

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5363
 Name: BEREXCO, INC.
 Address: 2020 BRAMBLEWOOD
 City/State/Zip: WICHITA, KS 67208
 Purchaser: _____
 Operator Contact Person: Gary Misak
 Phone: (316) 265-3311
 Contractor: Name: DUKE DRILLING
 License: 5929
 Wellsite Geologist: NONE
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Continental Oil Company
 Well Name: Shimmer 'B' Gas Unit #1
 Original Comp. Date: 12/19/62 Original Total Depth: 5060
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/6/04</u>	<u>5/7/04</u>	<u>6/3/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 033-00083-00-01
 County: Comanche
 _____ NE NE Sec. 18 Twp. 33 S. R. 16 East West
555' feet from S / N (circle one) Line of Section
740' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: GREGG Well #: 2-18 OWWO
 Field Name: SHIMER
 Producing Formation: FT. SCOTT
 Elevation: Ground: 1837 Kelly Bushing: 1848
 Total Depth: 5090 Plug Back Total Depth: 4995
 Amount of Surface Pipe Set and Cemented at 984' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt I with 8-20-07*
 Chloride content 18,000 ppm Fluid volume 1000 bbls
 Dewatering method used Hauled free liquid & evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Misak
 Title: _____ Date: 10-8-04
 Subscribed and sworn to before me this 8th day of October
2004
 Notary Public: Diana E Plotner
 Date Commission Expires: Aug 10, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

**DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-10-07**

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Side Two

KCC WICHITA

Operator Name: BEREXCO, INC. Lease Name: GREGG Well #: 2-18 OWWO
 Sec. 18 Twp. 33 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4133	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4323	
List All E. Logs Run:		Marmaton	4764	
Sonic Cement Bond Log, Gamma Ray/Neutron Log		Cherokee	4929	
		Mississippi	5001	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	12 1/4	10 3/4		390	Reg	350	2% cc
Surface	9 7/8	8 5/8		984'	Reg	100	2% gel, 2% cc
Production	7 7/8	4 1/2	10.5#	5089		290	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Miss (5004-18)	1500 gals 20% NEFE	
4 SPF	Miss (5038-44, 5051-60)	2000 gals 20% NEFE, 60 balls	
	Frac Miss (5004-5060) w/ProFrac 65 Quality N2 Foam Frac 42000# 20/40 sd.		
	CIBP @ 4995	Miss (tst'd 2 BO, 90 BW, 8 MCF/D)	
4 SPF	Ft. Scott (4936-43) 1000 Gals 15% NEFE, Re-Trt w/4500 gals 20% XTA-20, 4500 Gals Hydro Vis 15		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4910	4910	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 9/16/04	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 30	Water Bbls. 7	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4936-43



in file

MAY 21 2004

COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		904500	Invoice	Invoice Date	Order	Order Date
BEREXCO, INC.		RECEIVED OCT 12 2004 KCC WICHITA	405026	5/21/04	8520	5/8/04
P.O. Box 20380			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Gregg		2-18 OWWO <i>GrnC</i>	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	J. Burns	K. Gordley	Old Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	240	\$13.74	\$3,297.60 (T)
D206	A-SERV LITE (COMMOM)	SK	50	\$8.65	\$432.50 (T)
C244	CEMENT FRICTION REDUCER	LB	91	\$4.50	\$409.50 (T)
C221	SALT (Fine)	GAL	1659	\$0.25	\$414.75 (T)
C243	DEFOAMER	LB	46	\$3.00	\$138.00 (T)
C321	GILSONITE	LB	1450	\$0.60	\$870.00 (T)
C195	FLA-322	LB	181	\$7.50	\$1,357.50 (T)
C312	GAS BLOCK	LB	170	\$5.00	\$850.00 (T)
C304	SUPER FLUSH II	GAL	250	\$1.85	\$462.50 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F200	GUIDE SHOE TEXAS PATTTER, 4 1/2"	EA	1	\$145.00	\$145.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	7	\$40.00	\$280.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	65	\$3.25	\$211.25 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$2.00	\$130.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	874	\$1.30	\$1,136.20 (T)
E107	CEMENT SERVICE CHARGE	SK	290	\$1.50	\$435.00 (T)
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00 (T)

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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SALES OFFICE:
100 S. Main
Suite #607
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P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

	Sub Total:	\$13,812.80
	Discount:	\$4,127.68
	Discount Sub Total:	\$9,685.12
<i>Comanche County & State Tax Rate: 5.30%</i>	Taxes:	\$513.31
<i>(T) Taxable Item</i>	Total:	\$10,198.43

