

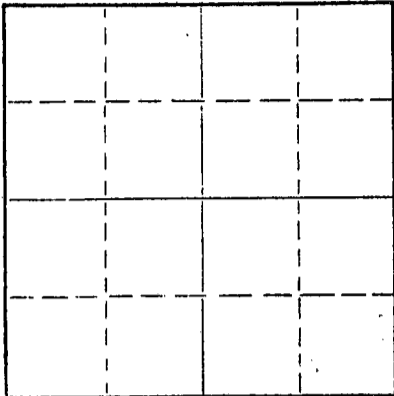
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STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above Section Plat

Graham County. Sec. 31 Twp. 8 Rge. 24 (E) (W) x  
Location as "NE/CNW/SW" or footage from lines SE SW NW  
Lease Owner Petroleum Management Inc.  
Lease Name Holly Unit Well No. 6-5  
Office Address 1515 Vickers KSB&T Bldg. Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 7-31-73 19\_\_\_\_  
Plugging completed 8-4-73 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well W. L. Nichols  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4045' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	4044'	932.81'
				10 3/4"	318'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 3960'. Mixed and ran 6 sacks cement thru dump bailer.  
Squeezed hole with 7 sacks hulls and 20 sacks gel.  
150 cu. ft. cement from 1250' to 900'  
20 sacks gel from 900' to 350'  
55 cu. ft. cement from 350' to 250'  
10 sacks gel from 250' to 25'  
20 cu. ft. ceement from 25' to base of cellar.

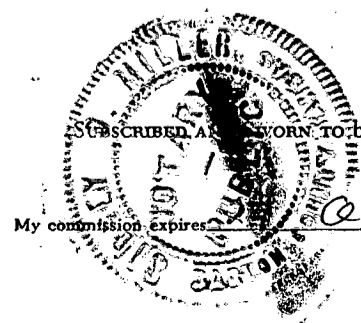
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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer  
Box 364 Great Bend, Kansas  
(Address)

Subscribed and sworn to before me this 6 day of August, 19 73  
Sidney D. Miller  
My commission expires October 1976 Notary Public.



FEB 23 1956

# LOG OF WELL

FORM PO-214 Sheet 1 (11-53) 25M

W. L. BELL NO. 5

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE February 17, 1956  
 DISTRICT Kansas LEASE W. L. Bell WELL NO. 5  
 STATE Kansas COUNTY OR PARISH Graham TWP. 8S RANGE 24W SEC. 31  
 LOCATION OF WELL SE SW NW

COMMENCED RIGGING-UP 1-10-56 COMMENCED DRILLING 1-10-56 COMPLETED DRILLING 1-25-56  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Powell Drilg. Co.  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM 0' TO 4045' COMPANY RIG NO. \_\_\_\_\_  
 TOTAL DEPTH 4045' MEASURED BY M. C. Harrell ELEVATION KB - 2484'  
PBTD 4009' DE - 2482'  
GL - 2479'

### CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	29#	310'										
7"	20#	4039'										

10-3/4" casing set at 318' with 210 sacks cement with 200# CC. Cement circulated  
 7" casing set at 4044' with 100 sacks cement, 3% jsl around shoe and 150 barrels  
 Pepto-Magic thru DV tool at 2208'.

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

### EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT	
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.	

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Completed Testing 1-31-56

FLOWING, PUMPING, GASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS 54.5 BO, NW in 8 hrs. PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBL PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBL PER DAY \_\_\_\_\_ SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE) \_\_\_\_\_  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

W. L. Bell #5  
 Holley West Pool  
 TD 4045' - PBTD 4009'  
 Completed Drilling 1-25-56  
 Completed Testing 1-31-56

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS \_\_\_\_\_

# LOG OF WELL

SHEET No. 2

District **Kansas**

Owner **The Texas Company Farm**

**W. L. Bell**

Well No. **5**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<b>REMARKS:</b>					
1-19-56					Ran Halliburton Electric Log to 4045'.
1-22-56					Moved in cable tools and bailed mud to 2208' and drilled stage collar.
1-23-56					Bailed mud to 3947', tested dry. Drilled cement to 4009'. Perforated 3990-95' with 20 shots, tested 1/2 gallon muddy water per hour with rainbow of oil for 3 hours.
1-24-56					Acidized perforations 3990-95' with 2000 gallons 15% maximum pressure 600#, minimum 500#, with 100# pressure drop in 5 minutes. Swabbed back load and tested 117 barrels oil and 5 barrels acid water in 10 hours, last hour 9.4 barrels oil with trace acid water.
1-25-56					Ran tubing and rods. Pumped 37 barrels oil, no water in 8 hours.
1-31-56					On state test pumped 54.5 barrels oil, no water in 8 hours from perforations 3990-95'. State potential 164 barrels oil per day. Producing formation Lansing Lime topped at 3816'. Gravity 42° @ 600.
<b>CASING RECORD:</b>					<b>TOPS:</b>
Measurement from BH-KB 6.8', BH-KB 1.8' BH-Cut Floor (2.4')					Cimarron Dolomite--217'
Centralizers:					Topoka-----356'
4040', 3950', 3850', 3755', 2210', 1780', 1390', 965', 570', 275'					Heebner-----377'
					Toronto-----380'
					Lansing-----381'

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