

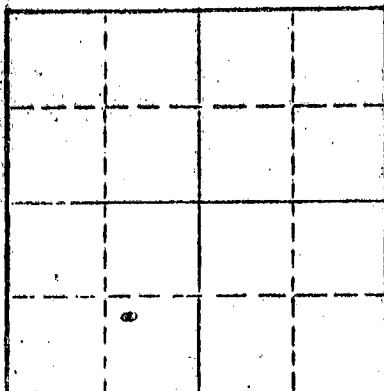
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Graham County, Sec. 31 Twp. 8 Rge. 2 (E) 14 (W)
Location as "NE/CNW/SW" or footage from lines NW SE SW
Lease Owner Petroleum Management, Inc.
Lease Name Holley Well No. 6-11
Office Address Box 922, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced October 19 1973
Plugging completed February 20 1974
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4003 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	318'	10 3/4"	318'	none
			4000'	7"	4000'	1174.30

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3850' and dumped 6 sacks of cement.
Halliburton Cement Company plugged well with 40 sacks of mud and 110 sacks of cement.

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Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 486, Ellinwood, Kansas

STATE OF KANSAS COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner or agent) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas
(Address)

Subscribed and sworn to before me this 10th day of April 1974

My commission expires Feb. 10, 1975
George A. Meyer
Notary Public.

15-065-027 36 00-02-10

LOG OF WELL

FORM NO. 214 SHEET (11x14) 38M

W. L. BELL NO. 11

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE April 25, 1956
 DISTRICT Kansas LEASE W. L. Bell WELL NO. 11
 STATE Kansas COUNTY OR PARISH Graham TWP. 8S RANGE 24W SEC. 31
 LOCATION OF WELL NW SE SW

COMMENCED RIGGING UP 3-23-56 COMMENCED DRILLING 3-23-56 COMPLETED DRILLING 4-15-56
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Powell Drlg. Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0' TO 4003' COMPANY RIG NO. _____
 TOTAL DEPTH 4003' MEASURED BY M. C. Harrell ELEVATION KB - 2499
DF - 2497
GL - 2494

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		SET AT
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MARK	KIND	LENGTH	
10-3/4"	29#	310'										
7"	20#	3995'										

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10-3/4" casing set at 318' with 210 sacks cement, 1% CC, Cement circulated.

7" casing set at 4000' with 100 sacks cement, 3% gel, around shoe and 150 barrels Well-Pack thru stage collar at 2200', Well-Pack circulated.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Completed Testing 4-25-56

FLOWING, PUMPING, GASSEN OR DRY Pumping PRODUCTION FIRST 24 HOURS 46 BO, NW in 8 hrs. PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBL PER DAY _____
 PRODUCTION AFTER SHOT _____ BBL PER DAY SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: W. L. Bell #11
Holley West Pool
TD 4003'
Completed Drilling 4-15-56
Completed Testing 4-25-56

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS

15-065-02736-00-00

LOG OF WELL

SHEET No. 2

District **Kansas** Owner **The Texas Company Farm W. L. Bell** Well No. **11**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
REMARKS:					
4-2-56					Ran Howco Log to 4003'.
4-6-56					Moved in cable tools. Bailed mud and drilled stage collar at 2200'. Bailed mud to top of cement.
4-7-56					Drilled cement and shoe and cleaned out to bottom. Tested 1 gallon fresh water with show oil per hour for 4 hours.
4-8-56					Acidized with 2000 gallons acid, maximum pressure 650#, minimum 350#; with 325# pressure drop in 5 minutes. Swabbed back load and tested 117 barrels oil and 16 barrels water in 10 hours.
4-9-56					Ran tubing and rods. Pumped 12-1/2 barrels oil and 50 barrels water in 9 hours.
4-10-56					Pumped 26 barrels oil and 15 barrels water in 6 hours. Pulled tubing and rods. Ran tubing with squeeze packer.
4-11-56					Set packer at 3958', took input test of 4-1/2 barrels per minute at 1500#. Squeezed with 150 sacks cement, maximum pressure 3000#. Backwashed 25 sacks.
4-14-56					Drilled cement to 4003', tested dry. Acidized with 2000 gallons 15% acid, maximum pressure 1250#, minimum 650#, with 425# pressure drop in 5 minutes. Swabbed back load then swabbed 73-1/2 barrels oil with trace acid water in 4 hours, last 2 hours 17-1/2 barrels oil per hour, no water.
4-15-56					Ran tubing and rods. Pumped 54-1/2 barrels oil and 2 barrels acid water in 8 hours. Pumped 7 barrels oil per hour, no water last 3 hours.
4-25-56					Pumped 46 barrels oil, no water in 8 hours from open hole 4000-03'. Producing formation Lansing Lime topped at 3827'. Gravity 42° @ 600.
CASING RECORD:					
Measurement from BH-KB 7.10', BH-GL 3.10' BH-CMT. FLOOR 2.85'					
Centralizers: 3996', 3960', 3860', 2202', 1510', 910', 310'					
TOPS:					
Topeka-----3570'					
Heebner-----3786'					
Toronto-----3810'					
Lansing-----3827'					

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