Used Type and P | | | Percent Additive | s | |
| ✓ Protect Casing — Plug Back TD — Plug Off Zone | | 250A; 50 ALW | 300 | | 50 sk 65:35 6 + 3% cc; 250 sk Class A + 3% cc | | | | |
| | | | | (set 7/19; drilled out 10/26/05) | | | | | |
| Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo | | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | | |
| | Set 3 jts of 3" casing patch covering 905-968' | | | | area squeezed | | | | |
| | oct o jis or o dasing pater covering doo doo | | | | area sque | 52 6 u | | | |
| Old Info: Open hole treatment 4124-2 | | | | | 350 gal 15% MCF; 500 lbs sand; 7500 gal Kcl | | | gal Kcl | |
| | | | | | | KAN | RECE | EIVED TION COMMISSION | |
| | · · · · · · · · · · · · · · · · · · · | | | | | | JAN 2 | | |
| rubing record 2 3/ | Size /8" | Set At 4100' | At | Liner Run | ☐ Yes ✓ N | | 7 2000 | | |
| Date of First, Resumerd | | | ethod | Flowin | g 📝 Pum | ping Gas L | CONSERVATION WIGHT | ON DIVISION A.K.Explain) | |
| Estimated Production Per 24 Hours | Oil | Bbls. Gas | Mcf | Wate | er . | Bbls. | Gas-Oil Ratio | Gravity | |
| Disposition of Gas | METHOD OF | COMPLETION | | | Production Int | erval | | | |
| Vented ✓ Sold (If vented, Sub | Used on Lease | ✓ Open Hole | L-a-J | . 🗌 1 | Dually Comp. | Commingled . | | | |

ALLIED CEMENTING CO., INC. Federal Tax I.D

TO P.O. BOX 31

SERVICE POINT:

| RUS | RUSSELL, KANSAS 67665 | | | | | M.L. | | | |
|-----------------------------------|-----------------------|----------------|----------------------------------|--|--|----------------------------------|------------------|--|--|
| DATE 7-19- 0: | S SEC. 26 TW | VP. 285 | RANGE W | CALLED OUT | ON LOCATION | JOB START | JOB FINISH | | |
| 27.7.0 | well# 2 | | LOCATION Cleve | | p 214n. | COUNTY | STATE KS | | |
| OLD OR NEW (C | lircle one) | | East into | | | | .• . | | |
| CONTRACTOR | leiker w | L 11 5 | ervice | OWNER M. | 3-co Expl | bration | , | | |
| TYPE OF JOB C | asing Squ | عجس | | _ | | | | | |
| HOLE SIZE CASING SIZE | 118" 10 ~~ | T.D. | 962' | _ CEMENT | DERED <u>505</u> 4 | 102061 | 20/200 | | |
| TUBING SIZE C | Holos | DEP | | _ AMOUNT ORL | 255 A + 3% | Cos OS OF | 3 10 00 | | |
| | 11/2" | | TH 962' | | ~ · · · · · · · · · · · · · · · · · · · | | | | |
| TOOL wone | · | DEP' | ГН | _ | | | | | |
| PRES. MAX | | | IMUM SO | _ COMMONc | 250 A | | 2175.0 | | |
| MEAS. LINE CEMENT LEFT | N CSG | 109, | E JOINT | _ POZMIX GEL | | _ @ @ | | | |
| PERFS. | IN COO. | TOOL | | _ GEL _ CHLORIDE | 10 | | 380,0 | | |
| DISPLACEMEN' | I ISP/ 5 | resh | hro | ASC | | | | | |
| | EQUIPM | _ | | ALWE | 50 | _@ <i>_8,15</i> _ | 407.50 | | |
| 31.8 | | | 0 1 | | CEIVED | | | | |
| PUMP TRUCK | CEMENTER | mik | Luckur | AANSAS CORP | ORATION COMMISSION | @ DN @ | | | |
| # 2tos | HELPER L | bue. | Celia | | 2 7 2006 | @ | | | |
| BULK TRUCK | DRIVER M | ·V | | | | | | | |
| # <i>35</i> 6 BULK TRUCK | DRIVER IV | ile | DIE UY | | ATION DIVISION | _ @ | | | |
| # | DRIVER | | | | HITA,KS ろんろ | -@ | C20 8 | | |
| | | | | HANDLINGMILEAGE _3. | | _@ <i>_],60</i> | 500,80 657,30 | | |
| | REMAI | RKS: | _ | TVIIIDDI XODI QUE | | TOTAL | 4120,6 | | |
| 835 m load he | ile 9 bbl loa | nd 50 | . full Return | • | | · | | | |
| | | | 05x 65356+3% | دد | SERVI | CE | | | |
| | | | ttail Comunt | | | | | | |
| | | | 150sx out Cemu | | | | 7 70 6 | | |
| | | | Pumps, wash pu Disp. ZHd.Min. | | CHARGE O | * <u>***</u> | 3/1/1 | | |
| | | | . Stop Pumps Ga | | 35 | _@ <u>_,33</u> _@ <i>5.00</i> | 175.01 | | |
| 50 Cement in C | lasing 5000s | <u>: hold:</u> | ng. 1018 Am Pump | Ibbl Manis | old | @ <i>75,00</i> | | | |
| 500*Pumping in Asing Shut-in s | ta tump 1366 | IDIOL | . Teave 162' Comin | t :u | | | *** | | |
| • | | 1 | 1 1. | | | _ @ | | | |
| CHARGE TO: _ | Vid-Co | EXD | oration_ | | · | | 10011 | | |
| STREET | | | · ' | | | TOTAL | 1284,10 | | |
| CITY | STATE | | ZIP | | | | | | |
| CITYSTATEZIP | | | _ F | PLUG & FLOA | T EQUIPMEN | T | | | |
| | | | | | | | | | |
| | MARITUED_ | - 0 | - @ 1/0.00 | 1/8 00 | | | | | |
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| | • | | e above work was | | | | 110 -0 | | |
| done to satisfac | tion and superv | vision o | of owner agent or | | | TOTAL | 48.00 | | |
| | | | the "TERMS ANI | 70° A 37 | | | | | |
| CONDITIONS' | listed on the r | exerse | Side LICABLE TAX | • | | | 5 | | |
| | | | CHARGED | TOTAL CHAR | GE | | | | |
| _ | | | NVOICING | DISCOUNT 4 | NAME OF THE PARTY | IF PAI | D IN 30 DAYS | | |
| | _ | | 0.00 | 0 0 | 11 00 | \bigcap | | | |