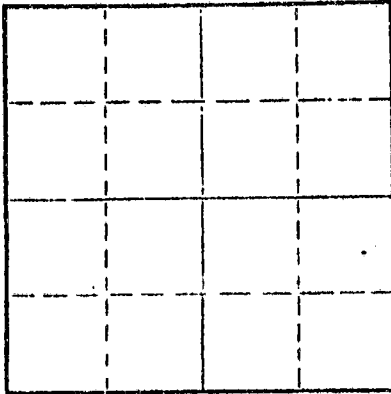


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Graham County. Sec. 31 Twp. 8 Rge 24 (E) (WXX)  
Location as "NE/CNW/SE/SW" or footage from lines NW SE NW  
Lease Owner Petroleum Management Inc.  
Lease Name Holley Unit Well No. 677  
Office Address Box 922 Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced \_\_\_\_\_ 10-6-73 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed \_\_\_\_\_ 10-16-73 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well W. L. Nichols  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4010' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	4003'	2720.58'
				10 3/4"	328'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 3925'. Mixed and ran 6 sacks cement thru dump bailer.  
Squeezed hole with 7 sacks hulls and 25 sacks gel. 150 Cu. ft. cement from 1250' to 900'. 20 sacks gel from 900' to 350'.  
Released plug - 55 cu. ft. cement from 350' to 250'.  
10 sacks gel from 250' to 25'.  
15 cu. ft. cement from 25' to base of cellar.

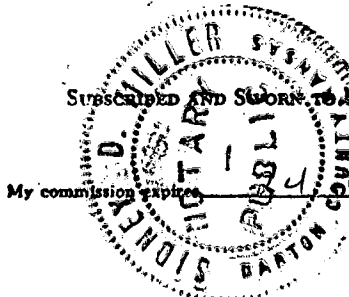
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10-18-73  
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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.  
Box 364 Great Bend, Kansas  
(Address)

Subscribed and sworn to before me this 16 day of October, 19 73



Sidney D. Miller  
Notary Public.

# LOG OF WELL

15-065-02732-00E00

FORM PO-214 SHEET 1 (4-54)

W. L. BELL NO. 7

SHEET 1

OWNER **The Texas Company** DIVISION **Oklahoma** DATE MADE **February 29, 1956**  
 DISTRICT **Kansas** LEASE **W. L. Bell** WELL NO. **7**  
 STATE **Kansas** COUNTY OR PARISH **Graham** TWP. **8S** RANGE **24W** SEC. **31**  
 LOCATION OF WELL **NW SE NW**

COMMENCED RIGGING UP **2-4-56** COMMENCED DRILLING **2-4-56** COMPLETED DRILLING **2-21-56**  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR **Powell Drlg. Co.**  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM **0'** TO **4010'** COMPANY RIG NO. \_\_\_\_\_  
 TOTAL DEPTH **4010'** MEASURED BY **M. C. Harrell** ELEVATION **KB - 2451'**  
**PBTD 3997'** **GL - 2416'**

### CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	32.75#	320'										
7"	20#	4003'										

10-3/4" casing set at 328' with 210 sacks cement with 200# CC. Cement circulated  
 7" casing set at 4009' with 100 sacks cement with 1% jel around shoe and 150  
 barrels Pepto Magic thru DV tool at 2173'. Pepto Magic circulated.  
 WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_

LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

### EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT	
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND DESCRIPTION	DESCRIPTION, KIND, SIZE, ETC.	

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Completed Testing **2-22-56** **40.4 BO & 3.3 BW in 6 hrs.**

FLOWING, PUMPING, GASSER OR DRY **Pumping** PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBL. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBL. PER DAY. SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE) \_\_\_\_\_  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

**W. L. Bell #7**  
**Holley West Pool**  
**TD 4010' - PBTD 3997'**  
**Completed Drilling 2-21-56**  
**Completed Testing 2-22-56**

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

# LOG OF WELL

SHEET No. 2

District **Kansas**

Owner **The Texas Company Farm**

**W. L. Bell**

Well No. **7**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<b>REMARKS:</b>					
2-14-56					Took Core #1 from 3935-3987', recovered 52'.
2-15-56					Ran Howco Electric Log.
2-18-56					Moved in cable tools and bailed mud to 2173' and drilled out stage collar.
2-19-56					Bailed mud and drilled cement to 3997', tested dry 2 hours. Perforated 3958-3961' with 12 shots, tested 2 hours, no fluid.
2-20-56					Acidized with 2000 gallons 15%, maximum pressure 600#, final pressure 600#. 1 minute pressure drop 25#, 5 minute pressure drop 100#. Swabbed back 210 barrels load oil, then swabbed 40 barrels new oil and 8 barrels water in 5 hours.
2-21-56					Swabbed 24 barrels oil, no water in 6 hours. Ran tubing and rods and put on pump.
2-22-56					Pumped 40.4 barrels oil and 3.3 barrels water in 8 hours from perforations 3958-61'. Producing formation Lansing. Line topped at 3785'. Gravity 42° @ 600.
<b>CASING RECORD:</b>					<b>TOPS:</b>
Measurement from BH-KB 6.4', BH-GL 1.4' BH-CNT Floor 2.22'					Topeka-----3538'
Centralizers:					Heebner-----3785'
4006', 3925', 3840',					Toronto-----3776'
2175', 1585', 875',					Lansing-----3785'
295'					Base Kansas City-4016'

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