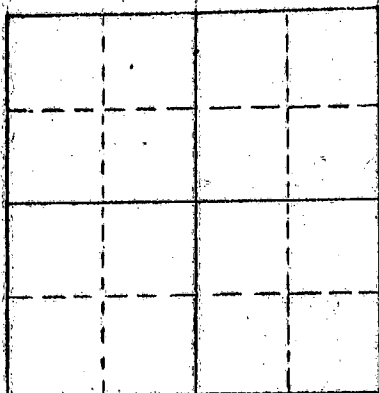


STATE OF KANSAS
STATE CORPORATION COMMISSION

Take All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217



Locate well correctly on above
Section Plot

WELL PLUGGING RECORD

Graham County, Sec. 31 Twp. 8 Rge 24 (E) (W) x
Location as "NE/CNW/SE" or footage from lines SE NE NE
Lease Owner: Petroleum Management Inc.
Lease Name: Holley Unit Well No. #7-2
Office Address: 1515 Vickers KSB&T Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 10-23-73 19
Plugging completed 2-21-74 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Depth to top Bottom Total Depth of Well 3883' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3883'	129148'
				8 5/8"	240'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

XXXXXXXXXXXXXXXX

Squeeze bottom with 35 sacks cement to 2707'.

Well plugged by Halliburton. 35 sacks cement on top.

RECEIVED
STATE CORPORATION COMMISSION
MAR 25 1974
3-25-1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: Southwest Casing Pulling Co.
Address: Box 364 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton 58.

Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

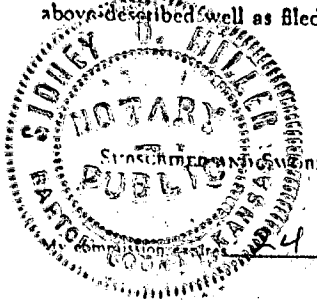
Box 364 Great Bend, Kansas

(Address)

Subscribed and sworn to before me this 25 day of March 1974

Sidney D. Miller

Notary Public.



15-065-02725-50-950

CHRONOLOGICAL WELL HISTORY

RECEIVED
STATE CORPORATION COMMISSION

JUL 6 1973

I. W. Siegel, Et al

Keith #2

Location: SE NE NE, Section 31-8S-24W, Graham County, Kansas

CONSERVATION DIVISION
Wichita, Kansas

Elevation: 2389 K.B.

Operations:

- 10-18-55 M.I.R.T. Rigged up. Drilled to 240'. Ran 240' of 8-5/8" casing cemented with 150 sacks. Surface pipe parted. Fished out pipe and ran. Cemented with 150 sacks by run.
- 10-19-55 W.O.C.
- 10-20-55 Drilled to 1850'. Slope test at 1500' 3/4".
- 10-21-55 Drilled to 2580'.
- 10-22-55 Drilled to 3010'.
- 10-23-55 Drilled to 3255'. Slope test at 2500' 3/4", at 3000' 3/4".
- 10-24-55 Drilled to 3650'. Trapped drill pipe at 3646, Tallied 3646.25'.
- 10-25-55 Drilled to 3845'.
- 10-26-55 Drilled to 3888'. T.D. D.S.T. #1 3870-3880. Tool open one hour, shut in 30 minutes. B.H.P. 1150#, Recovered 550' gas, 20' of oil, 75' of very heavily oil cut mud, 15' mud. I.F.P. G, F.F.P. 40#. Waiting on 5-1/2" casing. Tops: Haebner 3685', Toronto 3707', Lansing 3723', R.T.D. 3888'.
- 10-27-55 Set 5-1/2" casing at 3888' cemented with 75 sacks. Centralizer 15' above broadhead shoe. K.B. is 6' 4" above broad head.
- 10-30-55 M.I.C.T. Rigged up. Swabbed out rotary mud.
- 10-31-55 Drilled shoe, cleaned up well and testing at 2 B.O.P.H., no water. Acidized with 3000 gal. acid by Dowell. Swabbed back load oil and tested. Maximum pressure 900#.
- 11-1-55 Swabbed and tested well making 5 B.O.P.H. on 12 hour test. Getting ready to run tubing.
- 11-2-55 Ran tubing and rods. 32.03" mud anchor, 3' perforation, 10' common working barrel, 123 joints new 2" E.C.E. 8rd tubing, one 4' sub on top string, 2 cup standing valve with 1" strainer, 1-3/4 flexsite 30 ring plunger with Williams puller, 153 new 3/4" W.C.N. 30 rods, 16' polish rod 1-1/4".
- 11-3-55 T.D.C.T.
- 11-14-55 Acidized through glass.

Keith #2

Location: SE NE NE 31-8S-24W, Graham County, Kansas

Field: Holly North West

Elevation: 2389 K.B.

Surface pipe: 8-5/8" set at 240' with 150 sacks cement

Oil string: 5-1/2" set at 3883' with 75 sacks cement

Rotary Total Depth: 3888'

Plug back depth: - - -

Perforations: - - -

Tubing Landed: 3885' 123 joints 2" eue 8 rd.

Perforation on tubing: 3853'

Pump: 2"x1-1/2"x10' pump

Producing formation: Lansing Kansas City

Top Producing formation: 3723'

Acid: 3,000 gallons 10-31-55 8,000 gallons 11-14-56

Gravity of oil: 40° at 60°