

STATE OF KANSAS
STATE CORPORATION COMMISSION

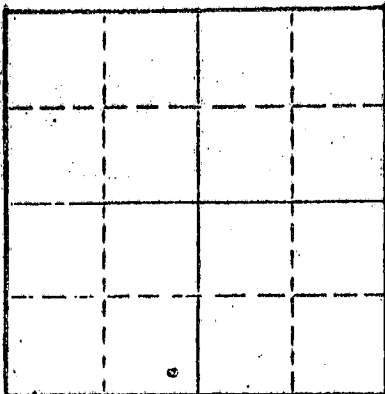
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH

Graham County, Sec. 31 Twp. 8 Rge. 2 (E) 34(W)
Location as "NE/CNW/SW" or footage from lines SE SE SW
Lease Owner Petroleum Management, Inc.
Lease Name Holley Well No. 6-12
Office Address Box 922, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced October 16 1973
Plugging completed February 19 1974
Reason for abandonment of well or producing formation depleted



Locate well correctly on above
Section Plot

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3978 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	318'	10 3/4"	318'	none
			3972'	7"	3972'	1206.59

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3850' and dumped 6 sacks of cement.
Halliburton Cement Company plugged well with 50 sacks of mud and 125 sacks of cement.

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APR 15 1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 486, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas (Address)

Subscribed and Sworn to before me this 11th day of April 1974

My commission expires Feb. 10, 1975
Serge R. Meyer Notary Public.

LOG OF WELL

15-065-02737-00-00

FORM PO-214 SHEET 1 (4-54) 35M

W. L. Bell No. 12

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE _____
 DISTRICT Kansas LEASE W. L. Bell WELL NO. 12
 STATE Kansas COUNTY OR PARISH Graham TWP. 8S RANGE 24W SEC. 31
 LOCATION OF WELL SE SE SW

COMMENCED RIGGING UP 4-20-56 COMMENCED DRILLING 4-20-56 COMPLETED DRILLING 5-7-56
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Powell Drlg. Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0' TO 3978' COMPANY BIG HOLE
 TOTAL DEPTH 3978' MEASURED BY M.C. Harrell ELEVATION KB-2471
DE-2469
GL-2466

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10 3/4"	29#	310'										
7"	20#	3967'										
10 3/4" casing set at 318' with 210 sacks cement, 200# cc. Cement circulated. 7" casing set at 3972' with 100 sacks cement, 3% jel around shoe and 150 barrels well pack thru stage collar @ 2198', well pack circulated.												

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____

LINER: STATE SIZE AND WEIGHT _____ WHERE GET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____

RUSSELL
AREA OFFICE
 REMARKS:
JUN 16 1956

EQUIPMENT RECORD

PP. 678	AP TUBING		SUCKER RODS				CAMPING OUTFIT
	PF SIZE	PE WEIGHT	FEET	INS.	FEET	INS.	
FCW							
FC							
FILE <u>W</u>							

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Completed testing 5-18-56 23 1/2 BO, NW in 3 hours.

FLOWING, PUMPING, GASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBL. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBL. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: W. L. Bell #12
Holley Pool
TD 3978'
Completed Drilling 5-7-56
Completed Testing 5-18-56

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET No. 2

District **Kansas** Owner **The Texas Company** Farm **W. L. Bell** Well No. **12**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
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REMARKS:

4-28-56					Took core #1 from 3863-69', recovered 6'.
4-29-56					Ran DST #1 from 3855-69', open 1 hour, recovered 1770' gassy oil, SIHP 1290# in 20 minutes. Took core #2 from 3869-80', recovered 11'.
4-30-56					Ran Howco Electric Log to 3978'.
5-4-56					Moved in cable tools and drilled stage collar.
5-5-56					Drilled cement and cleaned out to bottom. Tested 10 gallons oil per hour for 2 hours.
5-6-56					Acidized with 2000 gallons 15% acid, maximum pressure 750#, final pressure 500#. One minute pressure drop 200#, on vacuum in 4 minutes. Swabbed back load then swabbed 92 bbls new oil in 5 hours, 1200' off bottom.
5-7-56					Ran tubing and rods and pumped 78 bbls oil and 30 bbls acid water in 12 hours. Pumped 7 barrels oil with trace water last hour.
5-18-56					On state test pumped 23.5 bbls oil, no water in 3 hours from open hole 3972-78'. Established potential at 181 bbls oil per day. Producing formation Lansing topped at 3799'. Gravity 41° @ 60°.

Casing Record:

Measurement from
 BH-KB 6', BH-GL 2.1'
 BH-CNT. FLOOR 2.42'
 Centralizers:
 3970', 3900', 3810',
 3730', 1450', 575',
 300'.

TOPS:

Cimarron Dolo.	2162
Topeka	3542
Heebner	3751
Toronto	3785
Lansing	3799

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