

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5363	API No. 15 - 033-00083-00-01
BEREXCO INC	o Comanche
Address: 2020 BRAMBLEWOOD RECEIVE	DNE_NE_Sec. 18_ Twp. 33_S. R. 16_ ☐ East
City/State/Zip: WICHITA, KS 67208 OCT 1 2 200	feet from S (N)(circle one) Line of Section
- ·	[[] 4U
Operator Contact Person: Gary Misak KCC WICH	Tagootages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-3311	(circle one) (NE) SE NW SW
Contractor: Name: DUKE DRILLING	Lease Name: GREGG Well #: 2-18 OWWO
License: 5929	Field Name: SHIMER
Wellsite Geologist: NONE	Producing Formation: FT. SCOTT
Designate Type of Completion:	Elevation: Ground: 1837 Kelly Bushing: 1848
New Well Re-Entry Workover	Total Depth: 5090 Plug Back Total Depth: 4995
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Continental Oil Company	feet depth tosx cmt.
Well Name: Shimmer 'B' Gas Unit #1	A. T. Ma
Original Comp. Date: 12/19/62 Original Total Depth: 5060	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) B-Zo-OF
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18,000 ppm Fluid volume 1000 bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled free liquid & evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Eccation of fluid disposal in fluided offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
5/6/04 5/7/04 6/3/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Hary Mind	KCC Office Use ONLY
Title: Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me this 8 day of Colobes	If Denied, Yes Date:
18 2004	<u> </u>
Time & State	Geologist Report Received
Notary Public:	UIC Distribution
NOT	E PLOTNER ARY PUBLIC OF KANSAS



Side Two

RECEIVED OCT 1 2 2004

KCC WICHITA 2-18 OWWO

Operator Name: DE	REACO, INC.	······································	Lease	Name:_	GREGG	·	_ Well #: _	10 OAAAA	-	
Sec. 18 Twp.	33_s. R. 16	☐ East 📝 West	County	: Com	anche		* * *********		3	
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, final geological well site	, , whether sh along with fi	ut-in pre	essure reached s	static level, hydro	static pressui	res, bottom	n hole	
Drill Stem Tests Take		Yes V No		∑ L	og Formatio	on (Top), Depth a	nd Datum	_s	ample	
Samples Sent to Ge	·	☐ Yes 🗸 No		Nam	е		Тор	D	atum	
Cores Taken		☐ Yes ☑ No		Heel	bner		4133			
Electric Log Run (Submit Copy)		✓ Yes ☐ No		Lans	sing		4323		* 5A-	
List All E. Logs Run:			,	Marr	maton		4764			
Sonic Cement B	ond Log. Gamma	a Ray/Neutron Log		Che	rokee		4929			
	3,	,		Miss	sissippi		5001			
	£								- -	
	,	CASING Report all strings set	RECORD	Ne		ion etc				
Purpose of String	Size Hole Drilled	Size Casing	Weig	jht	Setting	Type of	# Sacks		nd Percent Iditives	
Conductor	12 1/4	Set (In O.D.)	Lbs. /	rı.	Depth 390	Reg	350	2% cc	ditives	
Surface	9 7/8	8 5/8	;		984'	Reg	100	2% gel,2% cc		
Production	7 7/8	4 1/2	10.5#	-	5089		290			
		ADDITIONA	L CEMENTIN	1G / SQL	JEEZE RECORD	L	· · · · · · · · · · · · · · · · · · ·			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks	#Sacks Used Type and Perco				s	A. 2-4 pi	
Perforate Protect Casing Plug Back TD										
Plug Off Zone									•	
Shots Per Foot	PERFORATI	ON RECORD - Bridge Pli	ugs Set/Type		Acid, Frac	ture, Shot, Cement	Squeeze Reco	ırd		
	-	Footage of Each Interval Po	erforated			ount and Kind of Ma	terial Used)	Т	Depth	
2 SPF	Miss (5004-18)				1500 gals 20	0% NEFE			ĺ,	
4 SPF	Miss (5038-44,					0% NEFE, 60				
	Frac Miss (5004	-5060) W/ProFrac	65 Qual	Hy NZ	Foam Frac	42000#	20/40 50	<u>.</u>		
	CIBP @ 4995				Miss (tst'd 2	BO, 90 BW,	B MCF/D)			
4 SPF	Ft. Scott (4936-	43) 1000 Gals 15%	NEFE, Re	·Trt v	1/4500 gals	20% XTA - Z	0,4500	Gals Hy	idro Visl	
TUBING RECORD 2	Size 3/8	Set At 4910	Packer A 4910	t	Liner Run	Yes ✓ No				
Date of First, Resumed 9/16/04	d Production, SWD or E	nhr. Producing Me		☑ Flowing	g Pumpir	ng 🔲 Gas Lit	t 🗌 Oth	ner (Explain)		
Estimated Production Per 24 Hours	0ii ,	Bbls. Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C		L		Production Interv	^{val} 4936-43				
Vented ✓ Sold	Used on Lease	Open Hole	e ✓ Perf.		Dually Comp.	4936 - 45 Commingled _	· · · · · · · · · · · · · · · · · · ·			
(If vented, S	umit ACO-18.)	Other (Spe	cify)							



