

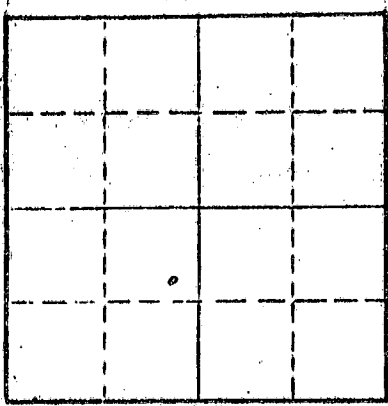
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plot

Graham County, Sec. 31 Twp. 8 Rge. 2 (E) 21 (W)  
Location as "NE/CNW/SW" or footage from lines SE NE SW  
Lease Owner Petroleum Management, Inc.  
Lease Name Holley Well No. 6-13  
Office Address Box 922, Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced October 24 1973  
Plugging completed February 19 1974  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3988 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	320'	10 3/4"	320'	none
			3985'	7"	3985'	1100.73

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 3950' and dumped 6 sacks of cement.

Halliburton Cement Company plugged well with 50 sacks of mud and 125 sacks of cement.

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CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor PIPE PULLERS, INC.  
Address Box 486, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.  
Evelyn Roth (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 11th day of April, 1974

My commission expires Feb. 10, 1975  
George A Meyer Notary Public.

# LOG OF WELL

15-065-02738-00-00

FORM PO-214 SHEET 1 (4-54)

W. L. BELL NO. 13

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE September 19, 1956  
 DISTRICT Kansas LEASE W. L. Bell WELL NO. 13  
 STATE Kansas COUNTY OR PARISH Graham TWP. 6S RANGE 24W SEC. 31  
 LOCATION OF WELL 1650' N & 380' W of SE corner, SW/4 SE

COMMENCED RIGGING UP 8-27-56 COMMENCED DRILLING 8-27-56 COMPLETED DRILLING 9-10-56  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Powell Drilling Co.  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM 0' TO 3988' COMPANY RIG NO. \_\_\_\_\_  
 TOTAL DEPTH 3988' MEASURED BY M. C. Harrell ELEVATION KH - 2483  
DF - 2481  
GL - 2478

### CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET BY
10-3/4"	29#	310'										
7"	20#	3988'										

10-3/4" casing set at 320' with 210 sacks cement with 200# CC. Cement circulated  
7" casing set at 3985' with 100 sacks cement, 3% gel around shoe and 135  
barrels Koppak thru stage collar at 2169'. slight returns with partial loss on  
circulation.

LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

### EQUIPMENT RECORD

TUBING				SUCKER RODS				PUMPING OUTFIT			
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.				

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FLOWING, PUMPING, GASBER OR DRY Pumping PRODUCTION FIRST 24 HOURS 32 BO, 2 BW, 8 hrs. PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBL. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBL. PER DAY, SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE)  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

**W. L. Bell #13**  
**Holley Pool**  
**TD 3988'**  
**Completed Drilling 9-10-56**  
**Completed Testing 9-11-56**

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

15-065-02738-00-00

# LOG OF WELL

SHEET No. 2

District **Kansas** Owner **The Texas Company Farm W. L. Bell** Well No. **13**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<b>REMARKS:</b>					
9-4-56					Ran Halliburton Electric Log.
9-9-56					Moved in cable tools. Drilled shoe and cleaned out to bottom, had show oil.
9-10-56					Acidized with 2000 gallons 15%, maximum pressure 750#, minimum pressure 600#, one minute pressure drop 50#, five minute pressure drop 300#. Treating time 1 hour. Swabbed back 171 barrels load oil then swabbed 35 barrels new oil with trace acid water in 7 hours. Last 4 hours swabbed 4.1 barrels oil, no water per hour.
9-11-56					Pumped 32 barrels oil and 2 barrels water in 8 hours from open hole 3985-88'. Producing formation Lansing topped at 3811'.
<b>CASING RECORD:</b>					<b>TOPS:</b>
Measurement from BH-KB 7.3', BH-GL 3.1'					Cimarron Dolomite-21'
Centralizers: 3982', 3910', 3815', 3730', 2177', 290'					Topeka-----35'
					Heebner-----37'
					Toronto-----37'
					Lansing-----38'

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