

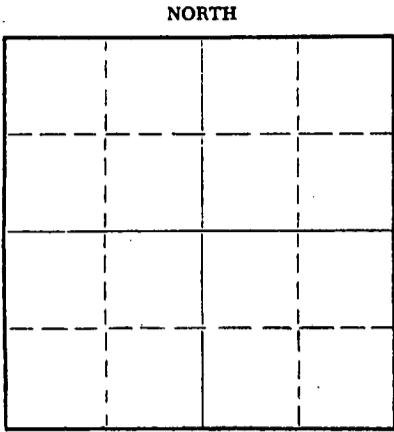
15-065-30215-06-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Graham County. Sec. 6 Twp. 8s Rge. 25W (E) (W)

Location as "NE/CNW/SW" or footage from lines NE, NE, NE,
Lease Owner John O. Farmer, Inc.
Lease Name Davis Well No. 1
Office Address P.O. Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 1/3 1967
Application for plugging filed 1/3 1967
Application for plugging approved 1/3 1967
Plugging commenced 1/3 1967
Plugging completed 10:15 A.M. 1/3 1967
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. N. L. Nichols, Morland, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3947' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug # 1 600' 20 sx. cement
Plug # 2 180' 20 sx. cement
Plug # 3 40' 10 sx. cement
Completed: 10:15 A.M. 1/4/67

RECEIVED
STATE CORPORATION COMMISSION

JAN 6 1967

CONSERVATION DIVISION
Wichita, Kansas

1-5-67

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas 67665

STATE OF KANSAS COUNTY OF RUSSELL, ss.
JOHN O. FARMER, President (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed, and that the same are true and correct. So help me God.

(Signature) John O. Farmer
P.O. Box 352, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of January, 1967

My commission expires February 15, 1967

Helen Carlson
Helen Carlson Notary Public.

OPERATOR John O. Farmer, Inc.

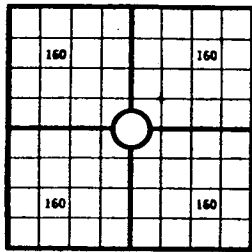
FORMATION RECORD

ADDRESS P.O. Box 352, Russell, Kansas

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

FARM NAME Davis WELL NO. 1 COUNTY Graham SEC. 6 TWP. 8S RGE. 25W

640 Acres
N



Locate well correctly

COUNTY Graham, SEC. 6, TWP. 8s, RGE. 25W

COMPANY OPERATING John O. Farmer, Inc.

OFFICE ADDRESS Box 352, Russell, Ks.

DRILLING STARTED 12/21, 66 DRILLING FINISHED 1/3, 67

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED NE 1/4 NE 1/4 NE 1/4, North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2472' GROUND 2469'

CHARACTER OF WELL (Oil, gas or dryhole) Dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8	5/8"	171'	135	sx.					

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface		170			
Shale & sand	170	2157			
Anhydrite	2157	2192			
Shale & sand	2192	2222			
Shale & shells	2222	2522			
Shale & lime	2522	2802			
Lime & shale	2802	3062			
Lime	3062	3232			
Lime & shale	3232	3712			
Lime	3712	3872			
Lime & shale	3872	3912			
Lime	3912	3947'			
			Sample Tops		
			Heebner		3685'
			Toronto		3706'
			Lansing		3725'
			Base Kansas City		3942'
			Rotary T.D.		3947'

15-065-30215-00-00

STATE OF KANSAS
COMMISSIONER OF GEOL. & MIN. RES.
JAN 5 1967
CONSERVATION DIVISION
Wichita, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
Name and title of representative of company
President

Subscribed and sworn to before me this 4th day of January, 1967
My Commission expires 2/15/67
Helen Carlson
Notary Public.

Helen Carlson