MAY 2 1 2004

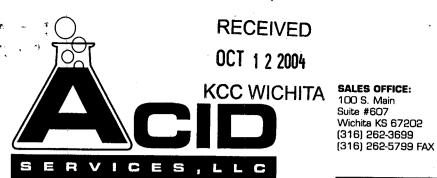
SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699

(316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to:	BEREXCO, INC. P.O. Box 20380	RECEIVED 0CT 1 2 2004		5026 5/	21/04 8			
	Wichita, KS 67208	KCC WICHITA		Lease			ell	
AE				Greg	7.	2-18 OWWO 67		
AFI	CustomerRep J. Burns	Treater K. Gordley	Old W		ırchase Order	Terms Net 30		
ID.	Description		UOM	Quantity	Unit Price	Pri		
D105	AA2 (PREMIUM)	•	SK	240	\$13.74	\$3,297.60		
D206	A-SERV LITE (COMM	OM)	SK	50	\$8.65	\$432.50	7 7	
C244	CEMENT FRICTION F	REDUCER	LB	91	\$4.50	\$409.50		
C221	SALT (Fine)		GAL	1659	\$0.25	\$414.75		
C243	DEFOAMER	=	LB	46	\$3.00	\$138.00	, ,	
C321	GILSONITE		LB	1450	\$0.60	\$870.00		
C195	FLA-322		LB	181	\$7.50	\$1,357.50	, ,	
C312	GAS BLOCK	•	LB	170	\$5.00	\$850.00	` '	
C304	SUPER FLUSH II	, s	GAL	250	\$1.85	\$462.50	` '	
F100	TURBOLIZER, 4 1/2"		EA	5	\$67.00	\$335.00		
F120	BASKET, 4 1/2"		EA .	1	\$180.00	\$180.00		
F170	LATCH DOWN PLUG	& BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00		
F200	GUIDE SHOE TEXAS	PATTER, 4 1/2"	EA	1	\$145.00	\$145.00	` '	
F230	FLAPPER TYPE INSE! 4 1/2"	RT FLOAT VALVES,	EA	1	\$150.00	\$150.00	` '	
F800	THREADLOCK COMP	OUND KIT	EA	1	\$30.00	\$30.00	(T)	
C141	CC-1, KCL SUBSTITU	TE	GAL	7	\$40.00	\$280.00		
E100	HEAVY VEHICLE MII	LEAGE - 1 WAY	MI	65	\$3.25	\$211.25		
E101	CAR, PICKUP OR VAN	MILEAGE - 1 WAY	MI	65	\$2.00	\$130.00	1	
E104	PROPPANT / BULK DI MILE, \$200 MIN		TM	.874	\$1.30	\$1,136.20		
E107	CEMENT SERVICE CH		SK	290	\$1.50	\$435.00	(T)	
R211	CASING CEMENT PUT 4 HRS ON LOC	MPER, 5001-5500' 1ST	EA	1	\$1,943.00	\$1,943.00	1	
R701	CEMENT HEAD RENT	`AL	EA	, 1	\$250.00	\$250.00	(T)	
R702	CASING SWIVEL REN	TAL	EA	1	\$125.00	\$125.00		



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Invoice

Sub Total:

\$13,812.80

Discount:

\$4,127.68

Discount Sub Total:

\$9,685.12

Comanche County & State Tax Rate: 5.30%

Taxes:

\$513.31

(T) Taxable Item

Total:

\$10,198.43

0244 NE Hi	way 61 · P.O.	Box 8613	- Pratt, KS 67	124-8613	3 · Phone (620	672-120	11 · Fax	(620)	672-5	383	TOTAL		
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