

15-065-01347-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER _____

LEASE NAME H.E. Madden #3

WELL NUMBER _____

SPOT LOCATION NW SE NW

SEC. 8 TWP. 8S RGE. 25W (E) or (W)

COUNTY Graham

Date Well Completed _____

Plugging Commenced 12/8/84

Plugging Completed 12/19/84

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Beren Corporation

ADDRESS 970 4th Finan. Ctr. Wichita, Ks. 67202

PHONE # (316) 265-3311 OPERATORS LICENSE NO. 5364

Character of Well _____
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 3955'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	1364'	none
				5 1/2"	3953'	2534'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Plugged bottom with 5 sacks cement, sand to 3800' & 5 sacks cement. Shot pipe at 2727', 2527'. Pulled 80 joints of pipe. Plugged well with 4 hulls, 22 gel, 100 cement, 18 gel, 8 5/8 plug, & 70 sacks 50/50 poz 6% gel 3% c.c.

Plugging complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050
Address Box 347, Chase, Ks. 67524
12-28-84
RECEIVED
STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Rice, ss. **DEC 28 1984**

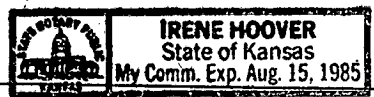
R. Darrell Kelso (employee of operator) or Wichita, Kansas
(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 27th day of December, 1984

My Commission expires: _____



[Signature]
Notary Public

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RTD-3955'

8 5/8" 24# @ 1364 - 750 sx, cement circulated

5 1/2" 14 & 15 1/2# @ 3953 - 200 sx poz, TOC @ 3223'

2663' 15 1/2# on bottom

1290' 14# on top

PBD-3937'

Perfs-3906-10', 3924-29'. Acidized with total of 7000 gals 15% acid

(K) (L)

1. Run tbg & bit to scale down casing. (PBD - 3937').
2. Perf I - 3875-78', 2 SPF & J - 3890-94', 2 SPF. Straddle I & J & break down w/500 gals 15% INS. Swab back load & test.
3. Perf H zone 3854-58', 2 SPF w/csg gun. Straddle & break down with 500 gals 15% INS. Swab back load & test. Check for communication from H, I, J to K. L zones. If none, acidize H, I, & J with 3000 gals 15% NE-CRA in three stages by dropping two 300# benzoic acid flake plugs, amount of plug to be adjusted by rates & pressures encountered.
4. If further testing is desired, perf F - 3797-3802', 2 SPF & B - 3758'-62', 2 SPF w/csg gun. Break zones down separately w/500 gals 15% INS & test. Retreat if testing warrants with 1500 gals 15% NE-CRA per zone.

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STATE CORPORATION COMMISSION

DEC 17 1984

CONSERVATION DIVISION
Wichita, KansasCC: RMB
MAX~~FILED (2)~~
FILE