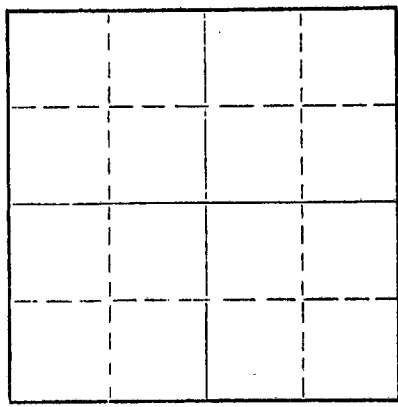


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Graham County, Sec. 31 Twp. 8 Rge. 24 (E) (W) X

Location as "NE/CNW&SW&W" or footage from lines \_\_\_\_\_  
Lease Owner Petroleum Management Inc.  
Lease Name Holly Unit Well No. 6-1  
Office Address 15 15 Vickers KSB&T Bldg. Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 7-17-73 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 8-3-73 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well W. L. Nichols  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4041' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	4040'	1100.66'
				10 3/4"	315'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 3940'. Mixed and ran 6 sacks cement thru dump bailer. from 3940' to 3910'.  
Squeezed hole with 7 sacks hulls and 20 sacks gel.  
150 cu. ft. cement from 1250' to 900'  
20 sacks gel from 900' to ~~350'~~ 250'  
55 cu. ft. cement 350' to 250'  
10 sacks gel from 250' to 25'  
20 cu. ft. cement from 25' to base of cellar.

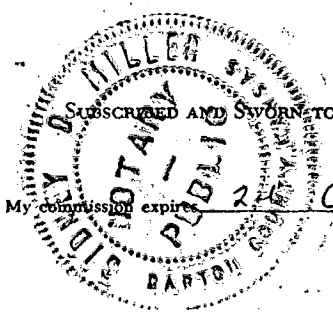
RECEIVED  
STATE CORPORATION COMMISSION  
AUG 7 1973  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.  
Box 364 Great Bend, Kansas  
(Address)

Subscribed and sworn to before me this 6 day of August, 19 73  
Sidney D. Miller  
Notary Public.



DEC 10 1955

# LOG OF WELL

FORM PO-214 SHEET 1 (4-54) 35M

W. L. BELL NO. 1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE December 9, 1955  
 DISTRICT Kansas LEASE W. L. Bell WELL NO. 1  
 STATE Kansas COUNTY OR PARISH Graham TWP. 8S RANGE 26W SEC. 31  
 LOCATION OF WELL NW NW NW

COMMENCED RIGGING UP 10-27-55 COMMENCED DRILLING 10-28-55 COMPLETED DRILLING 11-15-55  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Powell Drig. Co.  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM 0' TO 4041' COMPANY RIG NO. \_\_\_\_\_  
 TOTAL DEPTH 4041' MEASURED BY M. C. Harrell ELEVATION KB - 2475'  
DB - 2473'  
GB - 2470'

## PBTD 3987' CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	29#	309'										
7"	20#	4038'										
10-3/4" casing set at 315' with 200 sacks cement, 200# CC; Cement circulated.												
7" casing set at 4041' with 100 sacks cement with 3% jel around shoe and 140 barrels Pepto-Magic thru DV tool at 2212'												

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_

REMARKS: \_\_\_\_\_

## EQUIPMENT RECORD

TUBING				SUCKER RODS				PUMPING OUTFIT			
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE OR KIND	DESCRIPTION	KIND	SIZE	ETC.	

STATE RECEIVED  
 JUL 11 1973  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

Completed Testing 11-21-55  
 FLOWING, PUMPING, GASSEY OR DRY Pumping PRODUCTION FIRST 24 HOURS 152 BO, NW in 24 hrs. PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBL. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBL. PER DAY \_\_\_\_\_ SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE) \_\_\_\_\_  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

REMARKS: W. L. Bell #1  
Holley West Pool  
TD 4041' - PBTD 3987'  
Completed Drilling 11-15-55  
Completed Testing 11-21-55

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS \_\_\_\_\_

# LOG OF WELL

SHEET No. 2

District **Kansas** Owner **The Texas Company Farm W. L. Bell** Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<b>REMARKS:</b>					
11-7-55					Ran DST #1 from 3949-75', open 1 hour, recovered 350' gas, 60' oil, 30' muddy oil, 40' oil cut mud. SBHP 1040# in 20 minutes.
11-8-55					Ran DST #2 from 3967-95', open 1 hour, recovered 30' drilling mud. SBHP 580# in 30 minutes.
11-13-55					Moved in cable tools and bailed mud to 2200' and drilled DV tool.
11-14-55					Bailed mud to top of cement. Drilled cement to 3987'. Perforated 3977-80' with 12 shots. Perforations tested 285 gallons oil and 11 gallons mud in 10 hours, last 2 hours averaged 40 gallons oil per hour.
11-15-55					Acidized perforations 3977-80' with 2000 gallons 15% down casing, maximum pressure 800#, no break. 1 minute pressure drop 25#, 5 minute pressure drop 75#. Swabbed load, tested 24 barrels oil and 4 barrels acid water first hour. Swab total 81 barrels oil and 24 barrels acid water in 5 hours, last hour tested 11 barrels oil, trace water. Ran tubing and rods.
11-20-55					Pumped 117 barrels oil, no water in 15 hours.
11-21-55					Pumped 152 barrels oil, no water in 24 hours from perforations 3977-80'. Producing formation Lansing Lime topped at 3804'. Gravity 42.9 @ 600.
12-2-55					On state test pumped 153 barrels oil, no water in 24 hours from perforations 3977-80'.
<b>CASING RECORD:</b>					<b>TOPS:</b>
Measurement from BH-KB 6.5', BH-GL 1.5' 3W-CEMENT FLOOR 1.5'					Topeka-----358
Centralizers:					Heebner-----376
4022', 3978', 3940'					Toronto-----379
3818', 3740', 2240'					Lansing-----380
1825', 1195', 888'					Base Kansas City--602
396'					