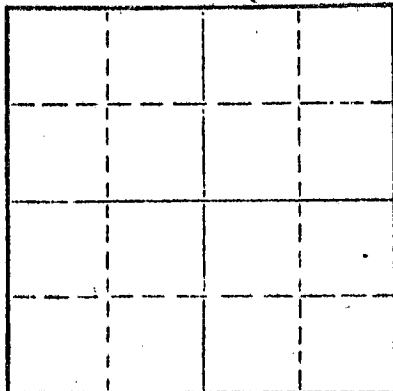


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Graham County. Sec. 31 Twp. 8 Rge. 24 (E) (W) X  
Location as "NE/CNW/SE/SW" or footage from lines SE NW SW  
Lease Owner Petroleum Management Inc.  
Lease Name Holley Unit Well No. 6-6  
Office Address Box 922 Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 10-1-73 19\_\_\_\_  
Plugging completed 10-16-73 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well W. L. Nichols  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4014' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	3996'	2851.42'
				10 3/4"	313'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 3925'. Mixed and ran 6 sacks cement thru dump bailer.  
Squeezed hole with 7 sacks hulls and 25 sacks gel. 150 cu. ft. cement from 1250' - 900'. 2- sacks gel from 900' to 350'.  
Released plug - 55 cu. ft. cement from 350' to 250'.  
10 sacks gel from 250' - 25'  
15 cu. ft cement from 25' to base of cellar.

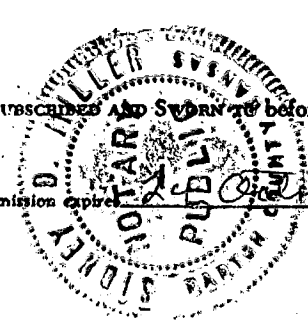
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OCT 18 1973  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.  
Box 364 Great Bend, Kansas  
(Address)

Subscribed and Sworn to before me this 16 day of October, 19 73.  
Sidney D. Miller  
Notary Public.



MAR 14 1956

# LOG OF WELL

15-065-02731-00-00

FORM PO-214 SHEET 1 (4-54) 35M

W. L. BELL NO. 6

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE March 12, 1956  
 DISTRICT Kansas LEASE W. L. Bell WELL NO. 6  
 STATE Kansas COUNTY OR PARISH Graham TWP. 8S RANGE 24W SEC. 31  
 LOCATION OF WELL SE NW SW

COMMENCED RIGGING UP 1-21-56 COMMENCED DRILLING 1-21-56 COMPLETED DRILLING 3-1-56  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Powell Drlg. Co.  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM 0' TO 4014' COMPANY RIG NO. \_\_\_\_\_  
 TOTAL DEPTH 4014' MEASURED BY M. C. Harrell ELEVATION RB - 2456  
PBTD 3975' DF - 2454  
GL - 2451

### CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	29#	310'				(SW, new casing)						
7"	20#	4008'				(R-2, J-55, ss new casing)						
10-3/4"												
7"												

10-3/4" casing set at 318' with 210 sacks cement, 200# CC. Cement circulated.  
 7" casing set at 4013' with 100 sacks cement, 3% gel.

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

### EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZES, ETC.

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 CONSERVATION DIVISION  
 Wichita, Kansas

Completed Testing 3-8-56

FLOWING, PUMPING, CASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS 85 BO & 127 BW in 24 hrs. PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBL. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBL. PER DAY SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE) \_\_\_\_\_  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 REMARKS: W. L. Bell #6  
Holley West Pool  
TD 4014' - PBTD 3975'  
Completed Drilling 3-1-56  
Completed Testing 3-8-56

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

15-065-02731-00-00

RECEIVED  
STATE CORPORATION COMMISSION

LOG OF WELL  
SHEET No. 2

JUL 11 1973

CONSERVATION DIVISION  
Wichita, Kansas

District Kansas Owner The Texas Company Farm W. L. Bell Well No. 6

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<b>REMARKS:</b>					
1-30-56					Ran Howco Electric Log.
2-6-56					Moved in cable tools. Ran tubing thru stage collar, fair returns. Bailed mud to 2165' and drilled stage collar. <span style="float: right;">See attached</span>
2-8-56					Bailed mud to 3756' and drilled cement to 3977'.
2-9-56					Perforated 3957-63' with 24 shots, tested 18 gallons oil per hour for 2 hours. Acidized with 2000 gallons 15% maximum pressure 800#, broke to 760#. 150# pressure drop in 5 minutes. Swabbed back load, tested 80 barrels oil and 60 barrels water in 5 hours, last hour 17-1/2 barrels oil and 1 barrel water.
2-10-56					Swabbed 39 barrels oil and 10 barrels water in 4 hours. Ran tubing and rods. Pumped 2 barrels oil and 29 barrels water in 6 hours. Moved out cable tools.
2-11-56					Pumped 22-1/2 barrels oil and 50-1/2 barrels water in 24 hours.
2-16-56					Pumped 11-1/2 barrels oil and 129 barrels water in 24 hours.
2-19-56					Pumped 61 barrels oil and 80 barrels water in 24 hours.
2-22-56					Pulled tubing and rods.
2-23-56					Ran tubing with DM tool, tool stopped at 2375'. Squeezed with 150 sacks cement, maximum pressure 1500#.
2-25-56					Moved in cable tools. Drove DM tool to bottom.
2-26-56					Bailed dry to top of cement at 3580'.
2-28-56					Drilled cement to 3975', tested dry. Perforated 3957-63' with 26 jets, tested dry.
2-29-56					Acidized with 2000 gallons 15% acid, maximum pressure 950#, minimum 500#, with 170# pressure drop in 5 minutes. Swabbed back load, then swabbed 98 barrels oil and 52 barrels water in 8 hours 600' off bottom.
3-1-56					Swabbed 48 barrels oil and 18 barrels water in 4 hours. Ran tubing and rods.
3-3-56					Pumped 2 barrels oil and 91 barrels water in 24 hours.
3-5-56					Pumped 57 barrels oil and 81 barrels water in 24 hours.
3-8-56					Pumped 85 barrels oil and 127 barrels water in 24 hours from perforations 3957-63'. Producing formation Lansing Line topped at 3783'. Gravity 38° @ 60°.

**CASING RECORD:**

Measurement from  
BH-KB 6.75', BH-GL 1.75'  
BH-CUT FLOOR 2.08'  
Centralizers:

4010', 3915', 3830',  
3705', 2170', 1765',  
1380', 1000', 670',  
300'

**TOPS:**

Cimarron Dolomite--21  
Topeka-----35  
Heebner-----37  
Toronto-----37  
Lansing-----37  
Base Kansas City--40