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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160/183 JET. N OF (20A H₂O) - 7B-4S-2B - USE PAST C.G. - N into



INVOICE NO.
Date 5-8-04
Customer ID

Subject to Correction
Lease GREG OWEN
Well # 2-18
Legal 18-33-16
County COMANCHE
State KS
Station PRAT, KS
Depth
Formation
Shoe Joint 30'
Casing 4 1/2
Casing Depth 5089'
TD 5090
Job Type LOWEST POINT - OW
Customer Representative JASON
Treater K. CORDLEY

FIELD ORDER 8520

CHARGE

AFE Number
PO Number

Materials Received by X Jason Burns

Table with columns: Product Code, QUANTITY, MATERIAL, EQUIPMENT and SERVICES USED, UNIT PRICE, AMOUNT, CORRECTION, ACCOUNTING AMOUNT. Includes handwritten entries for various materials like AAZ Premium, AA Seru Lite, Cement Fraciton Reducer, etc.

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PLSCE 2 9685.12



TREATMENT REPORT

Customer ID		Date	
Customer <i>BEPERCO</i>		<i>5-8-04</i>	
Lease <i>GREG OWNU</i>		Lease No.	Well # <i>2-18</i>
Field Order # <i>8520</i>	Station <i>PRATT, KS.</i>	Casing <i>4 1/2</i>	Depth <i>5089</i>
Type Job <i>LOWSTRENGTH-NW</i>	Formation <i>TD-5090</i>	County <i>COMANCHE</i>	State <i>KS</i>
Legal Description <i>18-33-16</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>50% A-SERU WITE</i>	RATE	PRESS	ISIP	
Depth <i>5089</i>	Depth	From	To	Pre-Pad <i>12.4 ppq, 1.99 #3</i>	Max		5 Min.	
Volume	Volume	From	To	Prod	Min		10 Min.	
Max Press	Max Press	From	To	Frac <i>240 SK AA2 PRODOWN</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush <i>15.0 ppq, 1.44 #3</i>	HHP Used		Annulus Pressure	
Plug Depth <i>5059</i>	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative *JASON* Station Manager *ALTRY* Treater *K. GORDLEY*

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1930</i>			<i>107</i>	<i>27</i>	<i>RECEIVED</i>
					<i>OCT 12 2004</i>
					<i>KCC WICHITA</i>
<i>0130</i>					<i>ON LOCATION</i>
<i>0230</i>	<i>300</i>		<i>20</i>	<i>6</i>	<i>RUN 50% 4 1/2 CASING</i>
	<i>300</i>		<i>6</i>	<i>6</i>	<i>RUN TEXAS FLOUTS #3, LATCH DOWN</i>
	<i>300</i>		<i>3</i>	<i>6</i>	<i>BIFFLE ON 15" COUN.</i>
					<i>CEMT - 2-46-9-12 BASKET - #7</i>
					<i>TAG BOTTOM - DROP BALL - BREAK CORE</i>
					<i>ROTATE CASING</i>
	<i>200</i>		<i>12</i>	<i>6</i>	<i>PUMP 20 bbl 5% STAFF FLUSH</i>
	<i>100</i>		<i>+ 61</i>	<i>6</i>	<i>PUMP 6 bbl SUPERFLUSH</i>
			<i>73</i>		<i>PUMP 3 bbl H₂O</i>
					<i>MIX & CEMENT</i>
					<i>- 35 SK A-SERU WITE 5% GARDSONITE</i>
					<i>- 240 SK AA2 10% STAFF 4% CFR</i>
					<i>2% DEFOMER, 8% FLA-322,</i>
					<i>3/4% GAS BLOC, 5% GARDSONITE</i>
					<i>STOP - WAIT 15 MIN - DROP BALL</i>
	<i>0</i>		<i>0</i>	<i>7</i>	<i>START DISP W/ 2% KEL H₂O</i>
	<i>200</i>		<i>54</i>	<i>7</i>	<i>LIFT CEMENT</i>
	<i>800</i>		<i>70</i>	<i>4</i>	<i>SLOW RATE</i>
<i>0310</i>	<i>1500</i>		<i>80.5</i>	<i>4</i>	<i>PUL DOWN - HOLD</i>
					<i>PUL RT & WHT</i>

0400 JTB COMPLETE White - Accounting • Canary - Customer • Pink - Field Office *Thanks - Jason* Taylor Printing, Inc.