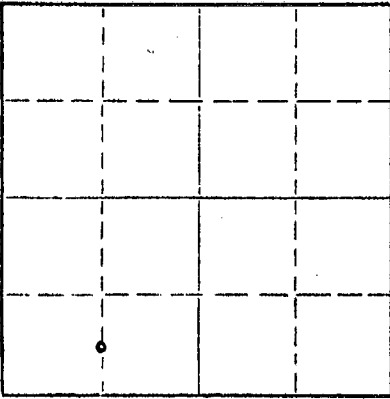


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Graham County, Sec. 31 Twp. 8S Rge. (E) 24 (W)
Location as "NE/CNW/SW" or footage from lines C S/2 S/2 SW
Lease Owner Petroleum Management, Inc.
Lease Name Holley Well No. 6-114
Office Address Box 922, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced October 10 19 73
Plugging completed October 17 19 73
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Depth to top Bottom Total Depth of Well 3988 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	312'	10 3/4"	312'	none
			3986'	7"	3986'	2760.03

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded back to 3800' and dumped 6 sacks of cement.

Halliburton Cement Company plugged well with 7 sacks of hulls, 50 sacks of jel mud and 200 cubic feet of cement.

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OCT 30 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 486, Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas
(Address)

Subscribed and Sworn to before me this 29th day of October, 1973

My commission expires Feb. 10, 1975

George A. Meyer
Notary Public.

15-065-027.39-00-00

LOG OF WELL

FORM PO-214 SHEET 1 (4-54) 11

W. L. BELL NO. 14

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE December 6, 1956
 DISTRICT Kansas LEASE W. L. Bell WELL NO. 14
 STATE Kansas COUNTY OR PARISH Graham TWP. 8S RANGE 24W SEC. 31
 LOCATION OF WELL 1420' E and 430' N of SW Corner, SW/4

COMMENCED RIGGING UP 10-29-56 COMMENCED DRILLING 10-29-56 COMPLETED DRILLING 11-13-56
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Powell Drig. Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0' TO 3991' COMPANY RIG NO. _____
 TOTAL DEPTH 3991' MEASURED BY M. C. Harrell ELEVATION KB - 2486
DF - 2484
GL - 2482

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	29#	320'										
7"	20#	3981'										

10-3/4" casing set at 312' with 310 sacks cement. Cement circulated.
 7" casing set at 3986' with 100 sacks cement, 1% gal around shoe and 150 barrels Kenpak thru stage collar at 2162', Kenpak circulated.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING		SUCKER RODS				PUMPING OUTFIT	
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

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 Wichita, Kansas

Completed Testing 11-15-56 30 BQ, NW in 8 hrs.

FLOWING, PUMPING, GASSEY OR DRY Pumping PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY, SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

W. L. Bell #14
 Holley Pool
 TD 3991'
 Completed Drilling 11-13-56
 Completed Testing 11-15-56

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS _____

15-065-02739-00-00

LOG OF WELL

SHEET NO. 2

District **Kansas**

Owner **The Texas Company Farm W. L. Bell**

Well No. **14**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
REMARKS:					
11-6-56					Lost circulation while drilling at 3989'. Regained circulation.
11-7-56					Ran Gamma Ray-Neutron Log.
11-11-56					Moved in cable tools and bailed mud.
11-12-56					Drilled collar and cement and cleaned out to bottom. Bailed mud 3 hours. Swabbed 59 barrels oil, no water in 11 hours. Last 9 hours tested 4.64 barrels oil per hour, no water. Ran tubing and rods.
11-15-56					Pumped 30 barrels oil, no water in 8 hours from open hole 3986-91'. Producing formation Lansing topped at 3911'. Gravity 41° @ 60°.
CASING REMARKS:					TOPS:
Measurement from BH-KB 6.5', BH-GL 2'					Cimarron Dolomite-217'
Centralizers: 3970', 3910', 3804', 3720', 2197', 304'					Topeka-----35'
					Heebner-----377'
					Toronto-----379'
					Lansing-----381'

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